

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Bengalia Land and Cattle Company
Well Name	LEONARD 1-13
Doc ID	1598052

Producing Formations

Formation	Top	Bottom	Total Depth
LANSING	3956	3966	2990
LANSING	4228	4237	4200
KANSAS CITY	4352	4364	4340
MARMATON	4610	4632	4600
PAWNEE	4820	4830	4806
ST. LOUIS C	5296	5312	5290



785-953-0222

 TICKET NUMBER 1419 K-C
 LOCATION Huyatruks
 FOREMAN Walt Dunkel
**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
11-4-21		Leonard #1-13	13	27S	31W	Haskell	
CUSTOMER		Bengalia Land & cattle		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS		Perisov south of Rd 30		103	Curry D		
CITY		STATE	ZIP CODE	500-850	Toscan A		
			38	501-857	Mathew		
			1/4S-1/4W				
JOB TYPE	OHP	HOLE SIZE	7 1/8	HOLE DEPTH		CASING SIZE & WEIGHT	5 1/2"
CASING DEPTH		DRILL PIPE		TUBING		OTHER	
SLURRY WEIGHT	13.5	SLURRY VOL		WATER gal/sk		CEMENT LEFT in CASING	
DISPLACEMENT		DISPLACEMENT PSI		MIX PSI		RATE	

REMARKS: Safety Meeting, Rig up equipment
 Pump 10 sks cement & Displaced 47 1/2 BBL H₂O, Pressure to 700 #
 Perf @ 1800', Tank rate: 2 1/2 BPM @ 1400 #, mixed 50 sks cement, lost 25 sks
 w/ 50 # Halls, Displaced 40 BBL H₂O, wait 15 min, released back 4 BPM
 Perf @ 1000', mix 50 sks cement @ 1200 # @ 2 1/2 BPM, Displaced 24 BBL
 lost set for 15 min, release pressure
 Perf @ 500' Tank rate: 2 1/2 BPM @ 700 #, mixed 75 sk cement, Pump 1/2 BPM H₂O, stirrer
 mixed 5 sks down Axialus, Pressure to 500 #

Thank You
Walt + crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
	1	PUMP CHARGE Same day, 2nd well	450.00	450.00
	40	MILEAGE	7.15	286.00
	8.17	Ton Mileage Delivery	1.15	660.00
	190 - sks	light weight Blend V	16.00	3,040.00
	150 #	Halls	.70	105.00
				4,541.00
			Loss 25% Disc -	1,135.25
				3,405.75
			SALES TAX	
			ESTIMATED TOTAL	

AUTHORIZATION

Earl Robinson

TITLE

Manager

DATE

I acknowledge that the payments terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.