KOLAR Document ID: 1597302

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No. 15		
Name:				Spot Description:		
Address 1:				Sec Twp S. R East West		
Address 2:				Feet from North / South Line of Section Feet from East / West Line of Section		
City:						
Contact Person:				Footages Calculated from Nearest Outside Section Corner:		
Phone: ( )				NE NW SE SW		
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic  Water Supply Well Other: SWD Permit #:				County: Well #:		
ENHR Permit #:	ENHR Permit #: Gas Storage Permit #:					
Is ACO-1 filed? Yes No If not, is well log attached? Yes No				The plugging proposal was approved on: (Date)		
Producing Formation(s): List All (If needed attach another sheet)				by: (KCC <b>District</b> Agent's Name) Plugging Commenced:		
Depth to Top: Bottom: T.D						
Depth to Top: Bottom: T.D				Plugging Completed:		
Depth to Top: Bottom:T.D						
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water Records			Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #:				e:		
Address 1: Address				:		
City:			;	State:		Zip:+
Phone: ( )						
Name of Party Responsible for	r Plugging Fees:					
State of	County, _			, ss.		
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed
(Print Name)				E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

PAGE NO. SWIFT Services. Inc. **JOB LOG** 10-27-21 TICKET NO. CUSTOMER JOB TYPE PTA WELL NO. #1-29 Blue Ridge Petroleum Sonador TIME VOLUME PRESSURE (PSI) DESCRIPTION OF OPERATION AND MATERIALS (BBL) (GAL) TC TUBING CASING DN location 12:00 Back side 4BBI (205K) 300 mix 50 bbl 60/40poz 13kb 12/50 3.5 150 pull tubeing top of 141,15 .5 wash touch 14/145 Job Complete 4 BB1 20512 Backside 50BBI 1905K down tubing Thanks Preston, Pusty, Mark