Notice: *Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.*

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 30606
Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300
Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Contact Person: Rich Pancake
Phone: (316) 267-3241

Type of Well: *(Check one)* ☑ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic
☐ Water Supply Well ☐ Other: ☐ SWD Permit #:
☐ ENHR Permit #: ☐ Gas Storage Permit #:
Is ACO-1 filed? ☑ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All *(If needed attach another sheet)*
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API No. 15 - 15-051-19019-00-00
Spot Description:
NW - NW - SE - SW Sec. 29 Twp. 11 S. R. 17 ☐ East ☑ West
1041 Feet from ☐ North / ☑ South Line of Section
3664 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
County: Ellis
Lease Name: HADLEY B Well #: 1
Date Well Completed:
The plugging proposal was approved on: *(Date)*
by: *(KCC **District** Agent's Name)*
Plugging Commenced: 10/26/2021
Plugging Completed: 10/26/2021

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		*Casing Record (Surface, Conductor & Production)*			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		Surface	15.5	22	0
		Production	7	3527	0
		Liner	5.5	2964	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

RU Perf Tech. TIH w/ plugging gun. FL @ 1200' FS. Shot squeeze holes, 2 shots per setting @ 1850', 1271' & 700'. TIH w/ 116 jts 2 7/8" tbg down to 3500'. RU HSI Cmting to tbg. Pumped 10 Bbls wtr ahead of gel. Had good blow on 5 ½" csg, 15 ½" dead. Mix and pump 1400# Gel followed by 75 sks 60/40 H-plug cmt w/ 4% gel, 300# hulls. Had full circ out of 5 ½" csg. Pulled tbg to 1850' FS. Mix and pump 213 sks cmt w/ 200# hulls. 5 ½" csg had ½ circ for a short time and went on weak vac. Last few Bbls cmt pumped csg had weak blow. Pulled tbg to 935' FS. Mix and pump 150 sks cmt, 50# hulls. Circ cmt to pit out of 5 ½" csg. 15 ½" remained dead throughout. TOH w/ remainder of tbg. Remove working head. Top off 5 ½" csg w/ 21 sks cmt. Installed 5 ½" x 2" csg swage w/ valve. Hook up pump truck to 15 ½" csg. Mix and pump 10 sks cmt. Pressure to 250# and SI. Total Lse Serv backhoe dug out csg below old style hanger. TLS welder cut off 15 ½" and 5 ½" csg. Ellis Co Concrete delivered 4 yds cement slurry. Took ½ yard to top off 15 ½" csg and 3 ¼ yards to top off 5 ½" csg. Witnessed and approved by Pat Staab.

Plugging Contractor License #: 30606 Name: Murfin Drilling Co., Inc.
Address 1: 250 N WATER STE 300 Address 2:
City: WICHITA State: KS Zip: 67202 + 1216
Phone: (316) 267-3241
Name of Party Responsible for Plugging Fees: Murfin Drilling Co.
State of Kansas County, Sedgwick , ss.
Rich Pancake *(Print Name)* ☑ Employee of Operator or ☐ Operator on above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically