KOLAR Document ID: 1598832

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			I APIN	lo. 15 -				
				Spot Description:				
Address 1:			l '	Sec Twp S. R East We				
				Feet from North / South Line of Sect				
City:	State:			Feet from East / West Line of Sect				
Contact Person:			Foota	ages Calculated from Near	est Outside Section Corner:			
Phone: ()				NE NW	SE SW			
Water Supply Well ENHR Permit #: Is ACO-1 filed? Yes Producing Formation(s): List	Other: Gas S No If not, is w All (If needed attach anoth	Storage Permit #:	Lease Date No The p	County: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name)				
Depth to	•	ttom: T.D	Plugg	ging Commenced:				
Depth to		ttom:T.D	Plugg	ging Completed:				
Бериги	о юр во	itom 1.D						
Show depth and thickness of	all water, oil and gas for	mations.						
Oil, Gas or Wate	r Records		Casing Record	asing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out			
	•	gged, indicating where the mu of same depth placed from (b	•		ods used in introducing it into the hole. If			
Plugging Contractor License	#:		_ Name:	:				
Address 1:			_ Address 2:					
City:			State:	:	Zip:+			
Phone: ()								
Name of Party Responsible for	or Plugging Fees:							
State of	County	/ ,	, SS.					
	(Print Name)			Employee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

VALENERGY, INC. 125 N MARKET STE 1710 Wichita, KS 67202

Invoice Date: 9/30/2021 Invoice #: 0355796 Lease Name: McKay Well #: 2-29 (New) County: Barber, Ks Job Number: WP1928

Pratt

District:

Date/Description	HRS/QTY	Rate	Total	
Surface	0.000	0.000	0.00	
H-325	250.000	18.000	4,500.00	
Light Eq Mileage	20.000	1.800	36.00	
Heavy Eq Mileage	20.000	3.600	72.00	
Ton Mileage	235.000	1.350	317.25	
Depth Charge 0'-500'	1.000	900.000	900.00	
Sugar	100.000	2.700	270.00	



Total	6,095.25

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	MAL EMEDOM	10				· · · · · · · · · · · · · · · · · · ·			THE STREET		
				Loase & Well # MCKAY 2-29					Date		9/30/2021
Service District		···		ate BARBER K	S	Legals SITIR	29-30	S-12W	Job#	.	
Job Type	SURFACE	⊠ PROD	ואו ם	□ SWD		New Well?	YES	□ No	Ticket#		WP1928
Equipment#	Driver			Job Saf	lety Anal	lysis - A Discuss	sion of Hazards	& Safety Pr	ocedures		
912	MATTAL	B Hard hat		Gloves			□ Lockout/Tag	out	□ Warning Sign	s & Flagging	J
176/521	OSBORN	☐ H2S Monitor		☑ Eye Prote			□ Required Pe	rmits	D Fall Protectio	n	
181/533	RUEBEN	2 Safety Footwo		□ Respirato			□ Slip/Trip/Fal	l Hazards	□ Specific Job S	equence/Exp	pectations
182/256	RUEBEN	FRC/Protectiv	_	□ Additiona		al/Acid PPE	□ Overhead H	azards	☐ Muster Point,	'Medical Loca	ations
		☐ Hearing Prote	ection	O Fire Exting	gulsher			oncerns or iss	ues noted below		
						Con	nments				
Product/ Service								generalist ege	Control (Control	**************************************	
Code		Des	cription			Unit of Measure	- Quantity				Not Amount
CP015	H-325					sack	250.00	<u> </u>		<u> </u>	\$4,500.00
M015	Light Equipment i					mi	20.00	ļ			\$36,00
M010	Heavy Equipment	t Mileage	· · · · · · · · · · · · · · · · · · ·			mi	20.00				\$72.00
M020	Ton Mileage	FA.11	**********		-	tm	235.00				\$317.28
D010 CP180	Depth Charge: 0'-	-500'				job	1.00	ļ		 	\$900.00
· .	Sugar					lb	100.00	ļ		<u> </u>	\$270,00
					 -			ļ		 -	

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	l			· · · · · · · · · · · · · · · · · · ·			<u></u>	<u></u>		<u> </u>	
										 	
								 		 	
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	····						·				
Custo	emer Section: On t	he following scale i	now would you ra	te Hurricane Ser	vices Inc	:.?				Net:	\$6,095.25
Da	nod on this lab. h.	A					Total Taxable	\$ -	Tax Rate:		
Da		ow likely is it you			eaguey		State tax laws de- used on new well		kicis and services x exempl.	Sale Tax:	\$ -
								s relies on the	customer provided		
Ů	hūkniy 1 2	3 4 5	6 7	8 9 10	Expens	ely Lihory	services and/or pr	oducts are tax	exempt.	Totai:	\$ 6,095.25
							HSI Represe	nlative:	Mike Matta		<u> </u>
TERMS: Cash in adva	nce unless Hurricane	Services Inc. (HSI) h	as approved coadi	oriocto rala. Codi	it towns of	lanta farancia					

TERMS: Cash in advance unless Hurricane Services Inc. (HSi) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or alterney to affect the collection, Customer hereby agrees to pay ell fees directly or indirectly incurred for such collection, in the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in artiving at not invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Pricas quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material difficulties required to perform these services. Any discount is based on 30 days not payment terms or cash. DISCLAIMER.NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results inhat may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all customer owned equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees pro

X CUSTOMER AUTHORIZATION SIGNATURE



EMENT	TRI	EATMEN	T REP	ORT				······································			
		VAL EN			Well:	IROKAN A AA					
		ELM MI				MCKAY 2-29 Tickets WP1928					
					County:	BARBER KS	Date:	9/30/2021			
Field	d Rep	SCOTT	Y PILAN	1D	S-T-R:	29-30S-12W	Service:	SURFACE			
		Informati	on		Calculated Slur	ry - Lead	Calc	ulated Siurry - Tall			
	: Size:		in		Blend:	H-325	Blend:				
Hole I					Weight:	14.8 ppg	Weight:	ppg			
Casing Casing C					Water/-Sx:	6.4 gal / sx	Water / 5x:	gal / sx			
Cubing /					Yield;	1.38 ft ³ / sx	Yield:	ft ³ /sx			
	Depth:		in ft		Annular Bbls / Ft.:	bbs / ft.	Annular Bbis / Ft.:	bbs / ft,			
Tool / Pa					Depth:	ft	Depth:	ft			
Tool D			ft		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls			
Displace			bbls		Excess:		· Excess:				
			STAGE	TOTAL	Total Slurry: Total Sacks:	61.0 bbls	Total Slurry:	0.0 bbis			
TIME	RATE	PSI	BBLs	BBLs	REMARKS	250 sx	Total Sacks:	#DIV/01 sx			
2:30 AM				-	ON LOCATION, SAFTEY M	EETING					
3:30 AM					RUN 8 5/8 CASING	- P					
4:31 AM					CASING OM BOTTOM		- Marin				
4:45 AM			ļ	-	HOOK TO CASING, BREAK	CIRCULATION WITH RIG					
4:52 AM	3,0	50.0	5.0	5.0	PUMP 3 BBL WATER						
4:55 AM	3.0	50.0	2.5	7.5	MIX 10 SKS H - 325						
				4.5	BULK TRUCK 533 BROKE	DOWN.		····			
				7.5		LACEMENT BULK TRUCK					
9:30 AM	3.0	50.0	61.0	68.5	MIX 250 SKS H-325	A a a section and a fallows convenience and a section of the definition of the section of the se					
10:20 AM 10:30 AM	2.0	50.0		68.5	START DISPLACEMENT						
10.30 AW		50.0	19.0	87.5	PLUG DOWN, SHUT IN WE	LL					
				87.5	CEMENT TO SURFACE						
					· · · · · · · · · · · · · · · · · · ·						
											
