KOLAR Document ID: 1598353

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:				API No.	15	
Name:				Spot De	scription:	
Address 1:			.		Sec Tw	p S. R East West
Address 2:					Feet from	
City:	State:	Zip: +	.		Feet from	East / West Line of Section
Contact Person:				Footage	s Calculated from Neares	st Outside Section Corner:
Phone: ( )					NE NW	SE SW
Type of Well: (Check one)		OG D&A Cathodi SWD Permit #:		,		 
ENHR Permit #:	Gas Sto	rage Permit #:				
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes				ved on: (Date)
Producing Formation(s): List A	ll (If needed attach another	sheet)				(KCC <b>District</b> Agent's Name)
Depth to	Top: Botto	m: T.D		Plugging	a Commenced:	
Depth to	Top: Botto	m: T.D		00 0		
Depth to	Top: Botto	m: T.D	'	. ragging	g completed.	
Show depth and thickness of a	all water, oil and gas forma	ations.				
Oil, Gas or Water	Records		Casing Re	cord (Su	urface, Conductor & Produc	tion)
Formation	Content	Casing	Size		Setting Depth	Pulled Out
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If
Plugging Contractor License #	:		Name:			
Address 1:			Address 2:	:		
City:			;	State:		Zip:+
Phone: ( )						
Name of Party Responsible fo	r Plugging Fees:					
State of	County, _			, ss.		
	<i>3</i> , –			_	implayed of Oneroter -	Operator on obeyed decertibed
	(Print Name)			E	imployee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc.

250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

VEENKER RESOURCES, INC, PO BOX 14339 OKLAHOMA CITY, OK 73113-0339 Invoice Date:

Invoice #: Lease Name:

Well#: County: Job Number: Lockwood 14-A & 112-VRI Anderson, Ks EP2677

District:

East

9/7/2021

0355279

Date/Description	HRS/QTY	Rate	Total	
Plugs	0.000	0.000	0.00	
Cement Pump Service	2.000	600.000	1,200.00	
Heavy Eq Mileage	25.000	3.600	90.00	
Ton Mileage-Minimum	1.000	270.000	270.00	
Vacuum Truck 80 bbl	3.000	81.000	243.00	
H-Plug	48.000	11.700	561.60	

RECEIVED SEP 2 7 2021

Net Invoice 2,364.60 Sales Tax: 166.25

**Total** 2,530.85

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Hurricane Services, Inc. 250 N. Water St., Suite #200 Wichita, KS 67202



Customer	Veenker Resource	e	Lease & Well #	Lockwood 14-A, 1	12-VRI	***************************************		Date		/7/2021
		3	County & State			SE 32-2	22.24	Job#	<u> </u>	7772021
Service District	Garnett	PROD	IN)	SWD	Legals S/T/R New Well?	YES	✓ No	Job# Ticket#	<del></del>	P2677
Job Type	plug	□ PROD			alueie A Dieguee		-			. 172011
Equipment #	Driver			Gloves	alysis - A Discuss	_			2 =1 .	
90	Alan Mader Garrett Scott	Hard hat		✓ Gloves ✓ Eye Protection		Lockout/Tag		Warning Sign		
110	Pat Sanborn	✓ H2S Monitor ✓ Safety Footw		Respiratory Pro	tection	✓ Slip/Trip/Fa		Specific Job :		acetations.
		FRC/Protective		Additional Che		✓ Overhead H		Muster Point		
248	Nick Beets	✓ Hearing Prote	_	✓ Fire Extinguish				ssues noted below		800013
						nments		Sucurior Control		
		Plug to aba	ndon 2 wells	thru 1" tubing			vav after			
							,			
										leggionné de la Col
Product/ Service										
Code			ription		Unit of Measure	Quantity				Net Amount
C010	Cement Pump Servi	ice			ea	2.00				\$1,200.00
M010	Heavy Equipment M				mi	25.00			<u> </u>	\$90.00
M025	Ton Mileage - Minim	num			each	1.00				\$270.00
T040	Vacuum Truck - 80 l				<b>L</b> -	2.22				*****
T010	Vacuum Truck - 80 I	DDI			hr	3.00				\$243.00
CP055	H-Plug				sack	48.00				\$561.60
01 000	11-1 lug				3001	40.00				\$301.00
					and the second s					
-										
		**************************************			***************************************					
	amas Saatian Ooti	o following and t	an variety	(Iuminana Cont						
Custo	omer Section: On the	e following scale n	low would you rate	Hurricane Services I	nc.?				Net:	\$2,364.60
Ba	sed on this job, how	w likely is it you y	would recommend	HSI to a colleague	?	Total Taxable	\$ -	Tax Rate:	Cale Taux	
						used on new wells	to be sales ta	x exempt.	Sale Tax:	\$ -
	well information abo			bove to make a	a determination if					
l,	Inlikely 1 2	1 2 3 4 5 6 7 8 9 10 Extremely Likely services and/or products are tax			exempt.	Total:	\$ 2,364.60			
						HSI Represe	entative:	Alan Mader	:	
TERMS: Cash in adva	nce unless Hurricane S	Services Inc. (HSI) ha	as approved credit pri	or to sale. Credit terms	of sale for approved	accounts are total	invoice due o	n or before the 30th	day from the d	ate of invoice. Past

