

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

November 12, 2021

Erin Woolf
Siroky Oil Management
PO BOX 464
PRATT, KS 67124-0464

Re: ACO-1
API 15-151-22529-00-00
FINCHAM 1-25
SE/4 Sec.25-27S-12W
Pratt County, Kansas

Dear Erin Woolf:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 06/02/2021 and the ACO-1 was received on November 11, 2021 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

MUD LOG
WellSight Systems
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Fincham #1-25
API: 15-151-22529
Location: NW SE SE SE Sec 25-27S-12W
License Number: 3959
Spud Date: 6/02/2021
Surface Coordinates: NAD27 Long: -98.5756351
NAD27 Lat: 37.6610453
Region:
Drilling Completed: 6/10/2021
Bottom Hole
Coordinates:
Ground Elevation (ft): 1728 K.B. Elevation (ft): 1740
Logged Interval (ft): 3300 To: 4600 Total Depth (ft): 4496
Formation:
Type of Drilling Fluid: Chemical Mud

Printed by MudLog from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Siroky Oil Management
Address: 10213 Bluestem Blvd
Pratt, KS 67124

GEOLOGIST

Name: Ryan Davis
Company:
Address:

Cores

No Cores

DSTs

DST #1 4033-4100 Massey/Mississippian Chert

30-30-30-30

Rec: 130' VSCOM (2%O)

IF: Weak blow building to 5"

ISI: No blow back

FF: Weak blow building to 1 1/2"

FSI: No blow back

IFPs: 39-60#

FFPs: 64-87#

SIPs: 939-801#

DST #2 4253-4273 Viola

30-45-60-90

Rec: GTS in 10'

1 hr meas 43.7 cf/d

25' CO

150' GW&MCO (25%G 50%O 12%W 13%M)

240' GOSVSMCW (3%G 1%O 92%W 4%M)

IF: Strong blow throughout

ISI: 6" blowback

FF: Strong blow throughout

FSI: 34" blow back

IFPs: 58-101#

FFPs: 84-186#

SIPs: 433-424#

DST #3 4272-4291 Viola

30-30-30-30

Rec: 90' GIP

30' OSM (1%O)

IF: Weak blow building to strong blow @ 22 min

ISI: No blow back

FF: 7" blow likely from flushing tool dying to 1" blow

FSI: No blow back

IFPs: 18-21#

FFPs: 14-27#

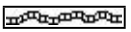
SIPs: 351-308#

Comments

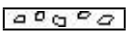
ROCK TYPES



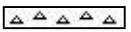
Anhy



Bent



Brec



Cht



Clyst



Coal



Congl



Dol



Gyp



Igne



Lmst



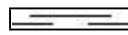
Meta



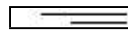
Mrlst



Salt



Shale



Shcol



Shgy



Sltst



Ss



Till

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau

- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst

- Siltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint

- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

- Spotted
- Ques
- Dead

EVENT

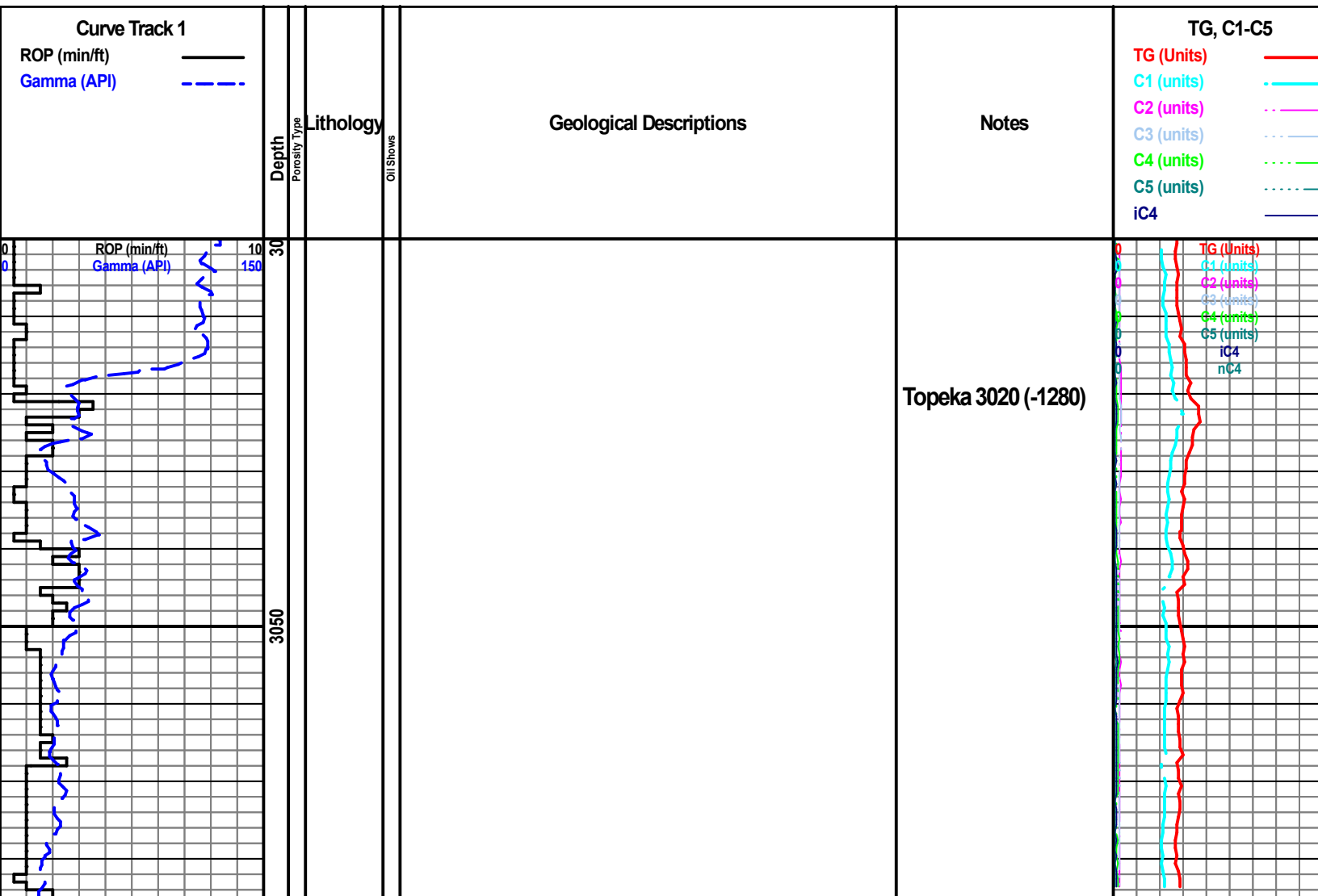
- Rft
- Sidewall

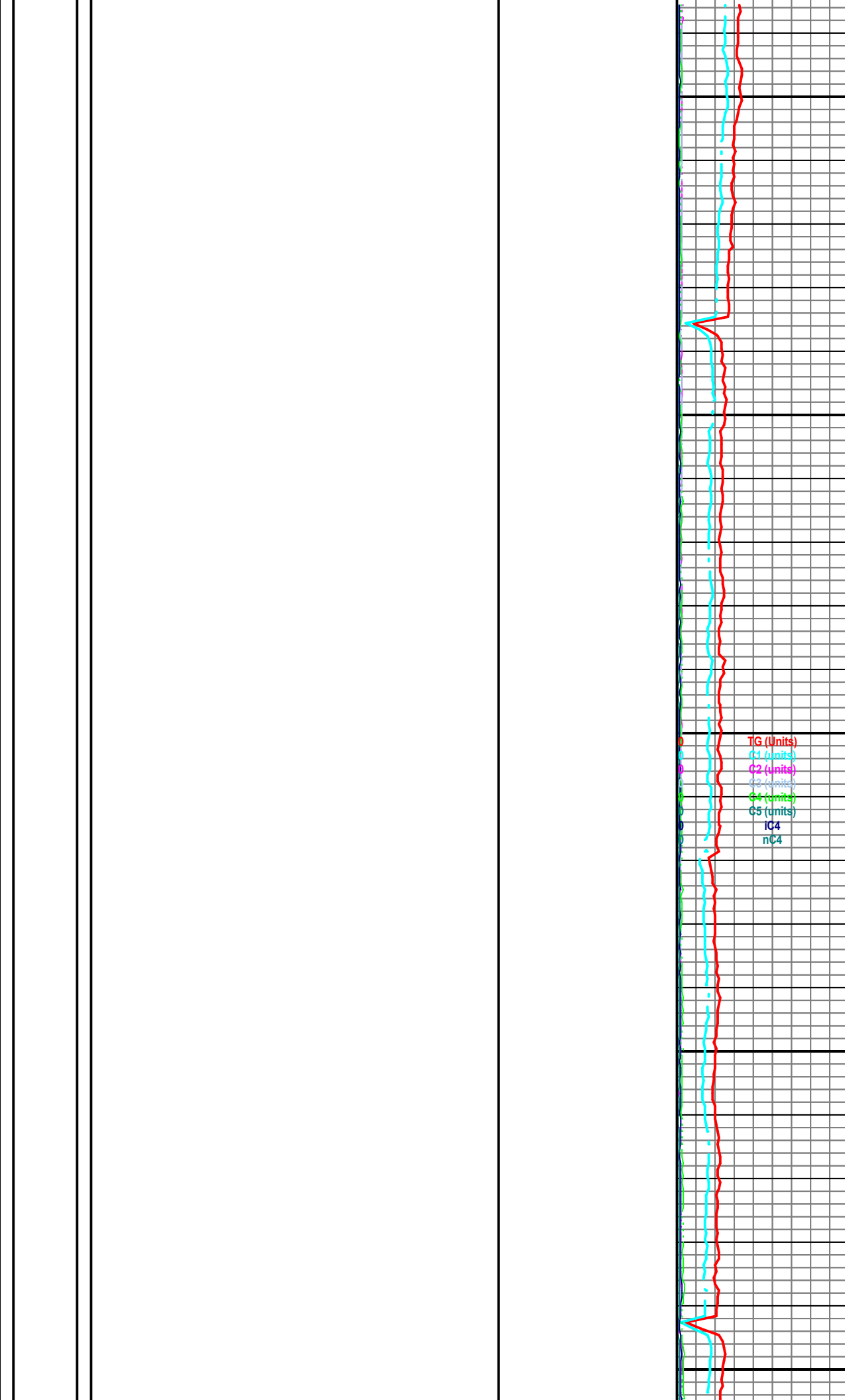
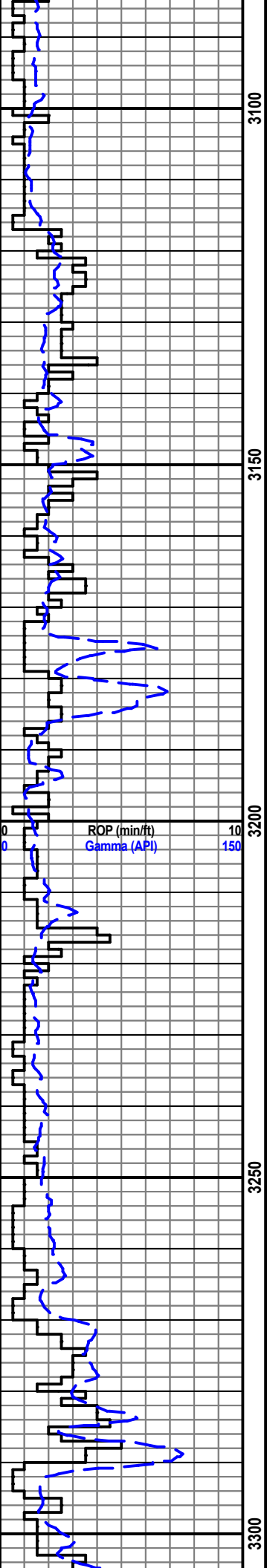
INTERVAL

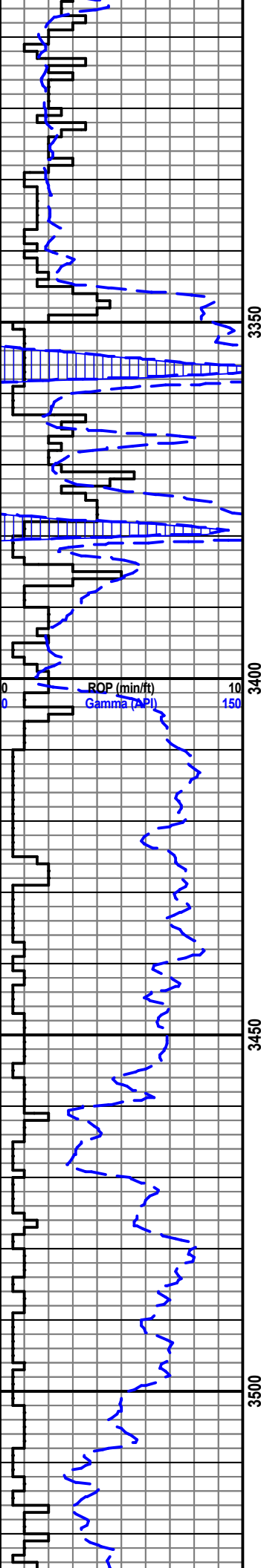
- Core
- Dst

OIL SHOW

- Even







Ls; tn-gry, f xln, fr inbdn Por, suc, sli chk

Ls; dolic, tn-gry, f med xln, gd inbdn Por, fri, chky, sme mic, gry, dns

Ls; tn, f xln, f med xln, p inbdn Por, Sh, gry-blk, slty

Sh; blk, carb

Ls; tm-crm, f xln, Sh, blk-gry

Sh; blk carb, fiss

Sh; blk-gry, Ls, tn, dns

Ls; crm-tn, f med xln, fr-gd inbdn Por, suc, Mic, tn, dns

Sh; blk-gry-brn, gm strks, elong

Sh; blk-gry

Sh; blk-gry

Sh; blk-gry, sme gm

Sh; gry-blk, sme brn, sli slty, gm, occ mica spks

Sh; gry, sli slty, wht-gm, occ mica spks

Sh; gry, Slst, trnsl-gm, occ mica spks

Sh; gry

Sh; gry, slty, trnsl, occ mica spks

Sh; gry, slty, trnsl, occ mica spks

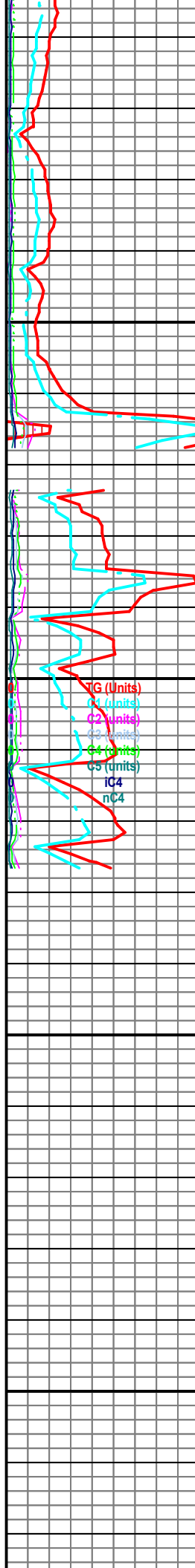
Slst, trnsl, mica spks, Sh; gry

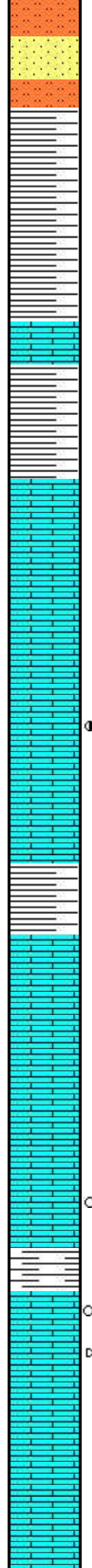
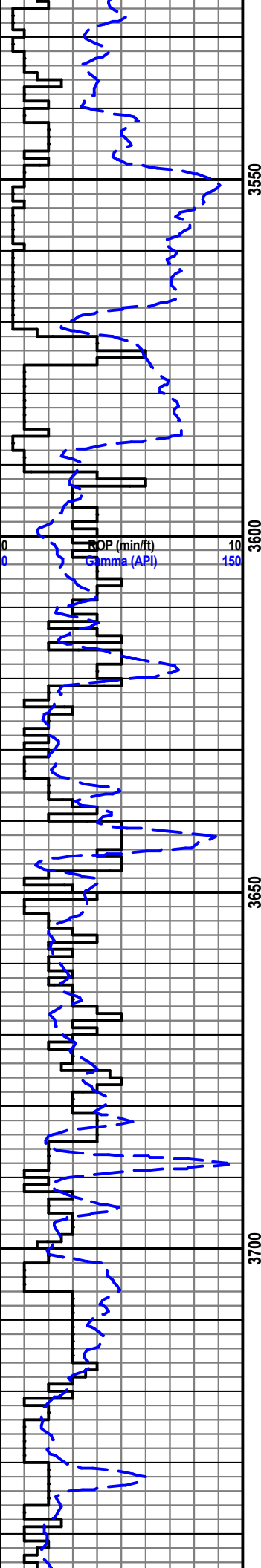
Ss; Qrtz, trnsl, vf gm, ti, occ mica spks, sme glauc spks, Slst, trnsl, mica spks, Sh; gry

Sh; drk-lt gry, slty,

Very poor sample quality
Heebner 3381 (-1641)

Douglas 3410 (-1670)



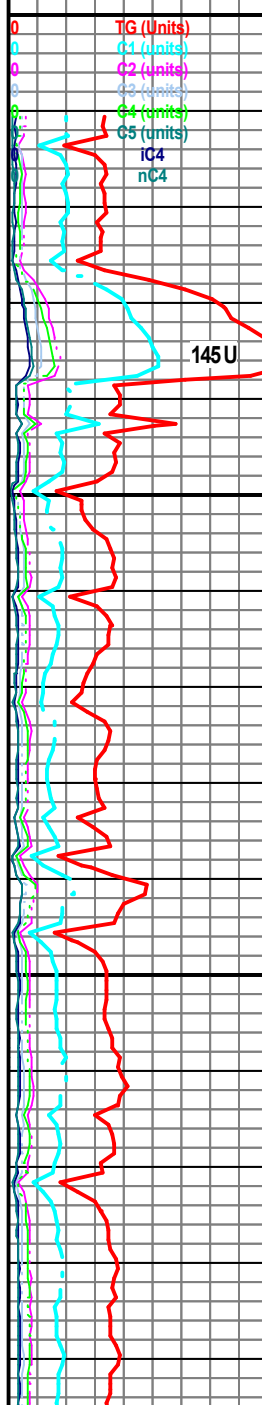


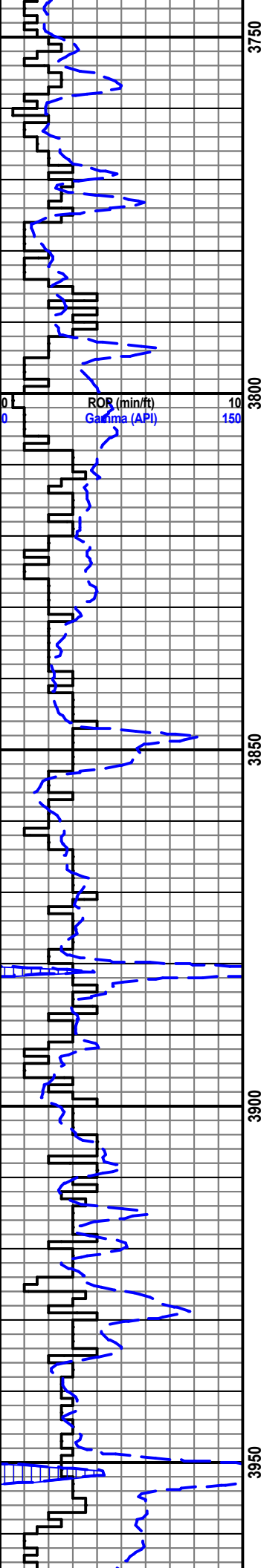
Sttst; gry-trsnl, SS; Qrtz, vf grn, ti
 Ss; Qrtz, lt brn-trnsl, vf grn, ti, mica spks, sme glauc spks, Sttst, trsnl, mica spks
 Sttst; gry-trsnl, SS; Qrtz, trnsl, vf grn, ti clus, occ mica spks
 Sh; gry, slty, Ls; lt buff, spry, f xln, suc, sli mol
 Ls; brn, f xln, suc, sme intclas, sli mol, Sh; gry, slty
 Sh; gry-blk, slty, Ls; drk brn, vf xln, no vis Por, sme intclas
 Ls; buff+tn, vff xln, p int xln por, sli suc, sme micr, occ chk
 Ls; buff+tn, vf xln, no vis Por, Micr; tn-brn, dns, Pyr, vf xln, ti clus
 Ls; tn-brn, f xln, no vis Por, intrclas, spry, occ Micr, tn, dns, sli chky, wht-brn
 Ls; slty, tn-brn, f xln, sme spry pcs, clk on edges
 Ls; tr tn suc med oolcas, fr odr, VSSFO, sli Fluor
 Ls; tn-gry, vf xln, no vis Por, slty, gry, sme micr, tn-gry, dns
 Ls; tn, f xln, pp Por, sli vgggy, suc, sli chky
 Ls; tn, f xln, dns, no vis Por, fos
 Ls; tn-buff, f xln, p intbdn Por, occ vgggy Por, foss
 Ls; tn-brn, dns, abd Micr, brn, Sh, blk, carb
 Ls; drk brn-tn, vf xln, p intbdn Por, sli odr, fnt Fluor, NSO
 Ls; tn-crm, f-med xln, pp Por, sli vgggy Por, v sli odr, NSO
 Ls; tn-drk brn, vff xln, v p Por, sme strn, no odr, no Fluor
 Ls; drk brn, ool, v p intgrn Por, no odr, no Fluor, Chky
 Ls; tn-drk brn, no vis Por, abd chk

Lansing 3589 (-1849)

"B Zone"
 CFS 20/40/60

Poor Sample Quality





Ls; drk tn-crm, f xln, p intxn por, fos, sli chky

Ls; AA, fnt odr, NSO

D

Ls; lt brn-crm, dns, vff xln, p intxn por, occ blk stn, sli odr, NSO

Ls; tn-crm, f xln, Qtz filled fracs, sme ool, tn, pp por, ooc vgy por, fos, chky

Ls; tn-crm, f-med xln, suc, scat dd o spks, SSFO, sour odr

Ls; tn-crm, dns, f-vf xln, p intxn por, foss IP, sme chk

Ls; tn-lt brn, intclas incl, p srted, ool, f-med grn, sli intgrn por, fos

Ls; buff-tn, ool, f-med gr, chky, micr, tn, dns

Ls; buff-tn, ool, med gr, p intgr por, fos,

Ls, tn, mic, wht-brn, dns

Ls; tn-crm, dns, vff xln, no vis por, Micr; tn, dns, hd

Ls; tn, dns, hd, vf xln, sme ool, vf grn, p intgr-pp por, sli odr, sme blk spks dd o, VSSFO upon crush

Ls; crm-tn, ool, vf gr, p intgr por, fr odr, sme dns pcs w blk stn

Ls, tn, vf xln, micr, no vis por, dns, hd, pyr incl

Ls, AA

Ls; tn, ool, sdy, vff grn, p gran por, sptd dk stn, fr odr, SSFO upon crush.

Ls; tn, ool, f-med gr, p intgr por, ti, sptd sat stn, fr odr, VSSFO upon crush

Ls; tn micr, dns, hd, chk

Ls; tn, ool, f-med grn, no vis por, Micr; tn, dnse, hd

Ls; tn-brn, dns, no vis por, chk, Sh, blk, elng, carb

Ls; micr, opq, Sh, blk, elng, mott grn

Muncie Creek 3752 (-2012)

Changed PDC Bit to Tri-cone Bit @ 3782

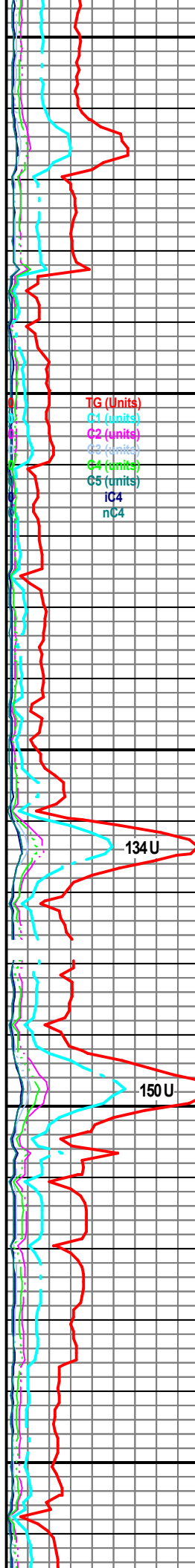
"I Zone"

Stark 3847 (-2107)

Hushpuckney 3880 (-2140)

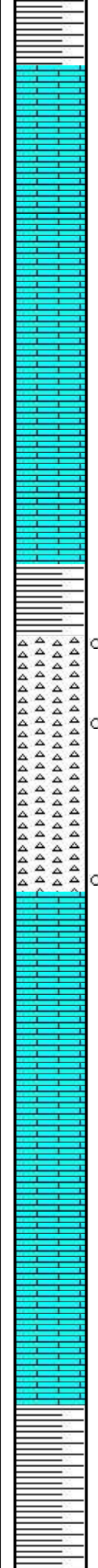
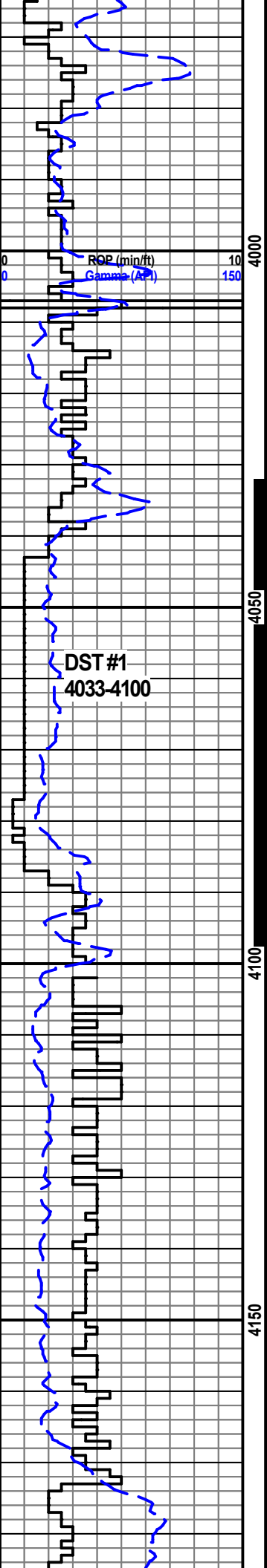
"L Zone"

Base Kansas City 3950 (-2210)



CFS 20/40/60

cuttings pulverised in sample



Ls; buff-tn, spry, vfxln, p intxn por, sme ool,

Sh; drk gy - blk, carb

Ls; tn-gry, f xln, no vis por, Sh; gry-lt grn

Ls; tn-grn, micxn, hd, dns

Ls; gry, vfxln, hd, no vis por,

Ls; crm-tn, vfxln, suc, Sh; gry

Ls; tn, vfmicrxn, dns, occ wthd & rexzd w vf calc

Ls; tn, vfmicrxn, ool, fos, sme skel clus w lt brn suc xln mtrx

○ Sh; gry, slty, Cht; bone wh, opq, vit, ang conch frac, sme spkd drk brn-blk stn on edges, no odr, v sli fluor, NSFO

○ Chty Ls; tn, trip, fos, sli fluor, sme scat blk stn, sli odr, sli fluor,

○ Cht; bone wh, opq, vit, ang conch frac, sme spkd drk brn-blk stn on edges, sli odr, v sli fluor, Ls; crm-tn, ool, wthd, vggly por, sme pcs stnd

Ls, crm-tn, f xln, no vis por, smwt chky

Ls, crm-pnk, sft, chky

Ls, lt gry-tn, f xln, no vis por, ool, tn-brn, dns, hr, fi

Ls, tn-crm, f xln, p intxn por, Micr, tn, hd, dns

Ls; AA, Sh; gry-blk, blk

Sh; blk, carb, elng, gy, blk, blk spks

Sh; AA

Sh; gry-gm, drk brn

Mississippi 4038
(-2298)

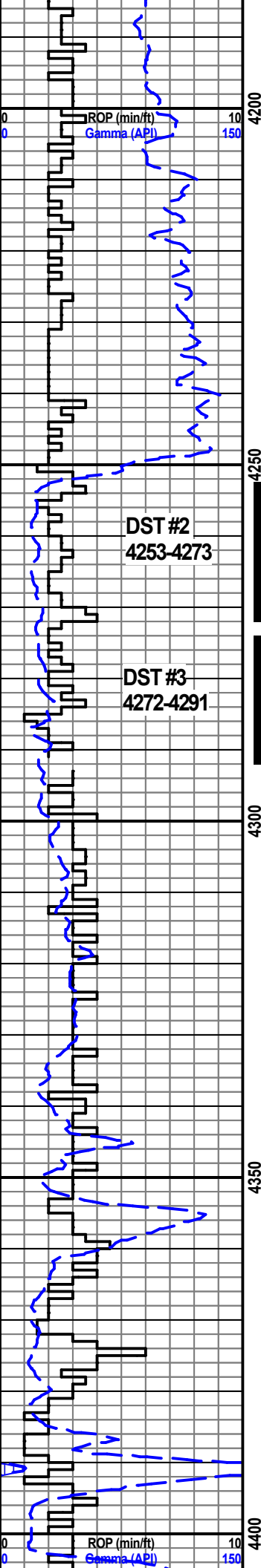
TG (Units)
C1 (Units)
C2 (Units)
C3 (Units)
C4 (Units)
C5 (Units)
IC4
nC4



250 U

Kinderhook Sh 4173
(-2433)

DST #1
4033-4100



Sh; blk, elng

Sh; blk carb, gry, fis, blk

Sh, gry mott grn-rd-crm, sft, fis

Sh; blk, elng-blky, gry, sity

Sh; blk, elng, gry, blk, sft

Sh; gry, blk, Ls; sly, drk gry, hd

Ls; gry-drk tn, vf xln, hd, no vis por, Sh; drk gry, blk

○ Chty Ls; wh, vf xln, v p intxn por, wthd, frac, v fnt odr, brt yel fluor in frac & on wthd edges & brn stn, NSFO, abd bone wh Cht, conch frac, vit

● Dolo Ls, tn, vff xln, v p-p intxn por, hd, ti, sli odr, sme brt yel fluor, SSFO & gas bubls upn crsh.

● Cht; wh, opq, conch frac, lt blsh fluor on edges & frac, sptd brn stn on wthd pcs, mott Dol; drk tn, fmd xln, fr intxn por, fri, evn yel fluor, gd odr, SFO upn crsh

○ Cht, wh-crm, opq, wthd, scat lt yel fluor on wthd pcs, scat brn stn, no odr, NSFO. Dol; tn, fmd xln, sli intxn por, no fluor, no odr, NSFO.

Ls; brn-tn, micrxdn-vf xln, hd, dns, Ls sly-sndy, brn, vf grn, rmd, Dolc Ls; lt tn, f xln, pp por, no odr, no fluor, Pyr incl, Cht, bone wht, frg pcs

○ Dol; trnsl, f xln, gd intxn por, sat brn stn, sli odr, evn gld fluor, NSFO, Dolc Ls, tn-gy, vf xln, no fluor, Sh; gry, Cht, wh, conch frac, sme blsh fluor

Ls; dk brn-tn, vf xln, Cht; wh, conch frac, Sh; gry

Dolic Ls; lt tn, trnsl xln, f xln, pp por, v fnt fluor, Sh; gry

Ls; brn-tn, f-vf xln, dns, Sh; dk gry-sl grn, elng-blky

Sh; dk gry, mott grn, elng, Dolc Ls, tn-brn, vf xln, dns, hd

Ss; Qrtz, clus, trnsl, f grn, smwt ti, sbrnrd, wl srt, smwt fri, mica incl, no fluor, no stn, no odr, NS

Ss; Qrtz, clus, trnsl, vfmd grn, ti-fri, sbrnrd-rnrd, wl srt, mica incl, sli glauc, no fluor, no stn, no odr NS, pyr incl

Ss; AA, incr calc cmt mtrx, no fluor, no stn, no odr, NS, Sh; gry

SS, AA, Dol, tn, vff xln, ti, no fluor, sli stn, no odr, Sh; dk gry, blk-elng

○ Ss; Qrtz, cl, clus, vf grn, fr intgrn por, wl mdd, wl srt, no fluor, no stn, no odr, NS. Dol, tn, suc, vf xln, dns, no vis por, drk stn on wthd surfs, brt yel fluor on frac edges, fnt odr, NS

Viola 4252 (-2512)

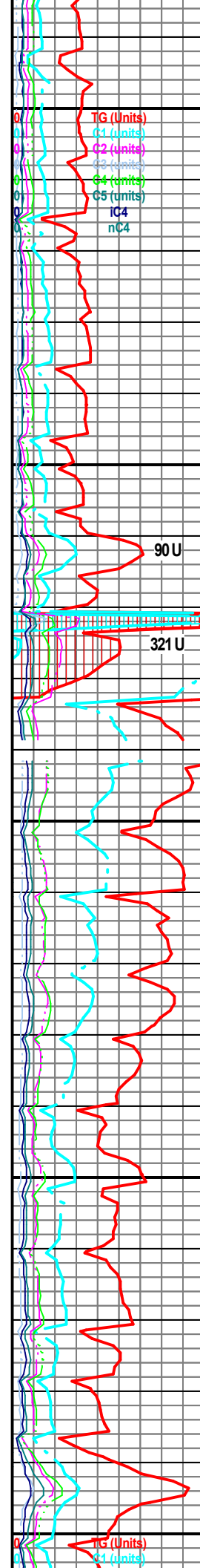
CFS @ 4264 20/40/60

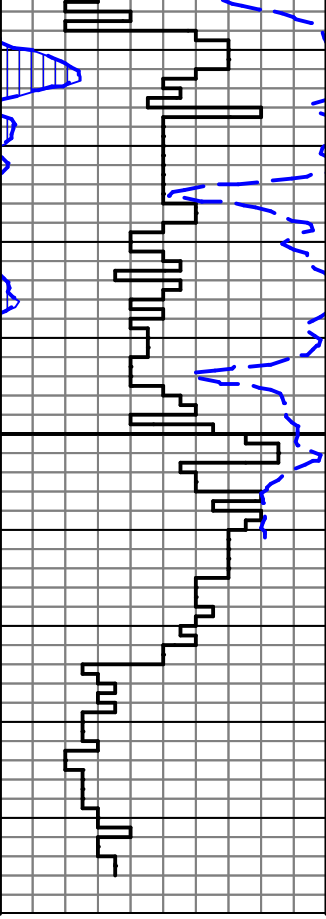
CFS @ 4273 20/40/60

CFS @ 4291 20/40/60

Samples Pulverized
backed wt off bit

**Simpson Shale
4345 (-2605)**





4450

00



Sh; lmy, dk gry, dns, hd, blk

Sh; lmy, dk gry, dns, hd, blk. Ls; brn, micrln, dns

Sh; gry-drk gry, fis, sft

Sh; gry-lt gry, sft. Chty LS, lt tn, withd, vf xln, dns

○ Sh; dk gy, mott grn, Dol, fmd xln, p-fr intbdn por, scat dk stn, yel fluor, sli odr & SSFO upn crsh. Ss, qrtz, clr-grysh clus, mica incl, vf gr, v p intgr por, ti

Sh; gry, grn, rd, fis, Ss qrtz, AA, Pyr

○ Sh, grn-gry, Ls, tn-gry, micrln, dns, Dol, tn, fmd xln, p-fr intbdn por, Ool; tn-lt brn, fsmld ood, dns, p-pp por, v sli fluor, sli brn stn, sli odr & VSSFO upn crsh

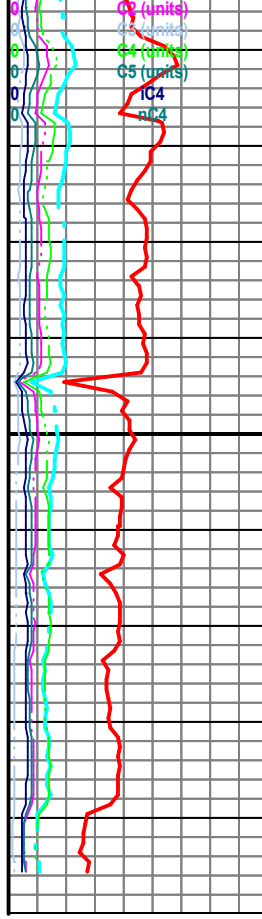
Ls; tn, ool, vf gr, p intgr por, no fluor, no stn, no odr.

Dol, tn, vff xln, p intbdn por, evn bri yel fluor, v fnt odr, no cut, Ls, Ool, brn, sml-md ood, dns, ti

Dol; tn-clr, vff xln, p-pp intbdn por, fnt fluor in ti pcs, no stn, fnt odr

Arbuckle 4474
(-2734)

LTD 4494
RTD 4496
Circ up samples 30/60





DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt, KS 67124

ATTN: Brien Siroky/Ryan Da

Fincham #1-25

25-27S-12W Pratt,KS

Start Date: 2021.06.09 @ 12:04:00

End Date: 2021.06.09 @ 18:31:39

Job Ticket #: 66739 DST #: 3

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.06.14 @ 10:28:50



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Siroky Oil Management

25-27S-12W Pratt,KS

PO Box 464
Pratt,KS 67124

Fincham #1-25

Job Ticket: 66739

DST#: 3

ATTN: Brien Siroky/Ryan Da

Test Start: 2021.06.09 @ 12:04:00

GENERAL INFORMATION:

Formation: **Middle Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:30:50

Time Test Ended: 18:31:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Jimmy Ricketts

Unit No: 80

Interval: 4272.00 ft (KB) To 4291.00 ft (KB) (TVD)

Reference Elevations: 1740.00 ft (KB)

Total Depth: 4291.00 ft (KB) (TVD)

1727.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8369 Outside

Press@RunDepth: 26.93 psig @ 4273.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.06.09

End Date: 2021.06.09

Last Calib.: 2021.06.09

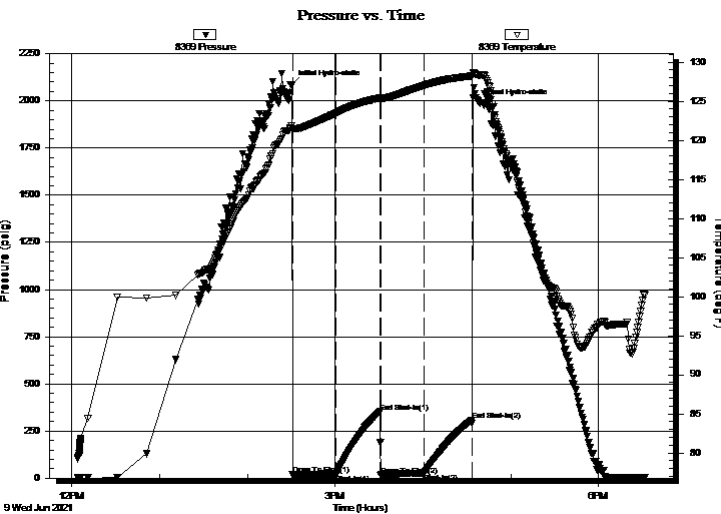
Start Time: 12:04:01

End Time: 18:31:40

Time On Btm: 2021.06.09 @ 14:30:30

Time Off Btm: 2021.06.09 @ 16:39:09

TEST COMMENT: IF -Weak blow building to strong blow in 22 minutes Built to 17"
FF - 7" blow likely from flushing tool, died to 1"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2084.19	121.89	Initial Hydro-static
1	18.33	121.44	Open To Flow (1)
31	20.62	123.49	Shut-In(1)
61	351.13	125.40	End Shut-In(1)
61	14.28	125.28	Open To Flow (2)
91	26.93	127.01	Shut-In(2)
123	308.18	128.23	End Shut-In(2)
129	1986.30	128.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OSM 1% O & 99% M	0.15
90.00	GIP 100% G	0.44

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Siroky Oil Management

25-27S-12W Pratt,KS

PO Box 464
Pratt,KS 67124

Fincham #1-25

Job Ticket: 66739

DST#: 3

ATTN: Brien Siroky/Ryan Da

Test Start: 2021.06.09 @ 12:04:00

GENERAL INFORMATION:

Formation: **Middle Viola**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 14:30:50

Time Test Ended: 18:31:39

Test Type: Conventional Bottom Hole (Initial)

Tester: Jimmy Ricketts

Unit No: 80

Interval: 4272.00 ft (KB) To 4291.00 ft (KB) (TVD)

Reference Elevations: 1740.00 ft (KB)

Total Depth: 4291.00 ft (KB) (TVD)

1727.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8846 Inside

Press@RunDepth: psig @ 4273.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.06.09 End Date: 2021.06.09

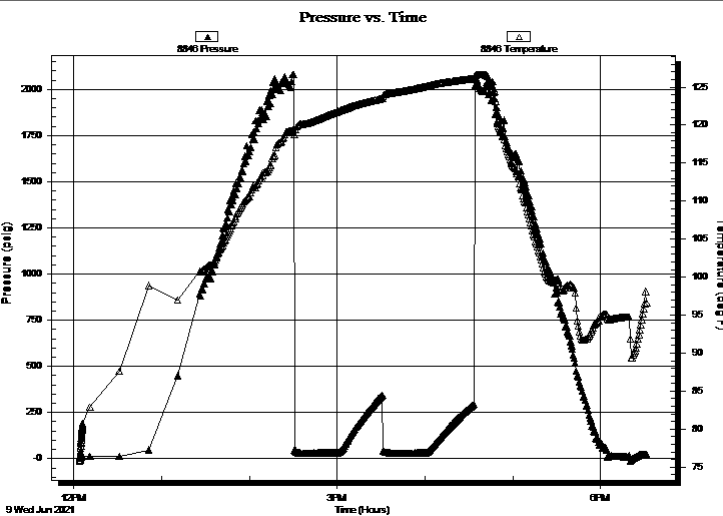
Last Calib.: 1899.12.30

Start Time: 12:04:01 End Time: 18:31:50

Time On Btm:

Time Off Btm:

TEST COMMENT: IF -Weak blow building to strong blow in 22 minutes Built to 17"
FF - 7" blow likely from flushing tool, died to 1"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
30.00	OSM 1% O & 99% M	0.15
90.00	GIP 100% G	0.44

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

25-27S-12W Pratt,KS

PO Box 464
Pratt,KS 67124

Fincham #1-25

Job Ticket: 66739

DST#: 3

ATTN: Brien Siroky/Ryan Da

Test Start: 2021.06.09 @ 12:04:00

Tool Information

Drill Pipe:	Length: 4089.00 ft	Diameter: 3.80 inches	Volume: 57.36 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 181.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 58.25 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 77000.00 lb
Depth to Top Packer:	4272.00 ft			Final 77000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	47.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4245.00	
Shut In Tool	5.00			4250.00	
Hydraulic tool	5.00			4255.00	
Jars	5.00			4260.00	
Safety Joint	3.00			4263.00	
Packer	5.00			4268.00	28.00 Bottom Of Top Packer
Packer	4.00			4272.00	
Stubb	1.00			4273.00	
Recorder	0.00	8369	Outside	4273.00	
Recorder	0.00	8846	Inside	4273.00	
Perforations	13.00			4286.00	
Bullnose	5.00			4291.00	19.00 Bottom Packers & Anchor

Total Tool Length: 47.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

25-27S-12W Pratt,KS

PO Box 464
Pratt,KS 67124

Fincham #1-25

Job Ticket: 66739

DST#: 3

ATTN: Brien Siroky/Ryan Da

Test Start: 2021.06.09 @ 12:04:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length: ft

Water Salinity: ppm

Viscosity: 53.00 sec/qt

Cushion Volume: bbl

Water Loss: 10.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure: psig

Salinity: 10000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	OSM 1% O & 99% M	0.148
90.00	GIP 100% G	0.443

Total Length: 120.00 ft Total Volume: 0.591 bbl

Num Fluid Samples: 0

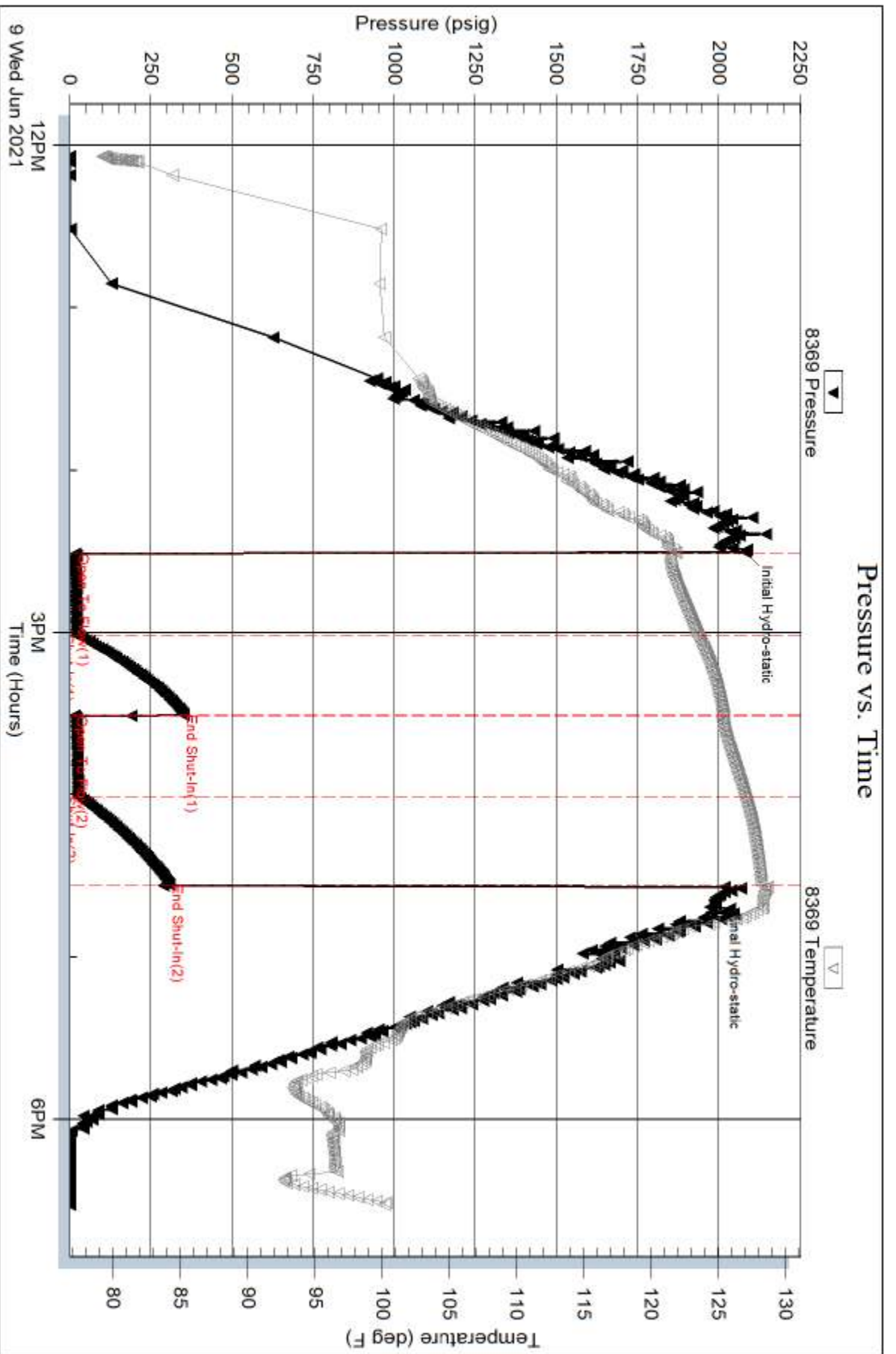
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



