

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

1	SEC. <u>23</u>	TWP. <u>10</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>3:00 pm</u>	JOB FINISH <u>3:30 pm</u>
	WELL # <u>6</u>	LOCATION <u>17 N Ellis 2 1/2 E</u>				COUNTY <u>Hooker</u>	STATE <u>KS</u>
(Circle one)		<u>1/4 N Einto</u>					

R Maverick Drilling LLC OWNER
Surface

<u>8 5/8</u>	T.D. <u>265</u>	CEMENT
DEPTH 200 <u>203</u>	AMOUNT ORDERED <u>170 com</u>	
DEPTH	<u>3% CC 2% Gel</u>	
DEPTH		
DEPTH		
MINIMUM		
SHOE JOINT		

T IN CSG. <u>15 ft</u>	COMMON <u>170</u>	@ <u>16.25</u>	<u>2762.50</u>
	POZMIX	@	
	GEL <u>3</u>	@ <u>21.25</u>	<u>63.75</u>
	CHLORIDE <u>6</u>	@ <u>54.20</u>	<u>349.20</u>
	ASC	@	

INT <u>16.26</u>			
EQUIPMENT			
CEMENTER <u>Heath</u>			
HELPER <u>Todd</u>			
DRIVER <u>Walter</u>			
DRIVER			

HANDLING <u>179</u>	@ <u>2.25</u>	<u>402.75</u>
MILEAGE <u>111.56/mile</u>		<u>787.60</u>
TOTAL		<u>4365.80</u>

REMARKS:

Joint 8 5/8 & Landing Joint
circulation

& Disp 16.26 bbls of H2O
It Did Circulate !!
Thank You !!

Anderson Energy, Inc
1 S Broadway STE 312
to STATE KS ZIP 67202

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1125.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>80</u>	@ <u>7.00</u>	<u>560.00</u>
MANIFOLD	@	
<u>CON</u> <u>80</u>	@ <u>4.00</u>	<u>320.00</u>

TOTAL 2005.00

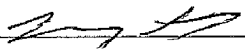
PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	

TOTAL _____

menting Co., LLC.
 y requested to rent cementing equipment
 ementer and helper(s) to assist owner or
 do work as is listed. The above work was
 action and supervision of owner agent or
 have read and understand the "GENERAL
) CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT 58/20 IF PAID IN 30 DAYS

ME Jeremy Stuckey


1/11	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START 12:00pm	JOB FINISH 12:30pm
	WELL#	C	LOCATION	Zurich 5 to AARD	County	Rock	STATE KS
(Circle one)		2nd Sixth					

R Express Well Service
Sycamore Oil

OWNER _____

T.D. _____

5 1/2 DEPTH _____

276 DEPTH _____

DEPTH _____

DEPTH _____

2000 psi MINIMUM _____

SHOE JOINT _____

CEMENT AMOUNT ORDERED 50 Co

T IN CSG. _____

ENT T 21.2 C 2.2

EQUIPMENT _____

COMMON 50 @ 16.25 812.50

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

@ _____

@ _____

@ _____

CEMENTER Handy (Phone)

HELPER Todd

DRIVER Mark

DRIVER _____

HANDLING 50 @ min 344.00

MILEAGE 111/162 p.c. (50) 278.00

TOTAL 1431.50

REMARKS:

3760 to 3765 Tied
 bit took Rate 460/min
 2psi. Mixed 5" Slur
 out to 200psi Released
 up. Washed around hole
 at 5' hole put surge
 measured up going to
 5' + shut in

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 1050.00

EXTRA FOOTAGE @ _____

MILEAGE 100 @ 7.00 700.00

MANIFOLD 10 @ _____

CUK 100 @ 4.00 400.00

@ _____

TOTAL 2150.00

STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

_____ menting Co., LLC.
 by requested to rent cementing equipment
 ementer and helper(s) to assist owner or
 do work as is listed. The above work was
 factation and supervision of owner agent or
 have read and understand the "GENERAL
) CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____

TOTAL CHARGES 3581.50

DISCOUNT 50/20 IF PAID IN 30 DAYS

ME _____

Jason Poff

Russell

1/11	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOE
	WELL # <u>6</u>	LOCATION <u>Sutor School 3/4 5</u>				<u>10:45 AM</u>	<u>41</u>
VIEW (Circle one)		<u>Finite</u>				COUNTY <u>Roos</u>	ST.

CLIENT Express Well Service OWNER _____

JOB P.C.

SIZE 2 3/8 T.D. _____

SIZE 5 1/2 DEPTH _____

SIZE 2 3/8 DEPTH _____

SIZE _____ DEPTH _____

SIZE But Collar DEPTH 1661

SIZE _____ MINIMUM _____

SIZE _____ SHOE JOINT _____

LEFT IN CSG. _____

CEMENT

AMOUNT ORDERED 200 60# 61

18# Flt

CEMENT T.P. 561

EQUIPMENT _____

COMMON	<u>120</u>	@	<u>16.25</u>	<u>1</u>
POZMIX	<u>80</u>	@	<u>8.51</u>	<u>1</u>
GEL	<u>10</u>	@	<u>21.25</u>	<u>1</u>
CHLORIDE		@		
ASC		@		
	<u>Flt Seal 50#</u>	@	<u>2.70</u>	<u>1</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>210</u>	@	<u>2.25</u>	<u>9</u>
MILEAGE	<u>11/56/mile</u>	@	<u>50</u>	<u>11</u>

WELDER Shane Heath

HELPER Todd

DRIVER Mark

DRIVER _____

REMARKS:

Worked up tools to 200 psi
and P.C. Est a Blow
used 200 sks. + displaced
all cement Circulated
used P.C. tested to
200 psi. Ran 5 jts. +
shed clean
came Out of Hole

TOTAL 4

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE 100 @ 2.00

MANIFOLD _____ @ _____

Cap 100 @ 4.00

TOTAL 0

TO: Anderson

STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Anderson Energy, Inc.
300 W. Douglas Avenue, Ste. 410
Wichita, KS 67202-2903

Page #6

Sec 23, Twp 10S, R 20W
Rooks Co., KS

OHP

Prepared for: Bill Anderson

June 2, 2021

Prepared by:
Dreiling Enterprises, LLC
Preston L. Dreiling
815 Main Street
Victoria, KS 67671
(785) 639-2099



Anderson Energy, Inc.

Page #6

Wednesday June 2, 2021

Franks Oilfield Service on location.

Finish in hole with replacement tubing.

Dug and lined pit.

Rig up cement trucks.

Tubing at 3750'. Pump 1200# of gel followed by 50 sacks of cement with 300# of hulls.

Pull tubing to 2100'. Pump 100 sacks of cement with 100# of hulls.

Pull tubing to 1100'. Pump 115 sacks and cement circulate to surface on 5 1/2".

Trip out of hole with tubing.

Top off 5 1/2" with 25 sacks of cement.

Hook to 8 5/8". Pump 10 sacks and pressure to 300#.

Rig down Franks Oilfield Service.

Plugged with a total of 300 sacks of 60/40 poz. with 4% gel.

Witnessed by Pat with the KCC.