

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

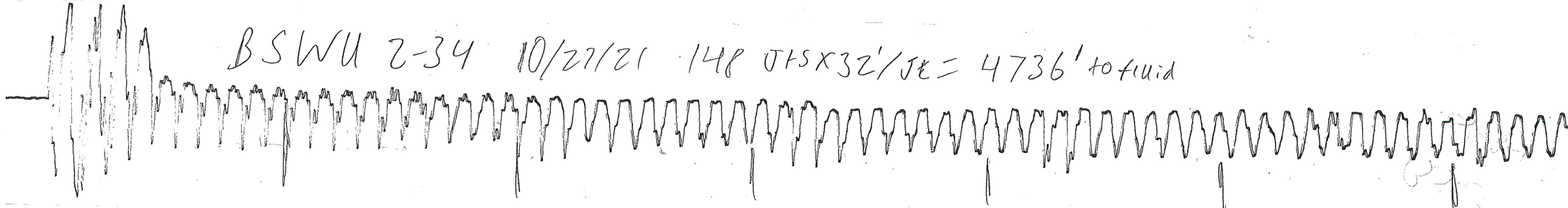
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

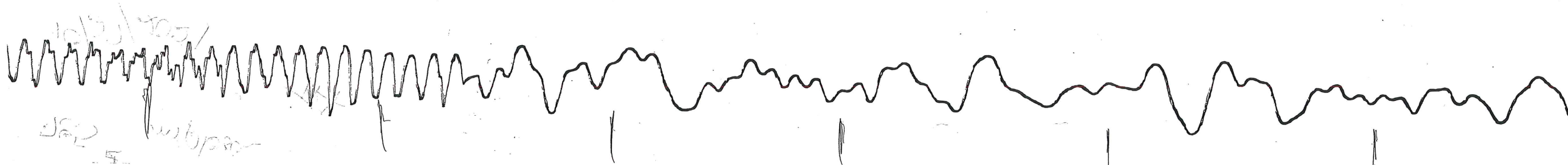
Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



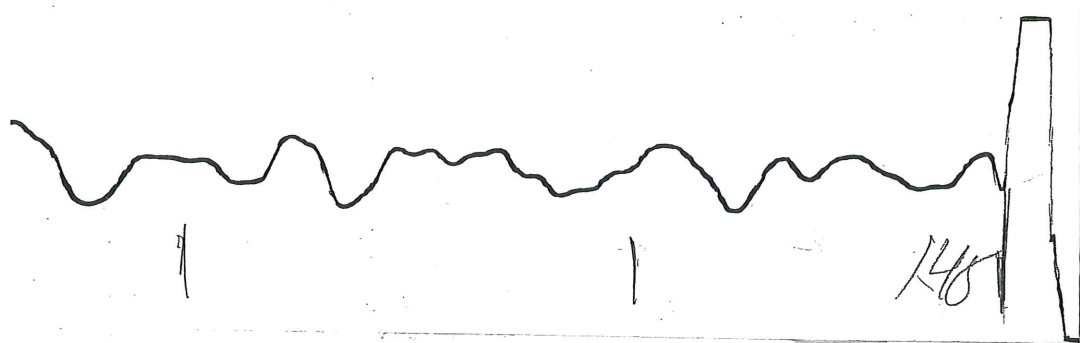
BSWU 2-34 10/27/21 148 JFSX32'/JE = 4736' to fluid

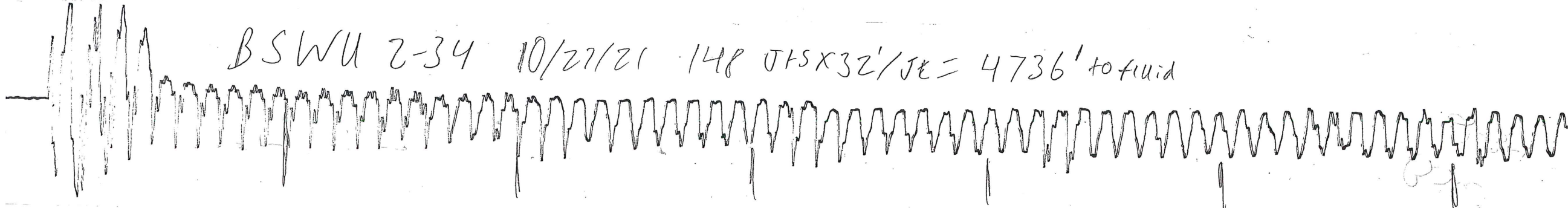
ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302