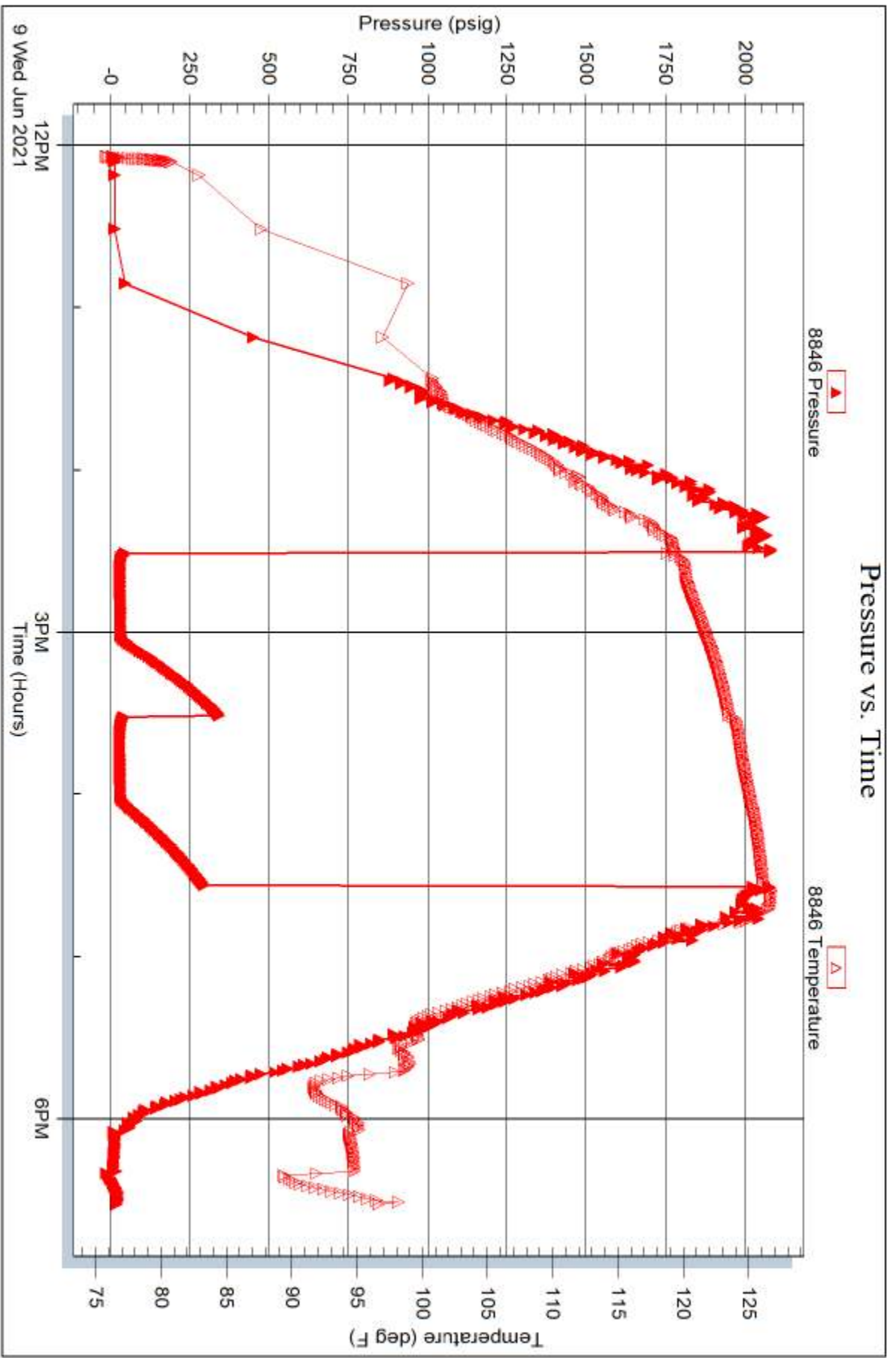
Serial #: 8846

Inside

Siroky Oil Management

Fincham #1-25

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 66739

Printed: 2021.06.14 @ 10:28:53



DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt,KS 67124

ATTN: Brien Siroky/Ryan Da

Fincham #1-25

25-27S-12W Pratt,KS

Start Date: 2021.06.07 @ 18:11:00

End Date: 2021.06.08 @ 01:06:50

Job Ticket #: 66737 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.06.14 @ 10:32:45



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Siroky Oil Management

25-27S-12W Pratt,KS

PO Box 464
Pratt,KS 67124

Fincham #1-25

Job Ticket: 66737

DST#: 1

ATTN: Brien Siroky/Ryan Da

Test Start: 2021.06.07 @ 18:11:00

GENERAL INFORMATION:

Formation: **Massey-Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:49:00

Time Test Ended: 01:06:50

Test Type: Conventional Bottom Hole (Initial)

Tester: Jimmy Ricketts

Unit No: 80

Interval: 4033.00 ft (KB) To 4100.00 ft (KB) (TVD)

Reference Elevations: 1740.00 ft (KB)

Total Depth: 4100.00 ft (KB) (TVD)

1727.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8369 Outside

Press@RunDepth: 86.67 psig @ 4034.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.06.07

End Date:

2021.06.08

Last Calib.:

2021.06.07

Start Time:

18:11:01

End Time:

01:06:50

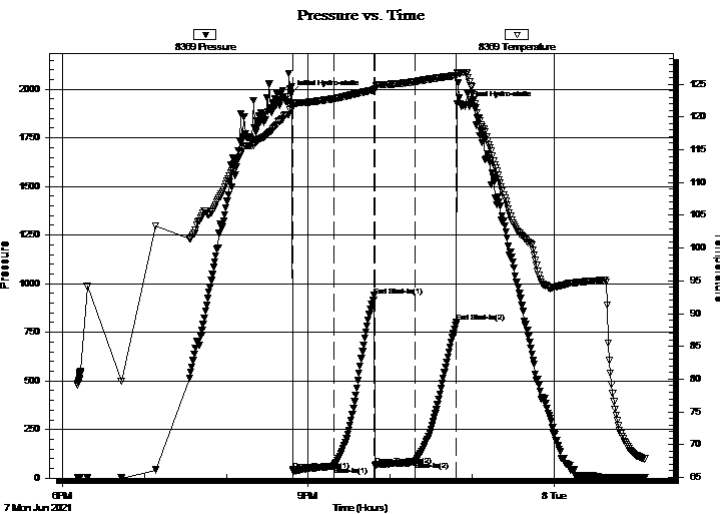
Time On Btm:

2021.06.07 @ 20:47:10

Time Off Btm:

2021.06.07 @ 22:53:39

TEST COMMENT: IF - Weak blow building to 5"
FF - Weak blow building to 1 1/2"



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1974.76	121.49	Initial Hydro-static
2	39.21	121.76	Open To Flow (1)
32	60.04	122.78	Shut-In(1)
61	938.66	124.11	End Shut-In(1)
62	64.40	124.16	Open To Flow (2)
92	86.67	125.42	Shut-In(2)
122	800.76	126.34	End Shut-In(2)
127	1915.49	126.76	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
130.00	VSOCM 2% O & 98% M	0.64

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Siroky Oil Management

25-27S-12W Pratt, KS

PO Box 464
Pratt, KS 67124

Fincham #1-25

Job Ticket: 66737

DST#: 1

ATTN: Brien Siroky/Ryan Da

Test Start: 2021.06.07 @ 18:11:00

GENERAL INFORMATION:

Formation: **Massey-Mississippian**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:49:00

Time Test Ended: 01:06:50

Test Type: Conventional Bottom Hole (Initial)

Tester: Jimmy Ricketts

Unit No: 80

Interval: 4033.00 ft (KB) To 4100.00 ft (KB) (TVD)

Reference Elevations: 1740.00 ft (KB)

Total Depth: 4100.00 ft (KB) (TVD)

1727.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 13.00 ft

Serial #: 8846 Inside

Press@RunDepth: psig @ 4034.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2021.06.07

End Date:

2021.06.08

Last Calib.:

1899.12.30

Start Time: 18:11:01

End Time:

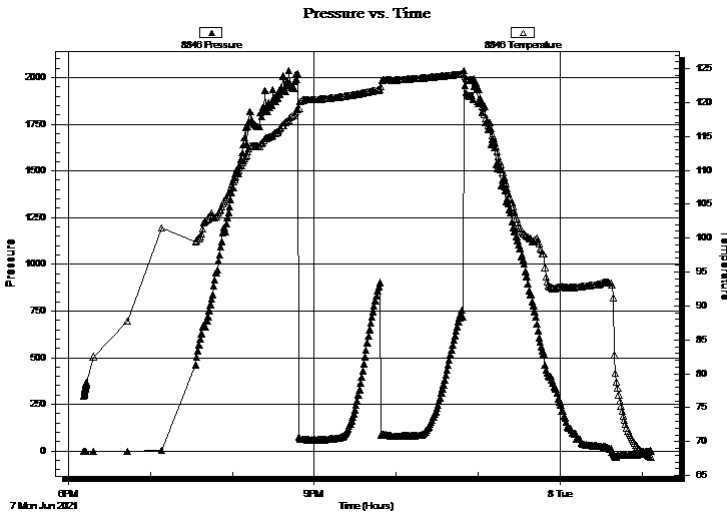
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Time On Btm:

Time Off Btm:

TEST COMMENT: IF - Weak blow building to 5"
FF - Weak blow building to 1 1/2"

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
130.00	VSOCM 2% O & 98% M	0.64

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

25-27S-12W Pratt,KS

PO Box 464
Pratt,KS 67124

Fincham #1-25

Job Ticket: 66737

DST#: 1

ATTN: Brien Siroky/Ryan Da

Test Start: 2021.06.07 @ 18:11:00

Tool Information

Drill Pipe:	Length: 3836.00 ft	Diameter: 3.80 inches	Volume: 53.81 bbl	Tool Weight: 2400.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 181.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 54.70 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 75000.00 lb
Depth to Top Packer:	4033.00 ft			Final 75000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	67.00 ft			
Tool Length:	95.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4006.00	
Shut In Tool	5.00			4011.00	
Hydraulic tool	5.00			4016.00	
Jars	5.00			4021.00	
Safety Joint	3.00			4024.00	
Packer	5.00			4029.00	28.00 Bottom Of Top Packer
Packer	4.00			4033.00	
Stubb	1.00			4034.00	
Recorder	0.00	8369	Outside	4034.00	
Recorder	0.00	8846	Inside	4034.00	
Perforations	20.00			4054.00	
Change Over Sub	0.50			4054.50	
Blank Spacing	32.00			4086.50	
Change Over Sub	0.50			4087.00	
Perforations	8.00			4095.00	
Bullnose	5.00			4100.00	67.00 Bottom Packers & Anchor
Total Tool Length:	95.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

25-27S-12W Pratt,KS

PO Box 464
Pratt,KS 67124

Fincham #1-25

Job Ticket: 66737

DST#: 1

ATTN: Brien Siroky/Ryan Da

Test Start: 2021.06.07 @ 18:11:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.37 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 8000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	VSOCM 2% O & 98% M	0.639

Total Length: 130.00 ft Total Volume: 0.639 bbl

Num Fluid Samples: 0

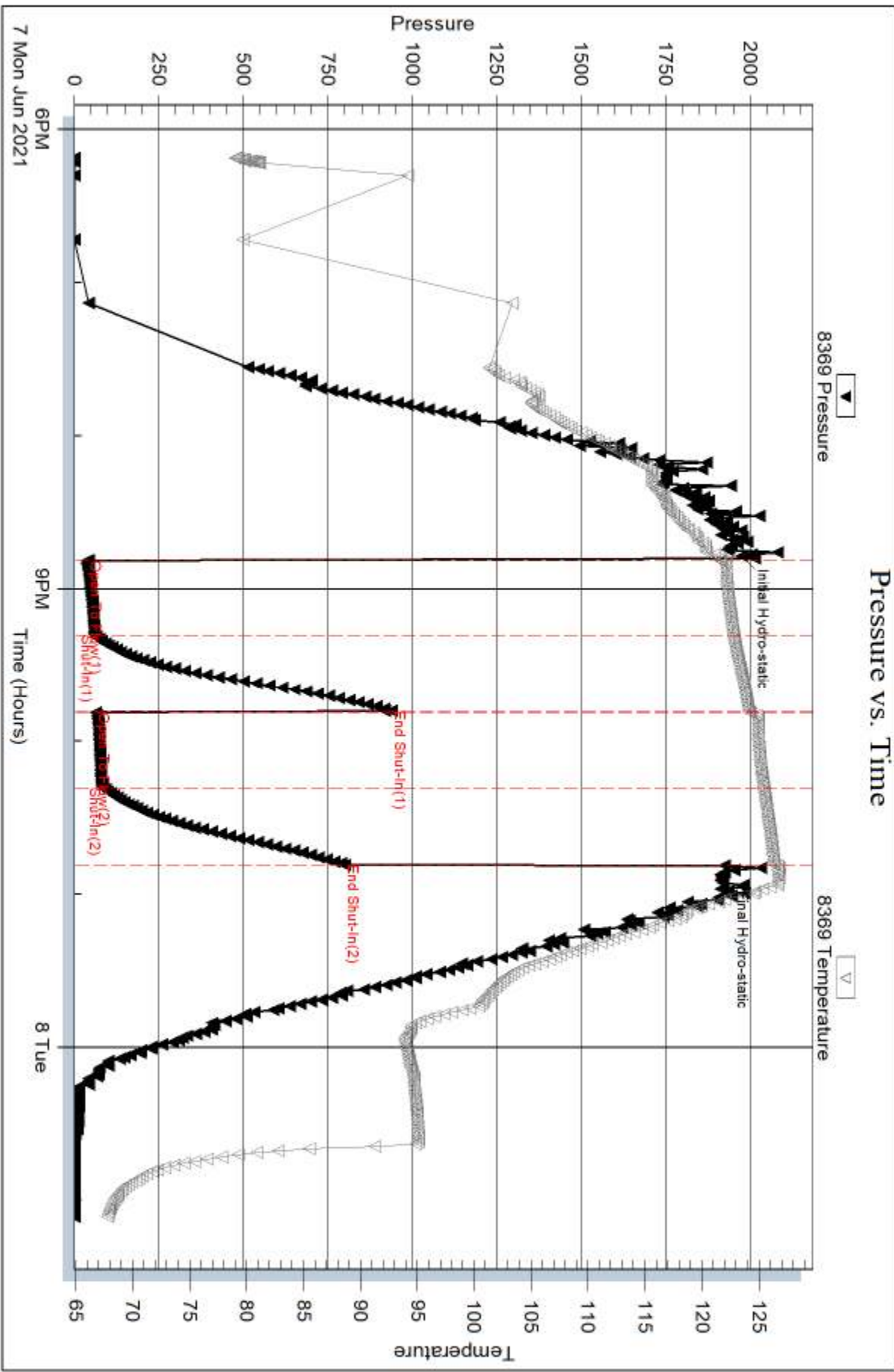
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



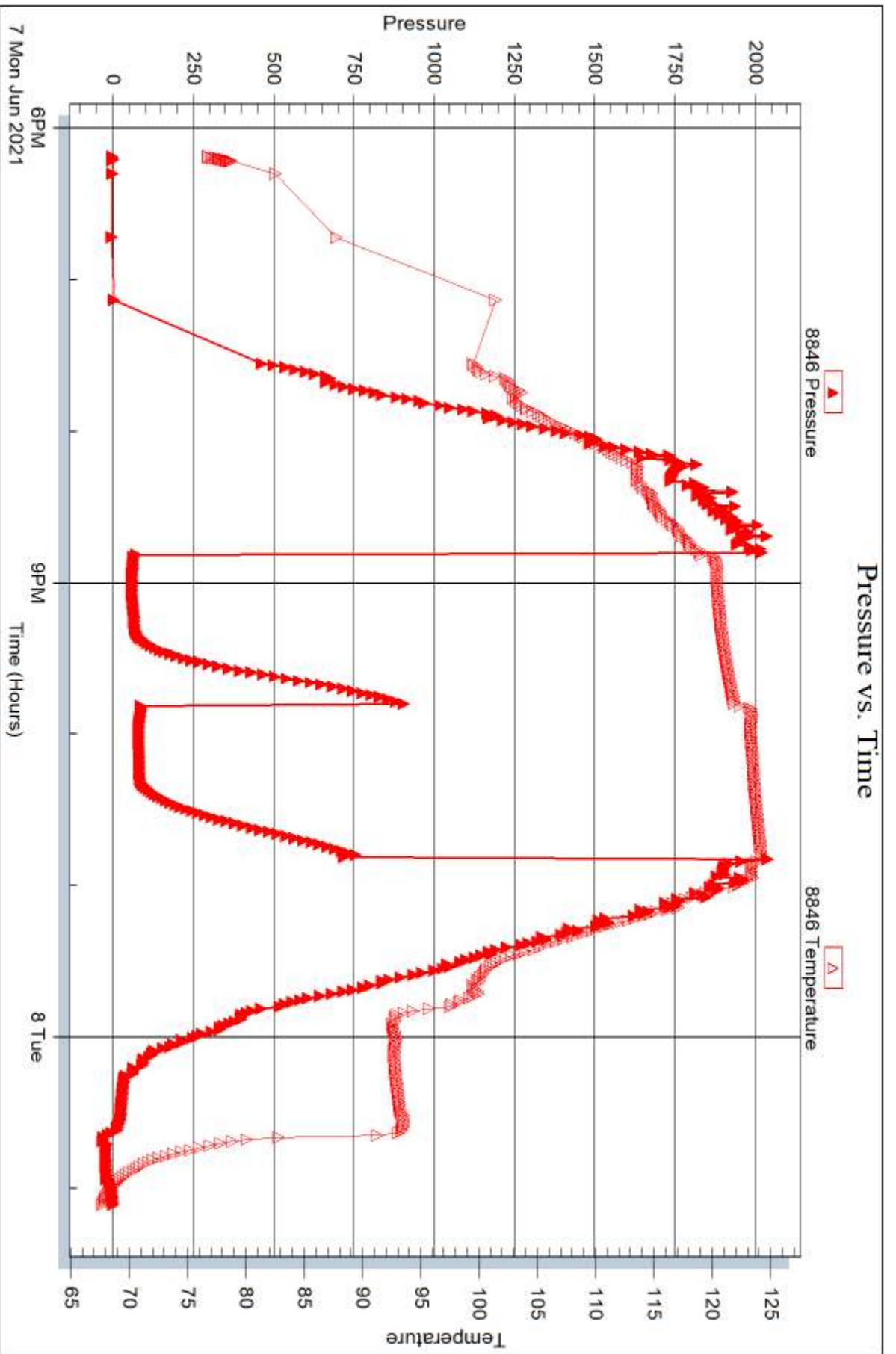
Serial #: 8846

Inside

Siroky Oil Management

Fincham #1-25

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 66737

Printed: 2021.06.14 @ 10:32:45



DRILL STEM TEST REPORT

Prepared For: **Siroky Oil Management**

PO Box 464
Pratt,KS 67124

ATTN: Brien Siroky/Ryan Da

Fincham #1-25

25-27S-12W Pratt,KS

Start Date: 2021.06.08 @ 19:14:00

End Date: 2021.06.09 @ 04:29:49

Job Ticket #: 66738 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2021.06.14 @ 10:32:11



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Siroky Oil Management

25-27S-12W Pratt,KS

PO Box 464
Pratt,KS 67124

Fincham #1-25

Job Ticket: 66738

DST#: 2

ATTN: Brien Siroky/Ryan Da

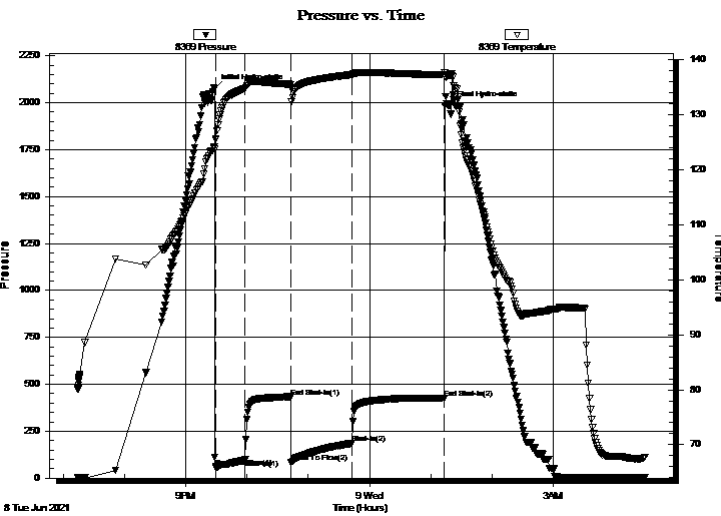
Test Start: 2021.06.08 @ 19:14:00

GENERAL INFORMATION:

Formation: **Viola**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:29:20
 Time Test Ended: 04:29:49
 Interval: **4253.00 ft (KB) To 4273.00 ft (KB) (TVD)**
 Total Depth: 4273.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Jimmy Ricketts
 Unit No: 80
 Reference Elevations: 1740.00 ft (KB)
 1727.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8369 Outside
 Press@RunDepth: 186.50 psig @ 4254.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2021.06.08 End Date: 2021.06.09 Last Calib.: 2021.06.08
 Start Time: 19:14:01 End Time: 04:29:49 Time On Btm: 2021.06.08 @ 21:28:00
 Time Off Btm: 2021.06.09 @ 01:18:50

TEST COMMENT: IF - Strong blow throughout. GTS in 12 minutes
 IS - 6" blow back
 FF - Strong blow throughout Gas leveling off at 44 MCF/D.
 FS - 34" blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2073.53	124.18	Initial Hydro-static
2	58.16	125.43	Open To Flow (1)
30	100.97	134.85	Shut-In(1)
75	433.01	135.55	End Shut-In(1)
76	83.81	134.96	Open To Flow (2)
135	186.50	137.35	Shut-In(2)
225	423.98	137.33	End Shut-In(2)
231	1986.12	137.25	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
240.00	GOSV/SMCW 3%G 1%O 92%W 4%M	1.72
150.00	GW&MCO 25%G 50%O 12%W 13%M	2.10
25.00	CO 100% O	0.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	5.12	71.51
Last Gas Rate	0.25	15.05	46.72
Max. Gas Rate	0.25	15.74	47.81



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Siroky Oil Management

25-27S-12W Pratt, KS

PO Box 464
Pratt, KS 67124

Fincham #1-25

Job Ticket: 66738 **DST#: 2**
Test Start: 2021.06.08 @ 19:14:00

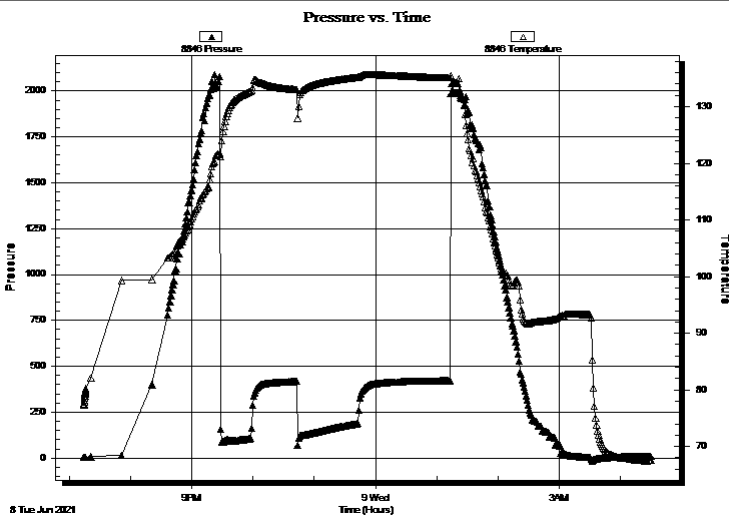
ATTN: Brien Siroky/Ryan Da

GENERAL INFORMATION:

Formation: **Viola**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Initial)
Time Tool Opened: 21:29:20 Tester: Jimmy Ricketts
Time Test Ended: 04:29:49 Unit No: 80
Interval: 4253.00 ft (KB) To 4273.00 ft (KB) (TVD) Reference Elevations: 1740.00 ft (KB)
Total Depth: 4273.00 ft (KB) (TVD) 1727.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 13.00 ft

Serial #: 8846 Inside
Press@RunDepth: psig @ 4254.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2021.06.08 End Date: 2021.06.09 Last Calib.: 1899.12.30
Start Time: 19:14:01 End Time: 04:30:00 Time On Btm:
Time Off Btm:

TEST COMMENT: IF - Strong blow throughout. GTS in 12 minutes
IS - 6" blow back
FF - Strong blow throughout Gas leveling off at 44 MCF/D.
FS - 34" blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
240.00	GOSV/SMCW 3%G 1%O 92%W 4%M	1.72
150.00	GW&MCO 25%G 50%O 12%W 13%M	2.10
25.00	CO 100% O	0.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.38	5.12	71.51
Last Gas Rate	0.25	15.05	46.72
Max. Gas Rate	0.25	15.74	47.81



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Siroky Oil Management

25-27S-12W Pratt,KS

PO Box 464
Pratt,KS 67124

Fincham #1-25

Job Ticket: 66738

DST#: 2

ATTN: Brien Siroky/Ryan Da

Test Start: 2021.06.08 @ 19:14:00

Tool Information

Drill Pipe:	Length: 4057.00 ft	Diameter: 3.80 inches	Volume: 56.91 bbl	Tool Weight: 2300.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 181.00 ft	Diameter: 2.25 inches	Volume: 0.89 bbl	Weight to Pull Loose: 94000.00 lb
			<u>Total Volume: 57.80 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	13.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4253.00 ft			Final 77000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	48.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4226.00	
Shut In Tool	5.00			4231.00	
Hydraulic tool	5.00			4236.00	
Jars	5.00			4241.00	
Safety Joint	3.00			4244.00	
Packer	5.00			4249.00	28.00 Bottom Of Top Packer
Packer	4.00			4253.00	
Stubb	1.00			4254.00	
Recorder	0.00	8369	Outside	4254.00	
Recorder	0.00	8846	Inside	4254.00	
Perforations	14.00			4268.00	
Bullnose	5.00			4273.00	20.00 Bottom Packers & Anchor

Total Tool Length: 48.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Siroky Oil Management

25-27S-12W Pratt,KS

PO Box 464
Pratt,KS 67124

Fincham #1-25

Job Ticket: 66738

DST#: 2

ATTN: Brien Siroky/Ryan Da

Test Start: 2021.06.08 @ 19:14:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35.524 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.97 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 7000.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
240.00	GOSVSMCW 3%G 1%O 92%W 4%M	1.718
150.00	GW&MCO 25%G 50%O 12%W 13%M	2.104
25.00	CO 100% O	0.351