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				-	7777						
				-	JOB COMPLETE, THANK YO	וטכ	4				
					MIKE MATTAL						
				<u>-</u>	RILEY&RUEBEN						
					WEW MANAGEMENT AND ADMINISTRATION OF THE PARTY OF THE PAR						
		CREW			UNIT		SUMMARY				
			31		912	Average Rate	Average Pressure	Total Fluid			
Ceme		MATTA			·		,go 1 1000010	101011100			
ump Oper		OSBO	RN		176/521 181/533	2.8 bpm	50 psi	88 bbls			

ftv: 7-2020/11/30 mplv: 201-2021/09/15



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer:

VAL ENERGY, INC. 125 N MARKET STE 1710 Wichita, KS 67202

Invoice Date: 10/7/2021 Invoice #: 0356177 Lease Name: McKay Well #: County:

Job Number:

District:

Barber, Ks WP1963 Pratt

2-29

Date/Description	HRS/QTY	Rate	Total
PTA	0.000	0.000	0.00
H-Plug	200.000	11.700	2,340.00
Light Eq Mileage	20.000	1.800	36.00
Heavy Eq Mileage	20.000	3.600	72.00
Ton Mileage Minimum	1.000	270.000	270.00
Depth Charge 4001'-5000'	1.000	2.250.000	2.250.00

Net Invoice 4,968.00 Sales Tax: 283.10 5,251.10 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.

SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



Customer	VAL ENERGY, INC	:.	Lea	se & Well#	McK	AY 2-29	Ť		· · · · · · · · · · · · · · · · · · ·		Date		101710004
Service District	PRATT,KS					Legals S/T/R	29-305	4011	Date	-	10/7/2021		
Job Type	PTA	Ø PROD	O iN.		D SW			New Woll?	Ø YES	□ No	Job#		
Equipment #	Driver						ν Δnaf	ysis - A Discuss			Ticket#		WP 1963
75	LESLEY	☑ Hard hat			Ø Glo		g raisai	1010 - W D190035					
179-521	WHITFIELD	H2S Monito	r			Protecti	ion		☐ Lockout/Tag ☐ Required Per		☐ Warning Sign ☐ Fall Protection		
182-536	VALDEZ	Safety Footy				spiratory		tion	□ Slip/Trip/Fall				4.4
		☐ FRC/Protect		ng				al/Acid PPE	□ Overhead Ha		Specific Job S Muster Point		
		☐ Hearing Pro	tection	•		e Extingui					Muster Point. G Muster Point,	insedicas roca	Hons
					·			Con	nments	MCC113 O; 133	des Hoted Delow		
					-								
Product/ Service Code													
	H-Plug	De	scription	<u></u>				Unit of Measure	Quantity				Net Amount
CP055 M015						····		sack	200.00	 			\$2,340.00
M010	Light Equipment Mil							mi	20.00	ļ			\$36,00
M026	Heavy Equipment M Ton Mileage - Minin						-+	mi	20.00				\$72.00
D015	Depth Charge: 400	· · · · · · · · · · · · · · · · · · ·					\dashv	each	1.00	ļ		 	\$270.00
D-9 10	Deput Charge, 400	-5000					-	job	1.00	<u> </u>		ļ	\$2,250.00
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								****	78.00				
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Circle		6.41											
Gusto	mer Section: On the	following scale	hów wai	ıld you rate	Humica	ne Servic	ces inc	.?				Net:	\$4,968.00
Ba:	sed on this job, hov	tilkely is thuo	would r	ocommond.	Hel to	ll			Total Taxable	\$ -	Tax Rate:		$\geq \leq$
_+							guer		Stale tax laws dee used on new wells	lo be sales la	x exempt.	Sale Tax:	\$ -
								j:	Hurricane Service well information at	relies on the	customer provided		
Unli	kely 1 2 ;	3 4 5	6	7 8	9	10	Extre	mely Likely	services and/or pr	oducts are tax	exempl.	Total:	\$ 4,968.00
									HSI Represe	ntative:			
CERMS: Cash in advan	ice unless Hurricane Si	arvices Inc. (HSI)	hes anno	ved readit oci	or to eat	n Crodil to	orma of		•				

