

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

URBAN OIL AND GAS

Workover Report

Work Report : # 3 AFE: 0 AFE#: 0
 Activity Date: 23-Sep-21 Daily Cost: \$5,667 Accumulated Cost: \$23,328
 Field: 0 County: Lane State: KS
 Lease Name: Marjory 1-26
 Objectives: P&A
 TD: 4592 CIBP PBTD: 0 SN: 4452 EOT: 4460
 Perfs: 4527 - 4549 Based on: WBD Dated: 43104

Casing:		Surface	Int. Csg.	Prod Csg	Liner
Size:	39665	0	5 1/2	0	0
Weight:	23	0	14	0	0
Set Depth:	250	0	4460	0	0

PUMP INFO:

Present Operation:
 11:00 Shot FL around 1,900'. MIRU Hurricane CMT crew. Held safety meeting. Mix and pump 225 sks CMT to surface.

FORECAST: KCC rep was Mike Maier - (620) 338-1508. Arranged to have TBG hauled to Mid-Western Pipe Works in Hays, KS. Arranged to have rods picked up and stored at Gerald Walkers Yard.

ROD DETAIL		TUBING DETAIL		
Rods / Pump / Equip	Length	Total depth	Pipe detail / TAC / SN etc	Total Depth
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00

Vendors	Estimate	Service
Hurricane Services Inc		
Walker Tank Serv	\$400	
Hurricane Cementer	\$5,267	
Log-Tech Wireline		
GW Walker		Waiting on cost to backfill pit and cut off wellhead.
0		
0		
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Reported By: David Magee

URBAN OIL AND GAS

Workover Report

Work Report : # **2** AFE: **0** AFE#: **0**
 Activity Date: **27-Aug-21** Daily Cost: **\$14,326** Accumulated Cost: **\$17,661**
 Field: **0** County: **Lane** State: **KS**
 Lease Name: **Marjory 1-26**
 Objectives: **P&A**
 TD: **4592 CIBP** PBTD: **0** SN: **4452** EOT: **4460**
 Perfs: **4527 - 4549** Based on: **WBD** Dated: **43104**

Casing:	Surface	Int. Csg.	Prod Csg	Liner
Size:	39665	0	5 1/2	0
Weight:	23	0	14	0
Set Depth:	250	0	4460	0

PUMP INFO:

Present Operation:

7:00 WOR crew on location. Held safety meeting. TOOH tallying and standing back 35 stands 2-7/8 6.5# J55. LD the rest.
 9:00 RU Log Tech wireline service. RIH w/ CIBP and set at 4500'. Bailed 2 sks cmt on top. TOOH RDMO wireline.
 10:00 RU Hurricane CMT crew. Hooked up to surface CSG. Pumped 5 sks and pressured up to 300#. TIH w/ TBG to 2311'.
 11:00 RU Hurricane CMT crew to set CMT plug at 2311'. Pumped 25 sks. TOOH w/ TBG laying down to 1268'.
 12:00 RU CMT crew to pump CMT to surface. Had good blow at first. Pumped 148 sks CMT. Never got returns.
 13:00 LD TBG. RIH w/ sand line and SB. Tagged TOC at 2300'. Suspect an HIC opened up. Will allow time for CMT to harden, Mike with KCC will come out next Monday to check depth and make sure CMT didn't fail. RDMO WOR / CMT crew.
 KCC rep on loaction - Mike Maier (620) 338-1508. *CMT was 60/40 w/ 4% gel.

FORECAST: If CMT is still around 2300', we will pump CMT to surface. TBG will be sent to Mid-Western Pipe Works in Hays KS to be scanned and drifted.

ROD DETAIL

Rods / Pump / Equip	Length	Total depth	TUBING DETAIL (OUT)	
			Pipe detail / TAC / SN etc	Length
		0.00	136 JTS 2-7/8 J55 6.5# TBG	4352.00
		0.00		4352.00
		0.00		4352.00
		0.00		4352.00
		0.00		4352.00
		0.00		4352.00
		0.00		4352.00
		0.00		4352.00
		0.00		4352.00

Vendors

	Estimate	Service
Hurricane Services Inc	\$2,760	WOR / hands
Walker Tank Serv	\$520	Vac truck w
Hurricane Cementer	\$5,471	Cement crew
Log-Tech Wireline	\$5,050	Wireline
GW Walker	\$525	mowing around wellhead / digging rig pit
0		
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0		

Reported By: **David Magee**

URBAN OIL AND GAS

Workover Report

Work Report : # 1 AFE: 0 AFE#: 0
 Activity Date: 26-Aug-21 Daily Cost: \$3,335 Accumulated Cost: \$3,335
 Field: 0 County: Lane State: KS

Lease Name: Marjory 1-26

Objectives: P&A

TD: 4592 CIBP PBTD: 0 SN: 4452 EOT: 4460
 Perfs: 4527 - 4549 Based on: WBD Dated: 43104

Casing:	Surface	Int. Csg.	Prod Csg	Liner
Size:	39665	0	5 1/2	0
Weight:	23	0	14	0
Set Depth:	250	0	4460	0

PUMP INFO:

Present Operation:

8:00 MIRU Hurricane WOR. Held safety meeting.
 10:00 Unseat pump. TOOH laying down rods and pump.
 11:00 Rig up to pull TBG. Release TAC. TOOH laying down 2-7/8 TBG. Due to windy conditions, we left 70 jts in the hole to stand back before cementing tomorrow
 15:00 SW SDFN.

FORECAST:

ROD DETAIL		TUBING DETAIL		
Rods / Pump / Equip	Length	Total depth	Pipe detail / TAC / SN etc	Total Depth
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00
		0.00		0.00

Vendors

Hurricane Services Inc Estimate Service
 Walker Tank Serv \$3,335 WOR / hands (\$875 road rig from Novinger 8-25-2021)

Hurricane Cementer

Log-Tech Wireline

GW Walker

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

0

Reported By: David Magee