KOLAR Document ID: 1598579

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: No Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:
Depth to Top: Bottom:T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	r Records	Casing Record (Surface, Conductor & Production)				
Formation	ormation Content		Size Setting Depth		Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ()	
Name of Party Responsible for Plugging Fees:	
State of County,	, SS.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Service (contraction of the				Contraction of the local division of the loc
CEME				

CEMEN					Well;		MICHEL A-2	Ticket	WP2072			
City,	ity, State: County:				BARBER,KS.	11/9/2021						
Fiel	ld Rep	8										
Dow	nhole	Informati	ion		Calculated S	Slurry - Lea	4	Ca	Iculated Slurry - Tail			
Hol	e Size	-	in		Blend:	H-P	LUG	Blend				
Hole	Depth		ft		Weight:	13.8	ppg	Weight	e bbâ			
Casin	g Size		in		Water / Sx:	6.9	gal / sx	Water / Sx	e gal/sx			
Casing			ft		Yield:	1.43	ft ³ / sx	Yield	ft ³ / sx			
	ing / Liner: in		in		Annular Bbis / Ft.:		bbs / ft.	Annular Bbls / Ft.	: bbs / ft.			
	Depth		ft		Depth:		ft Depth:		: ft			
Tool / P		<u> </u>			Annular Volume:	0.0	0 bbls Annular Volume:		0 bbis			
	Depth		ft		Excess:			Excess				
Displace	ement		bbis		Total Slurry:	0.0	bbis	Total Slurry				
TIME	DATE	- nel	STAGE	TOTAL	Total Sacks:		sx	Total Sacks	: 0 sx			
TIME	RATE	PSI	BBLs	1	REMARKS							
9:30AM				-	ON LOCATION - SPOT							
9:40AM					RIG UP TO 4 1/2" CAS	ING						
9:45AM	1				1ST PLUG @ 600'							
9:51AM			15.0	15.0	MIX 1000 # GEL							
10:00AM			12.7	27.7	MIX 50 SKS H-PLUG @	0 13.8 PPG	- 					
10:02AM	1	<u> </u>	5.0	32.7	DISPLACEMENT							
10:30AM 10:36AM			20.0	52.7		2ND PLUG @ 270' - PUMP 20 BBL WATER						
10:41AM			19.0 0.5	71.7	MIX 75 SKS H-PLUG @	913.8 PPG						
11:40AM	1		0.0	72.2 72.2								
11:40AM	1		8.0	80.2		3RD PLUG @ 40' CIRCULATE CEMENT TO SURFACE = 20 SKS						
1220PM	1		10.0	00.2	TOP OFF HOLE = 15 S		= 20 585					
12:40PM			10.0									
121101 11						WASH UP PUMP TRUCK						
					JOB COMPLETE,			······				
					THANKS- KEVEN AND	CREW						
						1997 - I						
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		CREW			UNIT			SUMMAR	Υ			
Cen	nenter:	LESI	.EY		75		Average Rate	Average Pressure	Total Fluid			
_Pump Op	erator:	STRI	CKLAND		176-521	Γ	3.9 bpm	- psi	90 bbls			
	ulk #1:		FIELD		523-534		n direktionen er beide		And the second			
B	ulk #2:							No. of the State of the				