Total Length: 415.00 ft

Total Volume: 4.173 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Siroky Oil Management

25-27S-12W Pratt,KS

PO Box 464
Pratt,KS 67124

Fincham #1-25

Job Ticket: 66738

DST#: 2

ATTN: Brien Siroky/Ryan Da

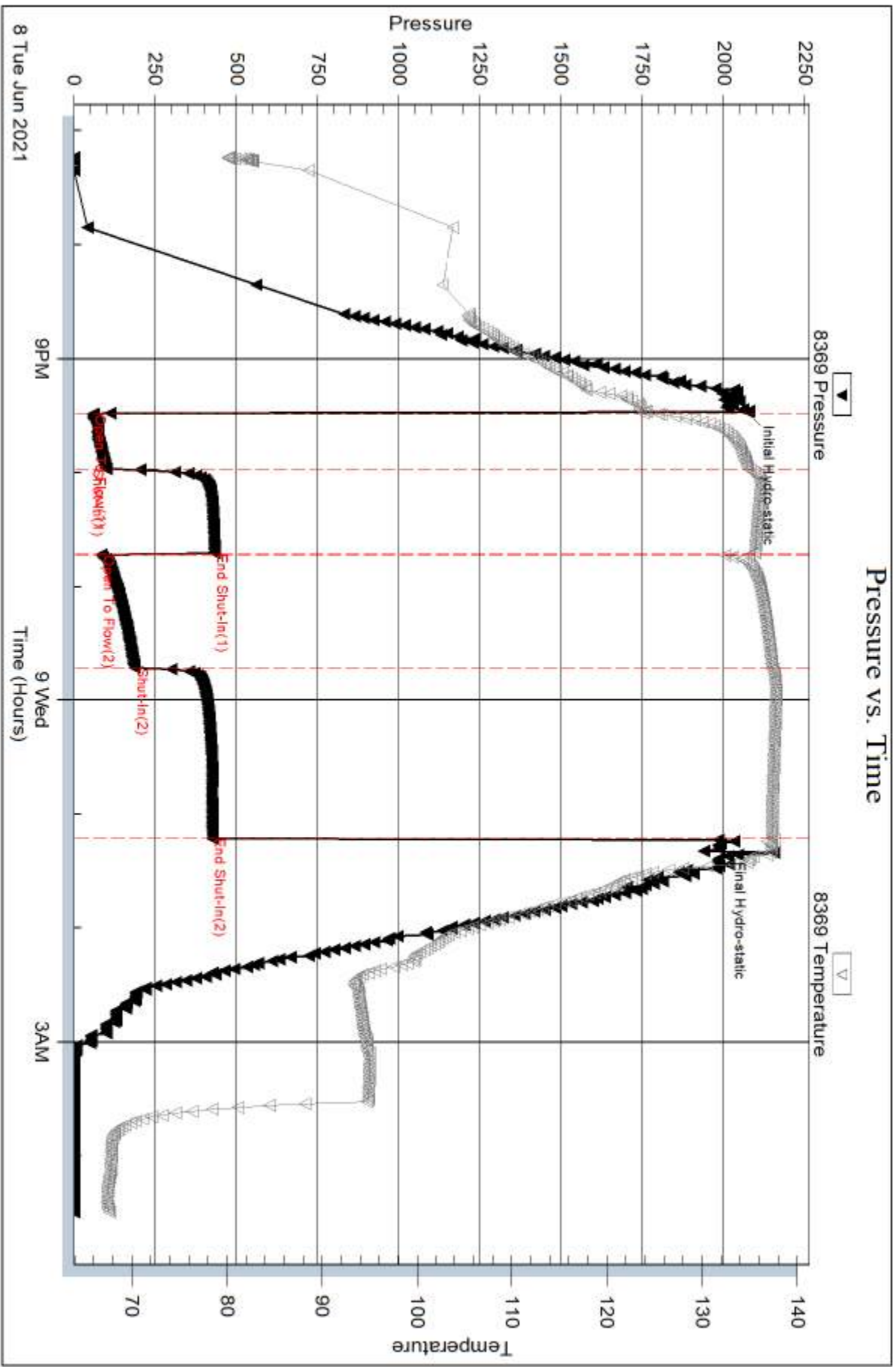
Test Start: 2021.06.08 @ 19:14:00

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	22	0.38	5.12	71.51
1	30	0.38	4.37	68.76
2	10	0.25	10.14	38.93
2	20	0.25	13.43	44.15
2	30	0.25	15.19	46.94
2	40	0.25	15.74	47.81
2	50	0.25	15.56	47.53
2	60	0.25	15.05	46.72



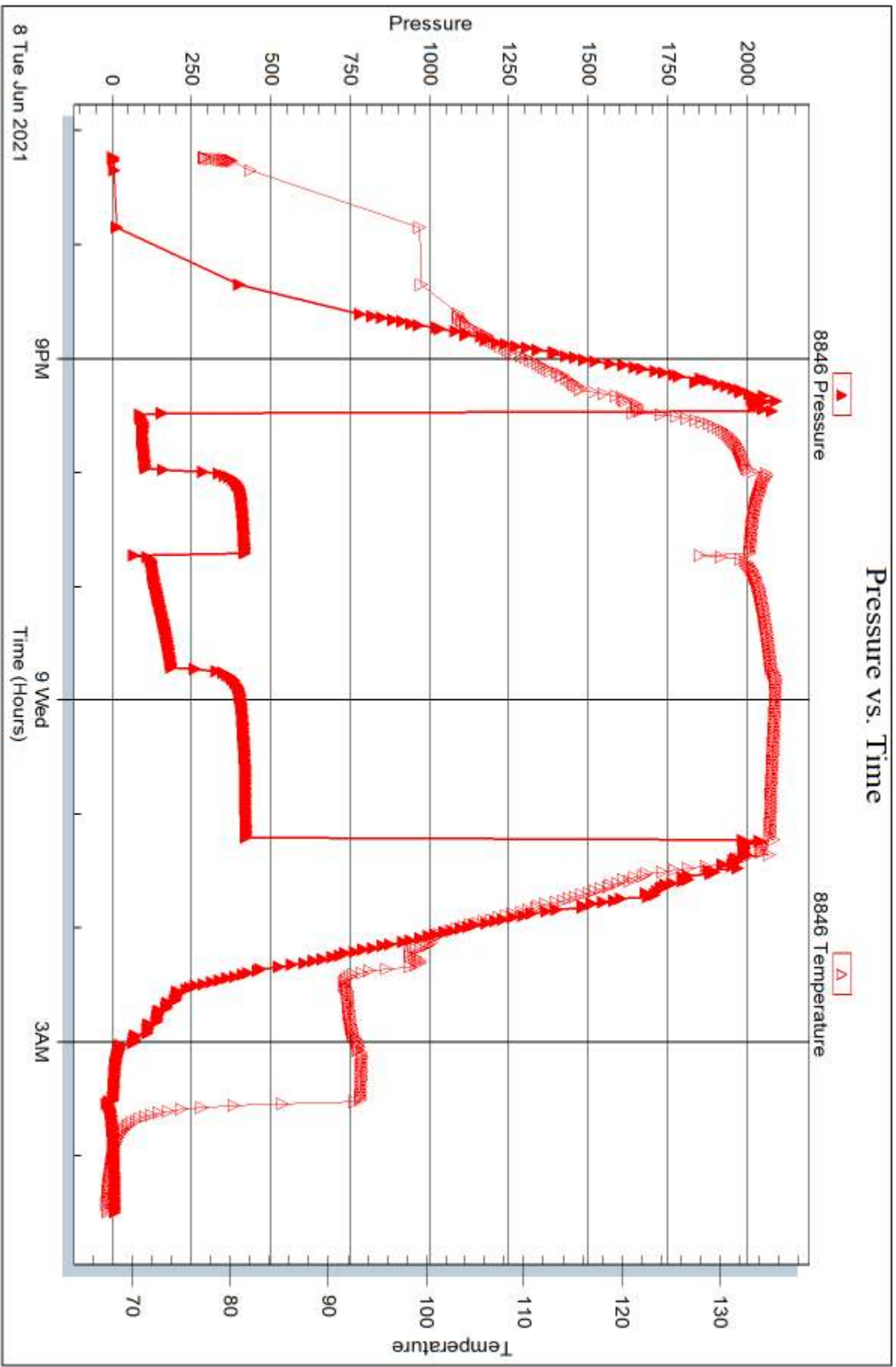
Serial #: 8846

Inside

Siroky Oil Management

Fincham #1-25

DST Test Number: 2





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66737

NO.

Well Name & No. Fincham #1-2S Test No. 1 Date 6-7-21
 Company Siroky Oil Management Elevation 1740 KB 1727 GL
 Address _____
 Co. Rep / Geo. Brian Siroky / Ryan Davis Rig Fossil Drilling #3
 Location: Sec. 25 Twp 27S Rge. 12W Co. Pratt State KS

Interval Tested 4033-4100 Zone Tested Massey - Mission Chert
 Anchor Length 67' Drill Pipe Run 3836 Mud Wt. 9.3
 Top Packer Depth 4028 Drill Collars Run 181 Vis 50
 Bottom Packer Depth 4033 Wt. Pipe Run 0 WL 10.4
 Total Depth 4100 Chlorides 8000 ppm System LCM _____
 Blow Description IF - weak blow building to 5 inches IFP
FF - weak blow building to 1 1/2 inches FFP

Rec	Feet of	%gas	%oil	%water	%mud
<u>130</u>	<u>USOCM</u>		<u>2</u>		<u>98</u>
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 130 BHT 127 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1975</u>	<input checked="" type="checkbox"/> Test <u>1300</u>	T-On Location <u>1436</u>
(B) First Initial Flow <u>39</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1811</u>
(C) First Final Flow <u>60</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>2049</u>
(D) Initial Shut-In <u>939</u>	<input type="checkbox"/> Circ Sub _____	T-Pulled <u>2249</u>
(E) Second Initial Flow <u>64</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>0100</u>
(F) Second Final Flow <u>87</u>	<input checked="" type="checkbox"/> Mileage <u>27rt 33.75RT 140</u>	Comments _____
(G) Final Shut-In <u>801</u>	<input type="checkbox"/> Sampler _____	_____
(H) Final Hydrostatic <u>1915</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> EM Tool _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Shut-In <u>38</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Ruined Packer _____
Final Flow <u>30</u>	<input type="checkbox"/> Extra Recorder _____	<input type="checkbox"/> Extra Copies _____
Final Shut-In <u>30</u>	<input type="checkbox"/> Day Standby _____	Sub Total <u>0</u>
	<input type="checkbox"/> Accessibility _____	Total <u>1658.75</u>
	Sub Total <u>1658.75</u>	MP/DST Disc _____

Approved By _____ Our Representative Jimmy Dickel

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66738

NO.

Well Name & No. Fincham #1-2S Test No. 2 Date 6-8-21
 Company Siroky Oil Management Elevation 1740 KB 1727 GL
 Address _____
 Co. Rep / Geo. Brian Siroky / Ryan Davis Rig Fossil Drilling #3
 Location: Sec. 25 Twp 27S Rge. 12 W Co. Pratt State Ks

Interval Tested 4253 - 4273 Zone Tested Viola
 Anchor Length 20' Drill Pipe Run 4057 Mud Wt. 9.5
 Top Packer Depth 4248 Drill Collars Run 181 Vis 48
 Bottom Packer Depth 4253 Wt. Pipe Run 0 WL 12.0
 Total Depth 4273 Chlorides 7000 ppm System LCM _____

Blow Description IF - Strong blow throughout FFP. Gas to surface in 12 min
FSI - 6 inch blow back during FSP.
FF - Strong blow throughout FFP
FS - 3/4 inch blow back during FSP.

Rec	Feet of	%gas	%oil	%water	%mud
<u>25</u>	<u>CO</u>	<u>100</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>150</u>	<u>6W + M CO</u>	<u>25</u>	<u>50</u>	<u>12</u>	<u>13</u>
<u>240</u>	<u>60S USMCW</u>	<u>3</u>	<u>1</u>	<u>92</u>	<u>4</u>
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____
Rec _____	Feet of _____	%gas _____	%oil _____	%water _____	%mud _____

Rec Total 415 BHT 137 Gravity 35.5 API RW 0.116 @ 67° F Chlorides 70000 ppm
 (A) Initial Hydrostatic 2074 Test 1300 T-On Location 1820
 (B) First Initial Flow 58 Jafs 250 T-Started 1914
 (C) First Final Flow 101 Safety Joint 75 T-Open 2138
 (D) Initial Shut-In 433 Circ Sub _____ T-Pulled 0113
 (E) Second Initial Flow 64 Hourly Standby _____ T-Out 0330
 (F) Second Final Flow 186 Mileage 33.75 RT 140 Comments _____
 (G) Final Shut-In 424 Sampler _____
 (H) Final Hydrostatic 1986 Saddle _____
 Shale Packer 250 EM Tool _____
 Extra Packer _____ Ruined Shale Packer _____
 Extra Recorder _____ Ruined Packer _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1908.75
 Sub Total 1908.75 MP/DST Disc't _____

Initial Open 30
 Initial Shut-In 45
 Final Flow 60
 Final Shut-In 90

Approved By _____ Our Representative Jimmy Nichols
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Gas Volume Report

Siroky Oil Management

Fincham #1-2S

2

Operator
FEP

Well Name and No.
FEP

DST No.

