KOLAR Document ID: 1597514

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		_ API No. 15				
Name:		If pre 1967, supply original completion date:				
Address 1:		Spot Description	n:			
Address 2:		_	Sec Twp S. R East West			
City: State:	Zip: +	l ———	Feet from North / South Line of Section			
Contact Person:		_	Feet from		West Line of Section	
Phone: ()			lated from Neares	st Outside Section	Corner:	
, mone. (
		1 '				
		2000011001				
Check One: Oil Well Gas Well OG	D&A Catho	odic Water Suppl	y Well O	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:	Cemer	nted with:		Sacks	
Surface Casing Size:	Set at:	Cemer	nted with:		Sacks	
Production Casing Size:	Set at:	Cemer	nted with:		Sacks	
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if additi Is Well Log attached to this application? Yes No If ACO-1 not filed, explain why:	Casing Leak at:	(Interval)		Stone Corral Formation	,)	
Plugging of this Well will be done in accordance with K.S. Company Representative authorized to supervise plugging of	-	-	-			
Address:	City	y:	State:	Zip:	+	
Phone: ()						
Plugging Contractor License #:	Na	me:				
Address 1:	Add	dress 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

KOLAR Document ID: 1597514

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License #	Well Location:	
Name:	SecTwpS. R East West	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description on the lease below:	
Contact Person:		
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the	
Address 2:	county, and in the real estate property tax records of the county treasurer.	
City:		
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filing in connection with this form; 2) if the form beform; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I ack KCC will be required to send this information to the surface owner.	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this	
that I am being charged a \$30.00 handling fee, payable to the Ko	fee with this form. If the fee is not received with this form, the KSONA-1	
Submitted Electronically		

Form	CP1 - Well Plugging Application
Operator	Vincent Oil Corporation
Well Name	BASSETT 2-5
Doc ID	1597514

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1310	1350	Cedar Hills	
1469	1512	Cedar Hills	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5004	_ Well Location:		
Name: Vincent Oil Corporation	NW_SE_SE_NW_Sec. 5 Twp. 8 S. R. 22 East X West		
Name: Vincent Oil Corporation Address 1: 200 W. Douglas, Suite 725 Address 2: Kg. 67303	County: Graham Lease Name: Bassett Well #: 2-5		
Address 2:	Lease Name: Bassett Well #: 2-5		
City: Wichild State: NS 7in: 07202	If filing a Form T-1 for multiple wells on a lease, enter the legal description or		
Contact Person: M.L. Korphage	the lease below:		
Phone: (316) 262-3573 Fax: (316) 262-3309	_		
Contact Person: M.L. Korphage Phone: (316) 262-3573 Fax: (316) 262-3309 Email Address: land@vincentoil.com	-		
Surface Owner Information: Name: Neal & Anita Bassett et al (See Attached)	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 512 Barton	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Leonardville State: KS Zip: 66449 +	_		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	thodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, to	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Vincent Oil Corporation Bassett #2-5 SWDW NW-SE-SE-NW 5-8-22W Graham Co., KS

Bassett #1-5 (Oil Well) SW-SE-NE-NW 5-8-22W Graham Co., KS

Surface Owners:

Neal & Anita Bassett 512 Barton Leonardville, Kansas 66449

George & Ruth Sanford 300 E. Kansas Arkansas City, Kansas 67005

Wellbore Diagram:

1.00 0 0.00	Company: VINCENT O:L Carp.
7.	Well: PASSET #2-5
	Location: 2205 FNL 4 2200' FWL Sec-Twp-Rge: 5- %- 22W
1.) A 7	Sec-Twp-Rge: 5- %- 22W
13 7	Elevation: KB Z150
	1vbe: 5~v~
	API# 15-065-20831-00-00
	1 PERMIT # D30,627
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TOP CRAME HIVIS 1.1.	
1205 (+845)	PERFS: 1310-1340'
(1,1)	
·/·	
[4]	PERFS: 1449-1512
	5 **
(1000 CT. 121)	4%" 01576 W/400 SX
The state of the s	,
`_/	Washdown TD@1785.5PD 25 SX
	PLUG. PULLED UP TO 1575' & SET CSG.
	•

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner

November 05, 2021

M.L. Korphage Vincent Oil Corporation 200 W DOUGLAS AVE #725 WICHITA, KS 67202-3023

Re: Plugging Application API 15-065-20831-00-01 BASSETT 2-5 NW/4 Sec.05-08S-22W Graham County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 04, 2022. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 04, 2022 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4