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit farms of sale for approved accounts are total invoice due on or before the 30th day from the date of Invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 15% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or altomey to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event lints Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days nel payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical date is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for companison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property white HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable se

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CUSTOMER AUTHORIZATION SIGNATURE



CEMENT	TRE	ATMEN	T REP	ORT										
Customer: VAL ENERGY, INC. Well-							WP 1963							
City,	States				County:		BARBE	ER,KS	Date:	10/7/2021				
Field	l Rep:				S-T-R:		29-30S	5-12W	Service:	PTA				
Dave	Downhole Information Calculated Slurry - Lead Calculated Slurry - Tail													
					Calculated S					ulated Slurry - Tail				
	Size:					Blend: H-PLUG Blend:								
Hole I	. Size:		ft		Welght:		ppg		Weight:	P94				
Casing I			ft		Water / Sx:		gal/sx ft³/sx		Water / Sx:	gal / sx ft³ / sx				
Tubing /			in		Yield: Annular Bbls / Ft.:	1,43	bbs/ft.		Yield:					
	epth:		ft		Depth:		ft		Annular Bbls / Ft.:	bbs / ft.				
Too! / Pa					Annular Volume:	0.0	bbls		Deptin: Annular Volume:	ft 0 bbls				
Tool I			ft		Excess	0.0	nn13		Excess:	o pois				
Displace			bbls		Total Slurry:	50.6	bbls		Total Slurry:	0.0 bbls				
			STAGE	TOTAL	Total Sacks:	200			Total Sacks:					
TIME	RATE	PSI	BBLs	BBLs	REMARKS				, , , , , , , , , , , , , , , , , , , ,					
11:45AM			-	•	ON LOCATION- SPOT	EQUIPMENT	- RIG UP FOR	S JOB						
1:25PM	<u> </u>			•	** 1st PLUG @ 4710'		····							
1:27PM	6,0	400.0	12.7	12.7	MIX 50 SKS H-PLUG C	EMENT @ 1	3.8 PPG							
1:31PM	6.0	400.0	5.0	17.7	H2o DISPLACEMENT	***************************************								
1:40PM		400.0	58.0	75.7	MUD DISPLACEMENT									
3;12PM	 	ļ		75.7	** 2nd PLUG @ 750'		·		· · · · · · · · · · · · · · · · · · ·					
3:15PM	-	200.0	12.7	88.4	MIX 50 SKS H-PLUG C	EMENT @ 1	3.8 PPG							
3:17PM	5.0	200.0	7.3	95.7	H2o DISPLACEMENT									
3:55PM				95.7	**3rd PLUG @ 350'									
4:00PM	1	100.0	12.7	108.4	MIX 50 SKS H-PLUG C	EMENT @ 1	3.8 PPG							
4:03PM 5:10PM	0,0	100.0	1.6	110.0	H20 DISPLACEMENT									
5:15PM	40	<u>.</u>	5.0		**4th PLUG @ 60' MIX 20 SKS H-PLUG C	EMENT & 4	1 0 DDG							
5:25PM			7.5		PLUG RATHOLE WITH	_		∕n 13 8 PPC	······································	THE STATE OF THE S				
	-		1,1,5		WASH UP PUMP TRUC		LOO OLINCITI	<u>@ 10.0 1 1 C</u>						
					JOB COMPLETE,									
					THANKS- KEVEN AND	CREW								

					William									
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	ļ <u>.</u>													
		CREW			UNIT				CSHIMAE	A-				
Con	nenter:	^-			75			o Cloto	SUMMAR					
Cen Pump Op			FIELD		179-521		Average	e Kate bpm	Average Pressure 200 psi	Total Fluid 123 bbls				
	ulk #1:				182-536		3,0	erpilli	1 200 hal	144 DNI9				
	Bulk #2:													

ftv: 15-2021/01/25 mplv: 201-2021/09/15