KOLAR Document ID: 1598492

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: Well #: Lease Name: Well #:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by:(KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	· · · · · · · · · · · · · · · · · · ·

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	_ Name:	
Address 1:	_ Address 2:	
City:	State: Zip: +	
Phone: ()		
Name of Party Responsible for Plugging Fees:		
State of County,	, SS.	
(Print Name)	Employee of Operator or Operator on above-described	l well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



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	TMENT REP		Well:			WIDOOCO
		.KATING		SUMMERS 1	Ticket:	WP2059
City, State:			County:	BARBER,KS.	Date:	11/5/2021
Field Rep:			S-T-R:	17-34S-11W	Service:	РТА
Downhole Inf	ormation		Calculated Si	irry - Lead	Calc	ulated Slurry - Tail
Hole Size:	in		Blend:	H-PLUG	Blend:	
Hole Depth: Casing Size:	ft in		Weight:	13.8 ppg	Weight:	ppg
asing Depth:	ft		Water / Sx: 	6.9 gal / sx 1.43 ft ³ / sx	Water / Sx:	gal/sx
ubing / Liner:	in		Annular Bbls / Ft.:	bbs / ft.	Yield: Annular Bbis / Ft.:	bbs / ft.
Depth:	ft		Depth:	ft	Depth:	ft
ool / Packer:			Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft		Excess:		Excess:	
splacement:	bbis		Total Slurry:	0.0 bbls	Total Slurry:	0.0 bbis
	STAGE	TOTAL	Total Sacks:	160 sx	Total Sacks:	0 sx
ME RATE	PSI BBLs		REMARKS		-	
:30AM	-			QUIPMENT - RIG UP TO 4 1/2" CAS	ING	
		-	WAIT ON WATER TRUCH	{		······································
1:35AM 1:38AM 4.0	45.0		1ST PLUG @ 588'			
:44AM 4.0	- 15.0	15.0 27.7	MIX 1000 # GEL MIX 50 SKS H-PLUG @ 1	2 8 BBC		
:45AM 4.0	- 5.0	32.7	DISPLACEMENT	3.0 FFG		
2:10PM	0.0	32.7	2ND PLUG @ 294'			
2:12PM 4.0	- 19.0	51.7				
2:17PM 4.0	- 0.5	52.2	DISPLACEMENT			************************
2:55PM		52.2	3RD PLUG @ 40'			
1:00PM 3.0	5.0	57.2	CIRCULATE CEMENT TO	SURFACE = 20 SKS		
1:10PM	3.7		TOP OFF HOLE = 15 SKS	3		
			WASH UP PUMP TRUCK			
			JOB COMPLETE,			
			THANKS- KEVEN AND C	REW		
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	CREW		UNIT		SUMMARY	(
Cementer:	LESLEY		75	Average Rate	Average Pressure	Total Fluid
Imp Operator:	NOELLER		265	3.8 bpm	- psi	61 bbls
			181-533			

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