KOLAR Document ID: 1596901

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API NO. 15-														
Name:					ption:													
Address 1:					Sec	Twp	S. R	EW										
Address 2:							= :	S Line of Section										
City:       State:       Zip:          Contact Person:          Phone:																		
										Contact Person Email:								
										Field Contact Person: )								ner:
			IR Permit #:															
				_	rage Permit #:		-In:											
	Conductor	Surface	Pro	duction	Intermediate	Liner	•	Tubing										
Size																		
Setting Depth																		
Amount of Cement																		
Top of Cement																		
Bottom of Cement																		
Casing Squeeze(s):	to w /	sacks of cer		(top) to	(bottom) W /	sacks of cen	ment. Date:											
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Type Completion:  Packer Type:  Cotal Depth:  Geological Date:  Formation Name	to w / w / w / ws Lease?	sacks of cer No No Tools in Hole at	ment, h) Car w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Yes No Depth s of cement Port (  Fee  od:  Completion to Fee	n of casing leak(s):  Collar:	w / Interval	sack of cement to Feet to Feet										
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Type Completion:  Cacker Type:  Cotal Depth:  Cormation Name  Cotal Date:  Cormation Name	to w / w / w / ws Lease?	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval _	Yes No Depth s of cement Port 0  Fee  Completion to Fee  to Fee	n of casing leak(s):  Collar:	w / Interval	sack of cement to Feet to Feet										
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Type Completion:  Cacker Type:  Cotal Depth:  Cormation Name  Cotal Date:  Cormation Name	to w / w / w / ws Lease?	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depth s of cement Port 0  Fee  Completion to Fee  to Fee	n of casing leak(s):  Collar:	w / Interval Interval	sack of cement to Feet to Feet										
Casing Squeeze(s):  (top)  Do you have a valid Oil & Ga  Depth and Type:  Junk in  Type Completion:  Cacker Type:  Cotal Depth:  Geological Date:  Formation Name  Cacker Type:  Cacker Type:  Cotal Depth:  Cotal D	tow /w /	sacks of ceres sacks	Performents:	sing Leaks: sacks sacks Set at: Plug Back Meth ration Interval ration Interval	Yes No Depth s of cement Port of Port	n of casing leak(s):  Collar:	w / Interval Interval	to Feet to Feet										
Do NOT Write in This Space - KCC USE ONLY	tow /w /	sacks of ceres sacks	Performents:	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval ctronically	Yes No Depth s of cement Port of Port	n of casing leak(s):  Collar:	w / Interval Interval	to Feet to Feet										

Name had been not too too and and been made and to be	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
100 100 100 100 100 100 100 100 100 100	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

November 04, 2021

Sharon Sequera Scout Energy Management LLC 4901 LBJ FREEWAY SUITE 300 DALLAS, TX 75244-6107

Re: Temporary Abandonment API 15-189-20051-00-00 KEEFER 2-10 NE/4 Sec.09-31S-38W Stevens County, Kansas

## Dear Sharon Sequera:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/04/2022.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/04/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"