KOLAR Document ID: 1597979

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 33168
Name: Woolsey Operating Company, LLC
Address 1: 125 N MARKET STE 1000
Address 2:
City: WICHITA State: KS Zip: 67202 + 1729
Contact Person: DEAN PATTISSON
Phone: (316) 267-4379
Contact Person Email: woolsey@woolseyco.com
Field Contact Person: BILL GALLAUGHER
Field Contact Person Phone: (620) 886-0093

API No. 15- 15-007-24070-00-00
Spot Description:
SW NE NE SW Sec. 10 Twp. 35 S. R. 12 ☐ E ☑ W
2044 feet from ☐ N / ☑ S Line of Section
2220 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: 37.000000 (e.g. xx.xxxxx) , Long: -98.614444 (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber Elevation: ☐ GL ☐ KB
Lease Name: PLATT GU Well #: 6
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/16/2013 Date Shut-In: 04/08/2021

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	13.375	8.625	5.50	N/A	N/A	2.875
Setting Depth	226	957	5483			4958
Amount of Cement	230	400	225			N/A
Top of Cement	0	0	3590			N/A
Bottom of Cement	226	957	5483			N/A

Casing Fluid Level from Surface: 4229 How Determined? FLUID LEVEL TEST Date: 11/02/2021
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☑ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Baffle plate Size: 5.5 Inch Set at: 5438 Feet
Total Depth: 5505 Plug Back Depth: 5432 Plug Back Method: CEMENT

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 4804 to 4906 Feet or Open Hole Interval _____ to _____ Feet
2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY** Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 11/10/2021

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General

Well ID	- * -
Well	Platt 6
Company	Woolsey Operating
Operator	- * -
Lease Name	- * -
Elevation	13.00 ft
Production Method	Rod Pump
Dataset Description	

Comment

Surface Unit

Manufacturer	UNIVERSAL	
Unit Class	Conventional	
Unit API Number	C-320-305-100	
Measured Stroke Length	75.000	in
Rotation	CW	
Counter Balance Effect (Weights Level)	- * -	Klb
Weight Of Counter Weights	2000	lb

Prime Mover

Motor Type	Gas	
Rated HP	20	HP
Run Time	24	hr/day
MFG/Comment	- * -	

Tubulars

Tubing OD	2.875	in
Casing OD	5.500	in
Average Joint Length	32.600	ft
Anchor Depth	4689.00	ft
Kelly Bushing	13.00	ft

Pump

Plunger Diameter	2.500	in
Pump Intake Depth	4924.00	ft

Polished Rod

Polished Rod Diameter	1.250	in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6	
Rod Type	KD	D	D	- * -	- * -	- * -	
Rod Length	225.00	2575.00	2050.00	- * -	- * -	- * -	ft
Rod Diameter	1.500	0.875	0.750	- * -	- * -	- * -	in
Rod Weight	1469.2	5695.9	3328.1	0.0	0.0	0.0	lb

Total Rod Length	4850
Total Rod Weight	10493.15
Damp Up	0.04944
Damp Down	0.04944

Conditions

Pressure

Static BHP	293.4	psi (g)
Static BHP Method	Acoustic	
Static BHP Date	10/05/2018	
Producing BHP	172.4	psi (g)
Producing BHP Method	Acoustic	
Producing BHP Date	11/01/2021	
Formation Depth	4906.00	ft

Surface Producing Pressures

Tubing Pressure	- * -	psi (g)
Casing Pressure	3.2	psi (g)

Casing Pressure Buildup

Change in Pressure	0.2	psi
Over Change in Time	1.00	min

Production

Oil Production	1	BBL/D
Water Production	5	BBL/D
Gas Production	5.0	Mscf/D
Production Date	09/20/2018	

