

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

General

Well ID - * -
 Well Landis # 2
 Company Woolsey Operating
 Operator - * -
 Lease Name - * -
 Elevation 9.00 ft
 Production Method Rod Pump
 Dataset Description
 Comment

Surface Unit

Manufacturer
 Unit Class
 Unit API Number
 Measured Stroke Length
 Rotation
 Counter Balance Effect (Weights Level)
 Weight Of Counter Weights
 OIL WELL
 Conventional
 C-456-305-120
 84.000 in
 CW
 - * - Klb
 2000 lb
Prime Mover
 Motor Type
 Rated HP
 Run Time
 MFG/Comment
 Gas
 20 HP
 24 hr/day
 - * -

Tubulars

Tubing OD 2.875 in
 Casing OD 5.500 in
 Average Joint Length 31.320 ft
 Anchor Depth - * - ft
 Kelly Bushing 9.00 ft

Pump

Punger Diameter 1.500 in
 Pump Intake Depth 4707.00 ft

Polished Rod

Polished Rod Diameter 1.250 in

Rod String

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6
Rod Type	K	D	D	- * -	- * -	- * -
Rod Length	150.00	2450.00	2075.00	- * -	- * -	- * -
Rod Diameter	1.500	0.750	0.875	- * -	- * -	- * -
Rod Weight	979.5	3977.5	4589.9	0.0	0.0	0.0 lb

Total Rod Length 4675
 Total Rod Weight 9546.80
 Damp Up 0.04699
 Damp Down 0.04699

Conditions

Pressure
 Static BHP 257.3 psi (g)
 Static BHP Method Acoustic
 Static BHP Date 01/13/2016
 Producing BHP 131.6 psi (g)
 Producing BHP Method Acoustic
 Producing BHP Date 11/01/2021
 Formation Depth 4670.00 ft

Production
 Oil Production 2 BBL/D
 Water Production 76 BBL/D
 Gas Production 20.0 Mscf/D
 Production Date 05/04/2016

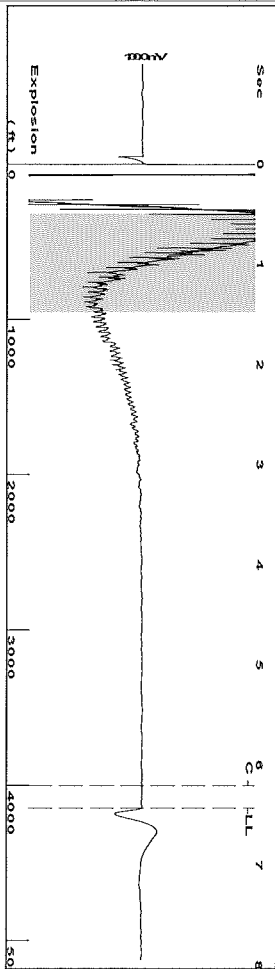
Surface Producing Pressures
 Tubing Pressure - * - psi (g)
 Casing Pressure 22.0 psi (g)

Temperatures
 Surface Temperature 70 deg F
 Bottomhole Temperature 150 deg F

Fluid Properties
 Oil API 40
 Water Specific Gravity 1.05 Sp.Gr.H2O

Casing Pressure Buildup
 Change in Pressure 0.223 psi
 Over Change in Time 1.00 min

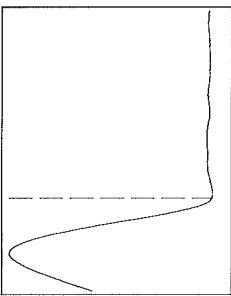
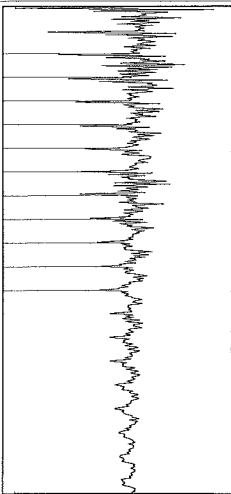
Group: MyWells Well: Landis # 2 (acquired on: 11/01/21 16:32:02)



Filter Type High Pass
Manual Acoustic Velo 1286.24 ft/s
Automatic Collar Count Yes
Manual JTS/sec 20.5339

Time 6.431 sec
Joints 132.441 JTS
Depth 4148.06 ft

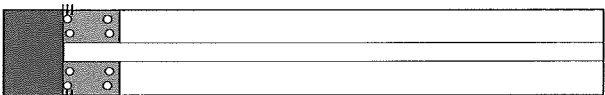
0.5 to 1.5 (Sec) |



Analysis Method: Automatic

Group: MyWells Well: Landis # 2 (acquired on: 11/01/21 16:32:02)

