KOLAR Document ID: 1598244

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

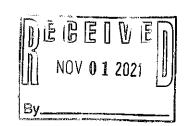
WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15	
Name:				Spot De	scription:	
Address 1:			.		Sec Tw	p S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:
Phone: ()					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC District Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			;	State:		Zip:+
Phone: ()						
Name of Party Responsible fo	r Plugging Fees:					
State of	County, _			, ss.		
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.





Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

VESS OIL CORP. 1700 N WATERFRONT PKWY

BLDG 500

WICHITA, KS 67206

Invoice Date:

Invoice #: Lease Name:

Well#: County:

Job Number:

District:

10/12/2021

0356208 Denning

Denning 5

Rooks, Ks WP1972

Pratt

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	353.000	11.700	4,130.10
Hulls	14.000	45.000	630.00
Light Eq Mileage	95.000	1.800	171.00
Heavy Eq Mileage	95.000	3.600	342.00
Ton Mileage	1,442.000	1.350	1,946.70
Depth Charge 3001'-4000'	1.000	2,025.000	2,025.00

 Net Invoice
 9,244.80

 Sales Tax:
 379.05

 Total
 9,623.85

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	VESS OIL CORP		Lease & Well#	DENNING 5				Date	10.	/12/2021
Service District	PRAYY		County & State	ROOKS KS	Legals S/T/R	20-78-	19W	Job#		
Job Type	PLUG TO ABAN	☑ PROD	□ INJ	□ SWD	New Well?	□ YES	⊠ No	Ticket#	W	VP1972
Equipment #	Drîver			Job Safety .	Analysis - A Discus	sion of Hazards	Safety Pro	cedures		
912	MATTAL	☑ Hard hat		☐ Gloves		□ Lockout/Tage	out	□ Warning Signs	& Flagging	
176/522	OSBORN	☑ H2S Monitor		☑ Eye Protection	1	☐ Required Per	mits	☐ Fail Protection		
181/533	RUEBEN	☑ Safety Footwea	ır	☐ Respiratory Pr	otection	□ Slip/Trip/Fall	Hazards	□ Specific Job Se	quence/Expe	ctations:
		☑ FRC/Protective	Clothing	□ Additional Ch	emical/Acid PPE	☐ Overhead Ha	zards	☐ Muster Point/I	Medical Locat	ions
		☐ Hearing Protec	tion	☐ Fire Extinguish	тег	CI Additional co	ncems or issu	ues noted below		
					Cor	nments				
		4								
		-								
Product/ Service Code		Desc	ription		Unit of Measure	Quantity				Net Amount
CP055.	H-Plug		прион		sack	353.00				\$4,130.10
CP168	Cottonseed Hulls				lb	700,00			<u> </u>	\$630.00
M015	Light Equipment M	ileage			mi	95.00				\$171.00
M010	Heavy Equipment I	Mileage			mi	95.00				\$342.00
M020	Ton Mileage	····			tm	1,442.00				\$1,946.70
D014	Depth Charge: 300	1'-4000'			ĵob	1.00				\$2,025.00
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		1100								
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		AUGUS AND								
										
		<u> </u>								
Custo	omer Section: On #	ac following scale h	iow would you rate	Humicane Service	as inc ?	ļ	L		Net:	\$9,244.80
Cusic			- Janes			Total Taxable	\$ -	Tax Rate:	Net:	93,244,00
Ba	sed on this job, ho	w likely is it you	would recommend	HSI to a colleag	ue?	State tax laws de	em certain prod	fucts and services	Sale Tax:	\$
						used on new well Hurricane Service well information a	s relies on the	customer provided		
	inficety 1 2	3 4 5	6 7 8	9 10	Extremely Likely	services and/or p			Total:	\$ 9,244.80
						HSI Represe	entative:	Mike Matta	t	
TPRMS: Cash io adva	ann colore United	Content to (UEI) b	on a new mark are dilt and	auta auta Condit to		-	limitaliam altro at	ar barbara tha 20th	day trave the de	oto of involen Dort

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1% per month or the maximum eflowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or altitioney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local laxes, or royalities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days not payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The Information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer representes and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below ecknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining tavable s

X. CUSTOMER AUTHOR



P B I C A S	- 1-V		16th:					
EMENT								
Cust	omer:	VESS O	IL COR	P	Well:	DENNING 5	Ticket:	WP1972
City,	ty, State: ZURICH KS County:			County:	ROOKS KS	Date:	10/12/2021	
field Rep: BRIAN					S-T-R:	20-7S-19W	Servíce:	PLUG TO ABAN
Down	abolo i	nformatio						<u> </u>
	Size:				Calculated Slurry -		Calcu	ulated Slurry - Tail
Hole E			in ft			H-PLUG	Blend:	
Casing		5 1/2			_	3.8 ppg	Weight:	PPS
Casing E		3 1/4	ft		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx
Tubing /		2 3/8			***************************************	.43 ft ³ / sx	Yield:	ft³/sx
	epth:	2 5/0	ft		Annular Bbls / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft.
Tool / Pa					Depth:	ft	Depth:	ft
Tool Depth:				eldd 0.0	Annular Volume:	0 bbls		
Displace		,	bbis		Excess: Total Sturry: 9	10 0 bbio	Excess:	
			STAGE	TOTAL	Testes entity 5	0.0 bbls 353 sx	Total Sturry:	0.0 bbis
TIME	RATE	PSI	BBLs	BBLs	REMARKS	35 35	Total Sacks:	#DIV/01 sx
0:48 AM				•	ON LOCATION			
1:36 AM	2.5	200.0	3.0	3.0	PUM P WATER, BLOW DETEC	TED		
			_	3.0	1ST PLUG AT 3392			
11:40 AM	3.5	350.0	19.1	22.1	MIX 75 SKS H-PLUG WITH 300	LBS COTTON SEED HULLS		
1:44 AM	4.0	40.6	7:0	29.1	START DISPLACEMENT			
	Į			29.1	2ND PLUG AT 2720			
1:16 PM	3.0	200.0	30.5	59.6	MIX 120 SKS H-PLUG WITH 200	LBS COTTON SEED HULLS	3	-
1:26 PM	3.0	20.0	4.0	63.6	START DISPLACEMENT			
				63.6	3RD PLUG AT 1536			
2:05 PM	3.0	150.0	19.1	82.7	MIX 75 SKS H-PLUG WITH 100	LBS COTTON SEED HULLS		
2:09 PM	3.0	20.0	2.0	84.7	START DISPLACEMENT			
2:40 PM		400.0	45.0	84.7	4TH PLUG AT 768			
2.40 FW	2.0	100.0	15.0	99.7	MIX 60 SKS H-PLUG WITH 100 I	LBS COTTON SEED HULLS		
3:19 PM	0.5	0.00	4.0	99,7	CEMENT TO SURFACE			
3:29 PM	0.3	300.0	2.0	103.7	MIX 15 SKS H-PLUG DOWN SUI			
				100.1	MIX 8 SKS H-PLUG FOR TOP O	<u>rr</u>		
	$\neg \dagger$			-				Whiteman 1, 24 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
				-	JOB COMPLETE, THANK YOU!	······································		
					MIKE MATTAL			
				•	RILEY & RUEBEN		<u>, </u>	· · · · · · · · · · · · · · · · · · ·
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		CREW			UNIT		SUMMARY	
Comenter: MATTAL				912	Average Rate	Average Pressure	Total Fluid	
Pump Operator: OSBORN 176/522			176/522	2.5 bpm	118 psi	106 bbis		
	k #1:	RUEB			181/533			