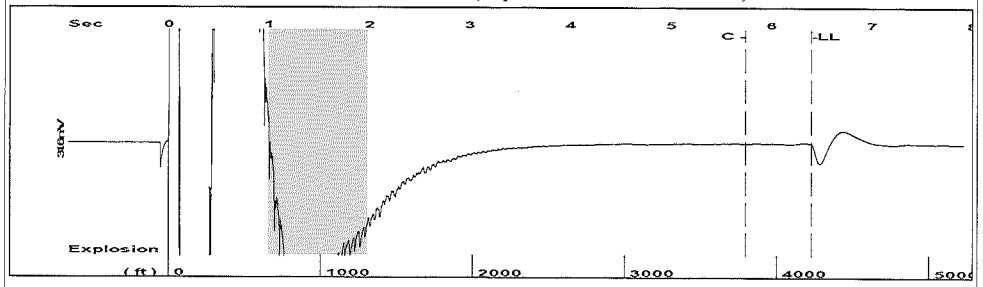
Temperatures

Surface Temperature	70	deg F
Bottomhole Temperature	150	deg F

Fluid Properties

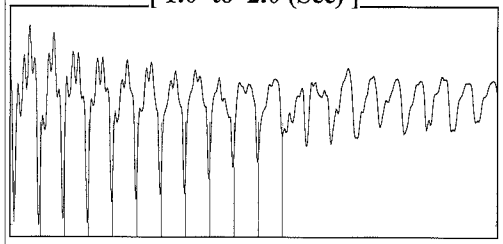
Oil API	40	deg.API
Water Specific Gravity	1.05	Sp.Gr.H2O

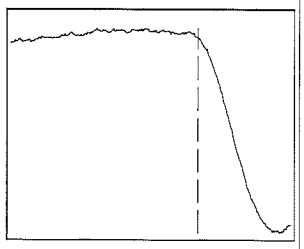
Group: MyWells Well: Platt 6 (acquired on: 11/01/21 14:50:18)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	6.4 sec
Manual Acoustic Velo	1309.24 ft/s	Manual JTS/sec	20.0803	Joints	129.73 Jts
				Depth	4229.19 ft

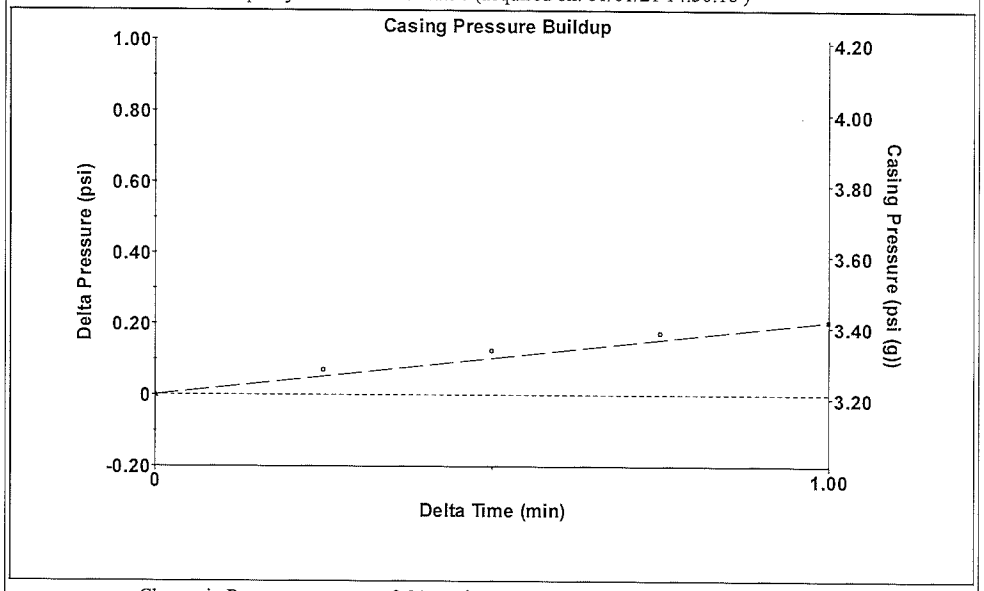
[1.0 to 2.0 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Platt 6 (acquired on: 11/01/21 14:50:18)