10/21/70  
10/22/70  
10/23/70  
10/24/70  
10/25/70  
10/26/70  
10/27/70  
10/28/70  
10/29/70  
10/30/70  
10/31/70  
11/1/70  
11/2/70  
11/3/70  
11/4/70  
11/5/70  
11/6/70  
11/7/70  
11/8/70  
11/9/70  
11/10/70  
11/11/70  
11/12/70  
11/13/70  
11/14/70  
11/15/70  
11/16/70  
11/17/70  
11/18/70  
11/19/70  
11/20/70  
11/21/70  
11/22/70  
11/23/70  
11/24/70  
11/25/70  
11/26/70  
11/27/70  
11/28/70  
11/29/70  
11/30/70  
12/1/70  
12/2/70  
12/3/70  
12/4/70  
12/5/70  
12/6/70  
12/7/70  
12/8/70  
12/9/70  
12/10/70  
12/11/70  
12/12/70  
12/13/70  
12/14/70  
12/15/70  
12/16/70  
12/17/70  
12/18/70  
12/19/70  
12/20/70  
12/21/70  
12/22/70  
12/23/70  
12/24/70  
12/25/70  
12/26/70  
12/27/70  
12/28/70  
12/29/70  
12/30/70  
12/31/70

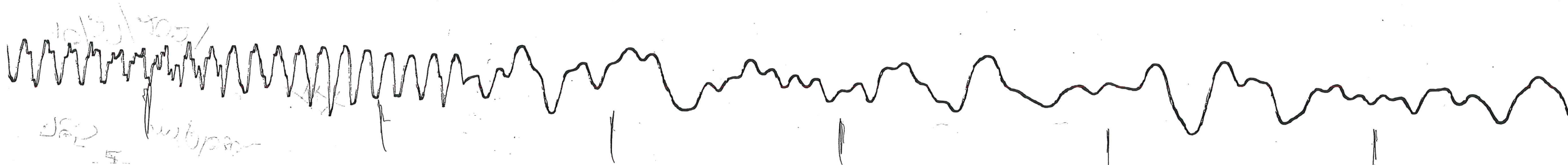
ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302





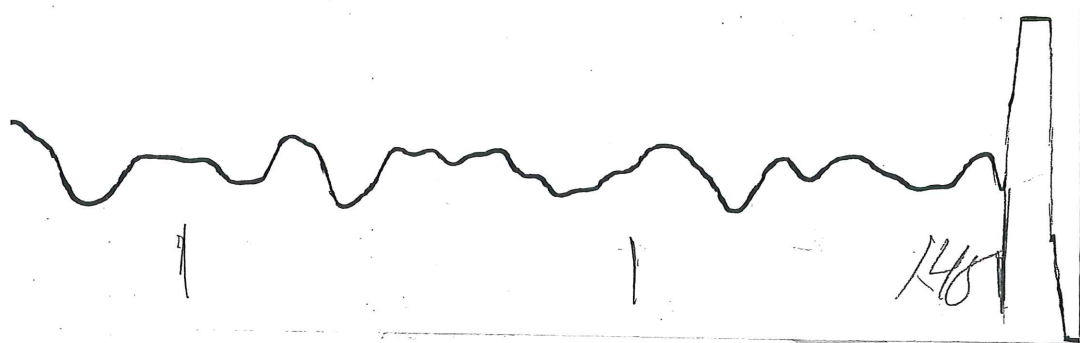
BSWU 2-34 10/27/21 148 JFSX32'/JE = 4736' to fluid

ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302



10/21/70  
5  
10/21/70

ECHOMETER COMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302



November 04, 2021

Brett Blazer  
BEREXCO LLC  
2020 N. BRAMBLEWOOD  
WICHITA, KS 67206-1094

Re: Temporary Abandonment  
API 15-187-21019-00-00  
BSWU (TUCKER) 2-34  
SE/4 Sec.34-30S-41W  
Stanton County, Kansas

Dear Brett Blazer:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**Shut-in Over 10 years**

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 12/04/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 12/04/2021.

**This deadline does NOT override any compliance deadline given to you in any Commission Order.**

You may contact me if you have any questions.

Sincerely,  
Michael Maier  
KCC DISTRICT 1