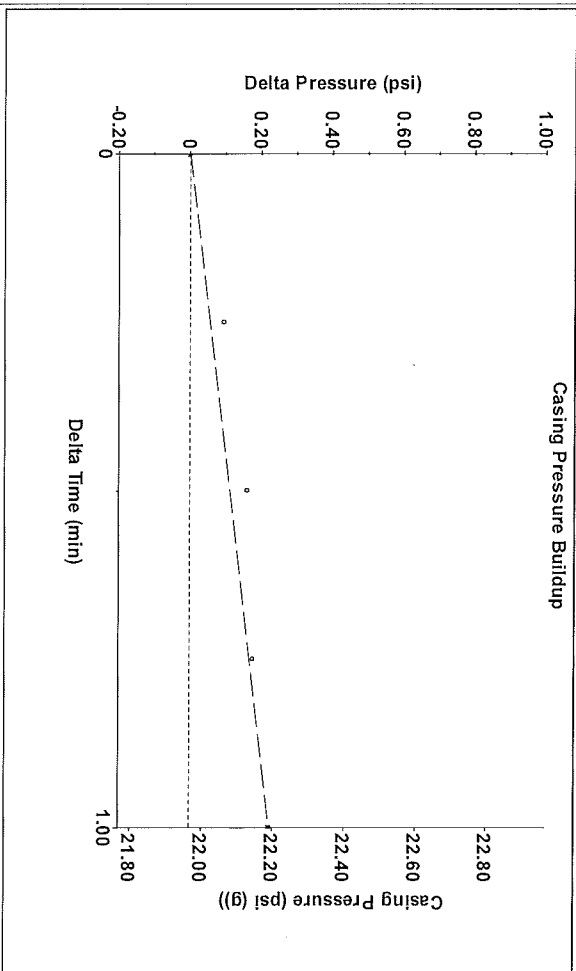
Production Current	Potential	Casing Pressure	Producing
Oil 2	3.5 BBL/D	22.0 psi (g)	Annular Gas Flow 8 Mscf/D
Water 76	133.6 BBL/D	Casing Pressure Buildup 0.2 psi	% Liquid 73 %
Gas 20.0	35.2 Mscf/D	1.00 min	
IPR Method Vogel		Gas/Liquid Interface Pressure 25.8 psi (g)	
PBHP/SBHP 0.62		Liquid Level Depth 4148.06 ft	
Production Efficiency 56.9		Pump Intake Depth 4707.00 ft	
Oil 40 deg API		Formation Depth 4670.00 ft	
Water 1.05 Sp.Gr.H2O			
Gas 0.71 Sp.Gr.AIR			
Acoustic Velocity 1290.02 ft/s			



Formation Submergence 559 ft
Total Gaseous Liquid Column HT (TVD) 416 ft
Equivalent Gas Free Liquid HT (TYD)
Acoustic Test

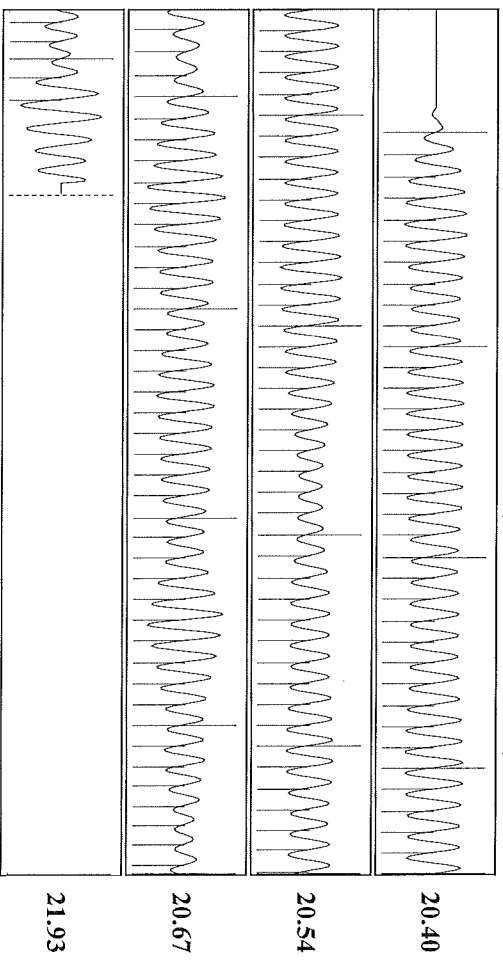
Pump Intake 166.3 psi (g)
Producing BHP 153.9 psi (g)
Static BHP 257.3 psi (g)

Group: MyWells Well: Landis # 2 (acquired on: 11/01/21 16:32:02)



Change in Pressure 0.22 psi
Change in Time 1.00 min
PT 18820 Range
0 - ? psi

Group: MyWells Well: Landis # 2 (acquired on: 11/01/21 16:32:02)



Acoustic Velocity 1290.02 ft/s
Joints Per Second 20.5942 JTS/sec
Depth to Liquid level 4148.06 ft
Automatic Collar Count Yes

Joints counted 122
Joints to Liquid level 132.441
Filter Width 18.5339
Time to 1st Collar 0.284

November 10, 2021

DEAN PATTISSON
Woolsey Operating Company, LLC
125 N MARKET STE 1000
WICHITA, KS 67202-1729

Re: Temporary Abandonment
API 15-007-23626-00-00
LANDIS 2
NW/4 Sec.16-34S-11W
Barber County, Kansas

Dear DEAN PATTISSON:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/10/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/10/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"