Change in Pressure	0.21 psi			PT 18820	
				Range	0 - ? psi
Change in Time	1.00 min				

Group: MyWells Well: Platt 6 (acquired on: 11/01/21 14:50:18)

Production

	Current	Potential	
Oil	1	1.7	BBL/D
Water	5	8.6	BBL/D
Gas	5.0	8.6	Mscf/D

IPR Method	Vogel
PBHP/SBHP	0.61
Production Efficiency	58.4

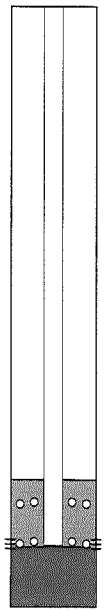
Oil	40	deg.API
Water	1.05	Sp.Gr.H2O
Gas	0.69	Sp.Gr.AIR

Acoustic Velocity 1321.62 ft/s

Casing Pressure
3.2 psi (g)
Casing Pressure Buildup
0.2 psi
1.00 min
Gas/Liquid Interface Pressure
5.0 psi (g)

Liquid Level Depth
4229.19 ft

Pump Intake Depth
4924.00 ft
Formation Depth
4906.00 ft



Producing

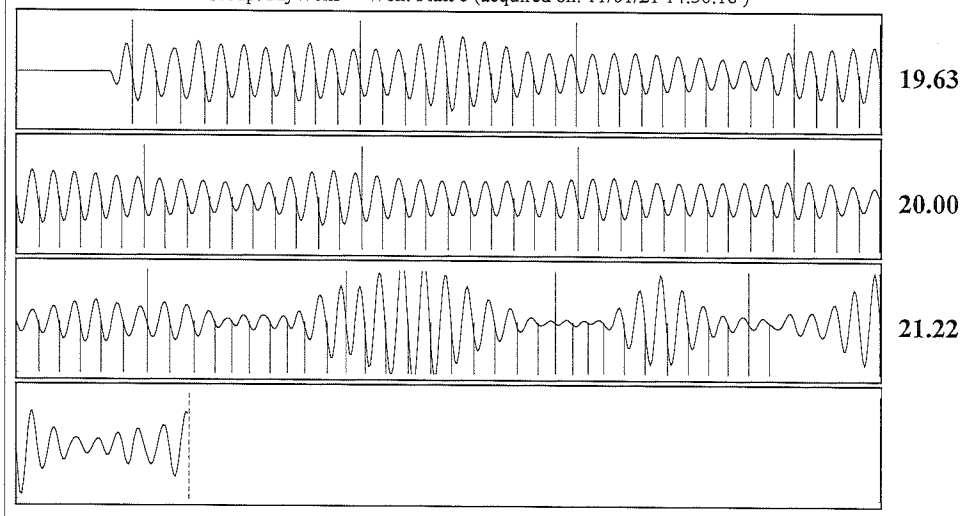
Annular
Gas Flow
7 Mscf/D
% Liquid
73 %

Pump Intake
178.4 psi (g)
Producing BHP
172.4 psi (g)
Static BHP
293.4 psi (g)

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	695	ft
Equivalent Gas Free Liquid HT (TVD)	514	ft

Acoustic Test

Group: MyWells Well: Platt 6 (acquired on: 11/01/21 14:50:18)



Acoustic Velocity	1321.62	ft/s	Joints counted	111	
Joints Per Second	20.2703	jts/sec	Joints to liquid level	129.73	
Depth to liquid level	4229.19	ft	Filter Width	18.0803	22.0803
Automatic Collar Count	Yes		Time to 1st Collar	0.268	5.744

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

November 10, 2021

DEAN PATTISSON
Woolsey Operating Company, LLC
125 N MARKET STE 1000
WICHITA, KS 67202-1729

Re: Temporary Abandonment
API 15-007-24070-00-00
PLATT GU 6
SW/4 Sec.10-35S-12W
Barber County, Kansas

Dear DEAN PATTISSON:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/10/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"