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions to receive services by HSI. Likewise, the

>	<	CUSTOMER AUTHORIZATION SIGNATURE



				~		
EMENT TRE	ATMENT REPO	ORT				
Customer:	Veenker Resour	ces	Well:	Lockwood 14-A, 11	2-VRI Ticket:	EP2677
City, State: Oklahoma City, Ok.		County:	An., Ks.	Date:	9/7/2021	
Field Rep:	Dale Maley		S-T-R:	SE 32-22-21	Service:	plug
						- 10 See - 10
Downhole I			Calculated Slur	AND THE RESIDENCE OF THE PARTY		ulated Slurry - Tail
Hole Size:	in		Blend:	H Blend	Blend:	
Hole Depth: Casing Size:	ft		Weight:	ppg	Weight:	ppg
Casing Size: Casing Depth:	2 7/8 in 800 ft		Water / Sx:	gal / sx	Water / Sx:	gal / sx ft³ / sx
ubing / Liner:	1 in		Yield: Annular Bbls / Ft.:		Yield:	
Depth:	800 ft		Depth:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Tool / Packer:			Annular Volume:	0.0 bbls	Depth: Annular Volume:	0 bbls
Tool Depth:	ft		Excess:	0.0 0015	Excess:	O DDIS
isplacement:	bbls		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbls
	STAGE	TOTAL	Total Sacks:	0 sx	Total Sacks:	0 sx
TIME RATE	PSI BBLs	BBLs	REMARKS			PART No STATE OF STAT
0:00 AM	-	-	Arrived on location. Hold s	safety meeting. Rig up.		
		-				
0:30 AM 2.0		-	Lockwood 14-A Establis	shed rate down 1". Mixed and	pumped 20 sacks cement down	1". Circulated cement.
			Pulled 1" out and topped of	off well. Hooked directly to we	ll and inject 5 sacks cement dir	ectly into casing.
1:00 AM		-	Well pressured to 800 PSI	. Closed valve. 25 sacks cerr	ent total.	
2:00 PM 2.0			Lockwood 112-VRI Estal	olished rate down 1". Mixed ar	nd pumped 20 sacks cement do	wn 1". Circulated cement.
		-	Pulled 1" out and topped of	off well. Hooked directly to we	ll and inject 5 sacks cement dir	ectly into casing.
2:30 PM		-	Well pressured to 1500 PS	I. Closed valve. 25 sacks ce	ment total.	
		-				
		-				
			***************************************			
	CREW		UNIT		SUMMAR	Y
Cementer:	Alan Mader	and the state of t	90	Average Rate	Average Pressure	Total Fluid
ump Operator:	Garrett Scott		239	2.0 bpm	- psi	- bbls
Vac Truck	Pat Sanborn		110			
Bulk #2:	Nick Beets		248			

ftv: 15-2021/01/25 mplv: 200-2021/09/02