KOLAR Document ID: 1598309

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			,	API No.	15		
Name:				Spot Description:			
Address 1:			.	Sec Twp S. R East West			
Address 2:				Feet from North / South Line of Section			
City:	State:	Zip: +	.	Feet from East / West Line of Section			
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW SE SW			
Type of Well: (Check one)		OG D&A Cathodi		County: Lease Name: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)			
ENHR Permit #:	Gas Sto	rage Permit #:					
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes					
Producing Formation(s): List A	II (If needed attach another	sheet)					
Depth to	Top: Botto	m: T.D		Plugging	a Commenced.		
Depth to	•	m: T.D		00 0			
Depth to	Top: Botto	m:T.D			y		
Show depth and thickness of a	all water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Re	Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out	
Describe in detail the manner cement or other plugs were us		_				Is used in introducing it into the hole. If	
Plugging Contractor License #	:		Name:	ne:			
Address 1:			Address 2:	:			
City:		;	State:		Zip:+		
Phone: ()							
Name of Party Responsible for	r Plugging Fees:						
State of	County, _			, ss.			
	<i>3</i> , –			_	implayed of Onerster -	Operator on obeyed decertibed	
(Print Name)					imployee of Operator or	Operator on above-described well,	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita. KS 67202

316-303-9515

Customer:

VEENKER RESOURCES, INC, PO BOX 14339 OKLAHOMA CITY, OK 73113-0339 Invoice Date:
 Invoice #:
Lease Name:
 Well #:
 County:

8/25/2021 0355068 Medcalf 10 Bourbon, Ks EP2579

Job Number: District:

rict: East

Date/Description	HRS/QTY	Rate	Total	
Plug	0.000	0.000	0.00	
Cement Pump Service	1.000	525.000	525.00	
Heavy Eq Mileage	32.000	3.600	115.20	
Ton Mileage-Minimum	1.000	270.000	270.00	
Vacuum Truck-80bbl	2.000	90.000	180.00	
H-Plug	20.000	11.700	234.00	

RECEIVED SEP 0 7 2021

 Net Invoice
 1,324.20

 Sales Tax:
 95.18

 Total
 1,419.38

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	Veenker Resource	es Inc	Lease & Well #					Date	8/	25/2021		
Service District	Garnett		County & State		Legals S/T/R		1-22	Job#				
Job Type	plug	PROD	1NI	SWD	New Well?	YES	✓ No	Ticket #	E	P2579		
Equipment #	Driver	1		Job Safety Ana	ılysis - A Discuss	ion of Hazards	& Safety Pro	ocedures				
89	Casey Kennedy	✓ Hard hat		✓ Gloves		Lockout/T	gout	☐ Warning Sign	s & Flagging			
239	Garrett Scott			✓ Eye Protection		Required F	ermits	☐ Fall Protection	n			
246	Devin Katzer	☑ Safety Footwe	ear	Respiratory Pro	tection	✓ Slip/Trip/F	all Hazards	✓ Specific Job S	✓ Specific Job Sequence/Expectations			
110	Pat Sanborn	FRC/Protectiv	e Clothing	Additional Cher	mical/Acid PPE	✓ Overhead	Hazards	✓ Muster Point	Medical Loca	ations		
	Alan Mader	✓ Hearing Prote	ection	✓ Fire Extinguishe	er	☐ Additional	concerns or is	sues noted below		_		
					Com	ments						
									Angerton (1971)			
				Tombo of American								
roduct/ Service												
Code		The second secon	ription		Unit of Measure	Quantity				Net Amount		
010	Cement Pump Serv	rice			ea	1.00				\$525.00		
							-					
010	Heavy Equipment N	Mileage			mi	32.00				\$115.20		
							-					
025	Ton Mileage - Minin	num			each	1.00	-			\$270.00		
							-					
010	Vacuum Truck - 80	bbl			hr	2.00				\$180.00		
P055	H-Plug				sack	20.00	-			\$234.00		
							-					
							-					
							-					
							-					
										-		
Custo	omer Section: On th	e following scale h	low would you rate	Hurricane Services	nc.?		T		Net:	\$1,324.20		
0-	sed on this job, ho	u likalu ia is ua	uould rocommo-d	USI to a calleage	2	Total Taxable		Tax Rate:		~		
Ва	A CONTRACTOR OF THE PARTY OF TH			_	r			ucts and services x exempt. Hurricane	Sale Tax:	\$ -		
						Services relies o	n the customer p					
	Unlikely 1 2	3 4 5	6 7 8	9 10 Ext	remely Likely	and/or products		arrimation in services	Total:	\$ 1,324.20		
						HSI Repres	entative	Par	y Ken	A COURSE OF THE PARTY OF THE PA		
									•			
RMS: Cash in adva	nce unless Hurricane S	ervices Inc. (HSI) has	approved credit prior	to sale. Credit terms of	sale for approved ac	counts are total in	voice due on or	before the 30th day fr	om the date of	invoice. Past due		

accounts shall pay interest on the balance past due at the rate of 1 ½% per month or to the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimates of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT												
Cust	tomer:	Veenker	Resour	ces Inc	Well:	II: Medcalf 10			EP2579			
City,	State:	Oklahon	na City,	OK	County:		BB, KS		8/25/2021			
Field	ld Rep: Dale Maley				S-T-R:		7-24-22	plug				
Downhole Information Calculated Slurry - Lead Calculated Slurry - Tail												
Hole Size: in			Blend:	ulated Siurry - I all								
Hole Depth: ft												
Casing Size: 2 In			Water / Sx:		gal / sx	Water / Sx:	ppg					
Casing I					Yield:		ft³/sx	Yield:	gal / sx ft³ / sx			
Tubing /		_	in		Annular Bbls / Ft.:	1.00	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.			
	Depth:		ft		Depth:		ft	Depth:				
Tool / P					Annular Volume:	0.0	bbls	Annular Volume:	ft 0 bbls			
Tool	Depth:		ft		Excess:	0.0	DDIS .	Excess:	O DDIS			
Displace			bbls		Total Slurry:		bbls	Total Slurry:	0.0 bbls			
			STAGE	TOTAL	Total Sacks:	0	sx	Total Sacks:	0 sx			
TIME	RATE	PSI	BBLs	BBLs	REMARKS			Total Gloks.	0 34			
8:00 AM			-	-	on location, held safet	ty meeting						
	1.0				established circulatio	n through 1"	tubing at 741'					
	1.0				mixed and pumped 15 sks H-Plug cement, cement to surface							
		- pulled 1" from well										
	1.0				topped well off with 5	sks cement						
	3.0			-	washed up tubing and	equipment						
				-								
	-											
	-											
	-											
CREW UNIT SUMMARY									Y			
Cementer: Casey Kennedy		iv	89		Average Rate	Average Pressure	Total Fluid					
Pump Operator: Garrett Scott		-	239	1.5 bpm - psi - bbls								
Bulk: Devin Katzer				246								
H2O: Pat Sanborn			110									

ftv: 15-2021/01/25 mplv: 196-2021/08/03