Min.	Ins. of Water PSIG	Orifice Size	MCF/D	Min.	Ins. of Water PSIG	Orifice Size	CF/D
12	120	3/8	Gas to Surface	10	281	1/4	41.28 38.94
22	142	3/8	71.51	20	372	1/4	41.28
30	121	3/8	68.76	30	421	1/4	43.91
				40	436	1/4	44.70
				50	431	1/4	44.44
				60	417	1/4	43.70

Remarks:



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket 66739

NO.

Well Name & No. Fincham # 1-25 Test No. 3 Date 6-9-21
 Company Siroky Oil Management Elevation 1740 KB 1727 GL
 Address _____
 Co. Rep / Geo. Brian Siroky / Ryan Davis Rig Fossil Drilling #3
 Location: Sec. 35 Twp 27 S Rge. 12 W Co. Pratt State KS

Interval Tested 4272 - 4291 Zone Tested Middle Viola
 Anchor Length 19' Drill Pipe Run 4089 Mud Wt. 9.2
 Top Packer Depth 4267 Drill Collars Run 181 Vis 53
 Bottom Packer Depth 4272 Wt. Pipe Run 0 WL 10.8
 Total Depth 4291 Chlorides 6,000 ppm System LCM _____

Blow Description IF-Weak blow building to strong below 22 mins. w/IFP
Continuing to Build to 17 inches.
FF-7 inch blow likely from flushing tool dying to a link blow ^{FFP}

Rec	Feet of	%gas	%oil	%water	%mud
<u>90</u>	<u>GIP</u>	<u>100</u>			
<u>30</u>	<u>OSM</u>		<u>1</u>		<u>99</u>
____	____	%gas	%oil	%water	%mud
____	____	%gas	%oil	%water	%mud
____	____	%gas	%oil	%water	%mud

Rec Total 30 BHT 128 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2084 Test 1300 T-On Location 1100
 (B) First Initial Flow 18 Jars 250 T-Started 1204
 (C) First Final Flow 21 Safety Joint 75 T-Open 1431
 (D) Initial Shut-In 351 Circ Sub _____ T-Pulled ~~1634~~
 (E) Second Initial Flow 14 Hourly Standby _____ T-Out 1830
 (F) Second Final Flow 27 Mileage 33.75 RT 27 Comments _____
 (G) Final Shut-In 308 Sampler _____
 (H) Final Hydrostatic 1986 Straddle _____ EM Tool _____
 Shale Packer _____ Ruined Shale Packer _____
 Extra Packer _____ Ruined Packer _____
 Extra Recorder _____ Extra Copies _____
 Day Standby _____ Sub Total 0
 Accessibility _____ Total 1658.75
 Sub Total 1658.75 MP/DST Disc't _____

Approved By _____ Our Representative Jimmy Dickitto
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss, suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

WE APPRECIATE YOUR BUSINESS!

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. **SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Total 5,712.30

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Cement Pozmix 60/40	350.000	11.440	4,004.00
Calcium Chloride	903.000	0.660	595.98
Cello Flake	88.000	1.540	135.52
Light Eq Mileage	10.000	1.760	17.60
Heavy Eq Mileage	10.000	3.520	35.20
Ton Mileage Minimum	1.000	264.000	264.00
Cement Pump Service	1.000	660.000	660.00

Customer: SIROKY OIL MGMT INC
 PO BOX 464
 PRATT, KS 67124-0464
 Invoice Date: 6/1/2021
 Invoice #: 0353224
 Lease Name: Fincham
 Well #: 1-25 (New)
 County: Pratt, Ks
 Job Number: WP1442
 District: Pratt

21930

Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

HURRICANE SERVICES INC





Customer	Stoiky Oil management	Lease & Well #	Fincham 1-25
Service District	Pratt Kansas	County & State	Pratt Kansas
Job Type	Surface	PROD	<input type="checkbox"/> INJ <input type="checkbox"/> SWD
Equipment #	916	Driver	M Brangardt

<input checked="" type="checkbox"/> Hard hat <input checked="" type="checkbox"/> H2S Monitor <input checked="" type="checkbox"/> Safety Footwear <input checked="" type="checkbox"/> FRC/Protective Clothing <input type="checkbox"/> Hearing Protection		<input checked="" type="checkbox"/> Eye Protection <input type="checkbox"/> Respiratory Protection <input type="checkbox"/> Additional Chemical/Acid PPE <input type="checkbox"/> Fire Extinguisher	
<input type="checkbox"/> Warming Signs & Flagging <input type="checkbox"/> Fall Protection <input type="checkbox"/> Specific Job Sequence/Expectations <input type="checkbox"/> Muster Point/Medical Locations		<input type="checkbox"/> Lockout/Tagout <input type="checkbox"/> Required Permits <input type="checkbox"/> Slip/Trip/Fall Hazards <input type="checkbox"/> Overhead Hazards	

Job Safety Analysis - A Discussion of Hazards & Safety Procedures

Additional concerns or issues noted below

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
cp070	60/40/2 Pozmix	sack	350.00	\$4,004.00
cp100	Calcium Chloride	lb	903.00	\$595.98
cp120	Cello-take	lb	88.00	\$135.52
m15	Light Equipment Mileage	mi	10.00	\$17.60
m1010	Heavy Equipment Mileage	mi	10.00	\$35.20
m1025	Ton Mileage - Minimum	each	1.00	\$264.00
cd10	Cement Pump Service	ea	1.00	\$660.00

Customer Section: On the following scale how would you rate Hurricane Services Inc.?		Based on this job, how likely is it you would recommend HSI to a colleague?	
1	<input type="checkbox"/>	1	<input type="checkbox"/>
2	<input type="checkbox"/>	2	<input type="checkbox"/>
3	<input type="checkbox"/>	3	<input type="checkbox"/>
4	<input type="checkbox"/>	4	<input type="checkbox"/>
5	<input type="checkbox"/>	5	<input type="checkbox"/>
6	<input type="checkbox"/>	6	<input type="checkbox"/>
7	<input type="checkbox"/>	7	<input type="checkbox"/>
8	<input type="checkbox"/>	8	<input type="checkbox"/>
9	<input type="checkbox"/>	9	<input type="checkbox"/>
10	<input type="checkbox"/>	10	<input type="checkbox"/>
State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.		Total Taxable \$ - Tax Rate: - Net: \$5,712.30	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price without discount. Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operation of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

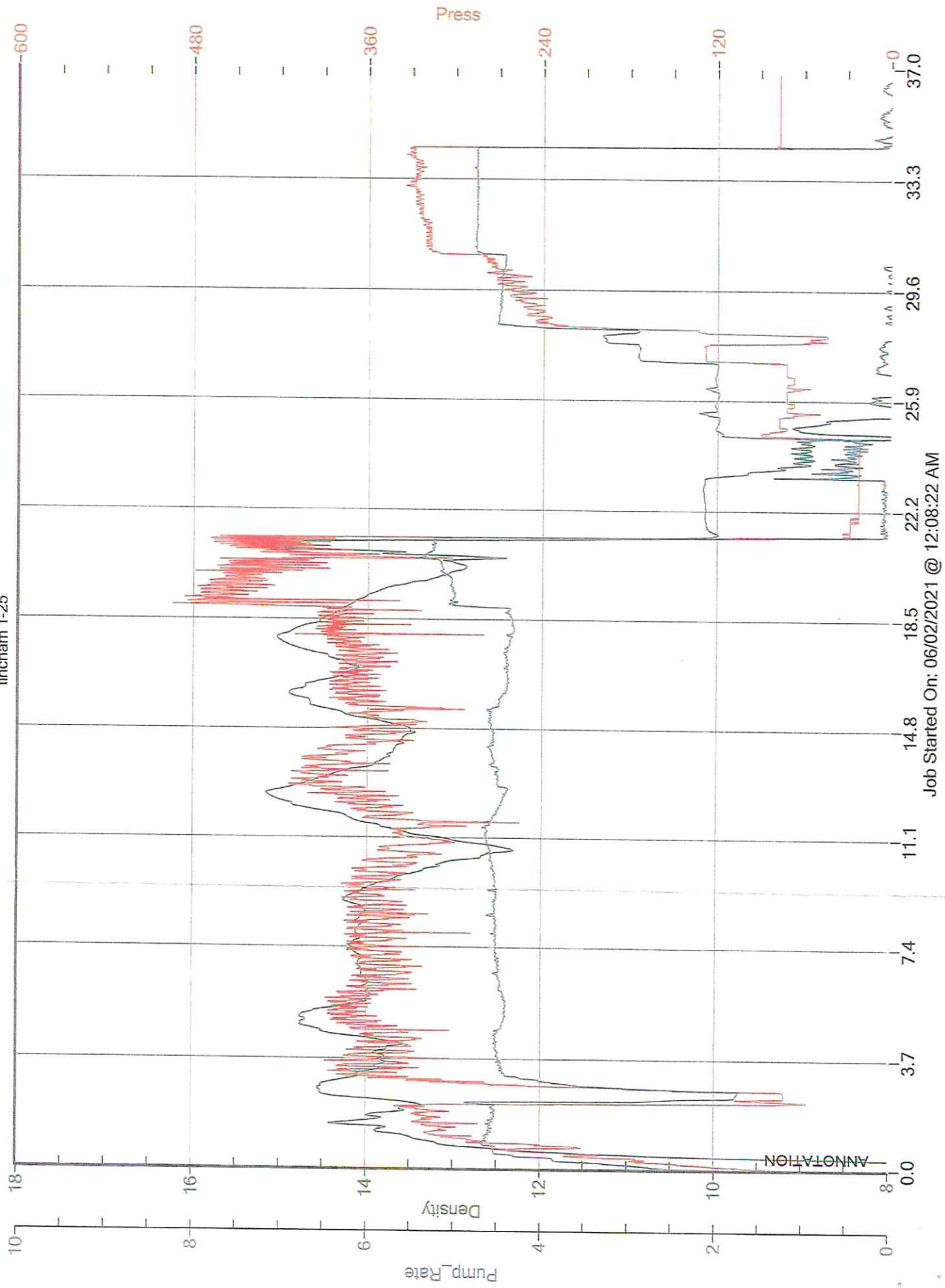
Customers: Siroky Oil management	Well: Fincham 1-25	Ticket: wp 1442
City, States: Cairo Kansas	County: Pratt Kansasa	Date: 6/1/2021
Field Rep: Spencer Siroky	S-T-R: 25-27S-12W	Service: Surface

Downhole Information		Calculated Slurry - Lead		Calculated Slurry - Tail	
Hole Size:	14 3/4 in	Blend:	60/40 2&3	Blend:	ppg
Hole Depth:	341 ft	Weight:	14.8 ppg	Weight:	ppg
Casing Size:	10 3/4 in	Water / Sx:	5.1 gal / sx	Water / Sx:	gal / sx
Casing Depth:	322 ft	Yield:	1.21 ft ³ / sx	Yield:	ft ³ / sx
Tubing / Liner:	in	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.
Depth:	ft	Depth:	ft	Depth:	ft
Tool / Packer:		Annular Volume:	0.0 bbls	Annular Volume:	0 bbls
Tool Depth:	ft	Excess:		Excess:	
Displacement:	33.5 bbls	Total Slurry:	75.4 bbls	Total Slurry:	0.0 bbls
		Total Sacks:	350 sx	Total Sacks:	0 sx

TIME	RATE	PSI	BBLs	STAGE	TOTAL	REMARKS
6:00 PM	-	-	-	-	-	on location job and safety
6:30 PM	-	-	-	-	-	spot trucks and rig up
10:15 PM	-	-	-	-	-	start casing in the hole
1:00 AM	-	-	-	-	-	casing on bottom and circulate
1:10 AM	4.5	300.0	3.0	3.0	3.0	3bbls water
1:30 AM	4.5	300.0	75.0	78.0	78.0	mix 350 sacks cement
1:30 AM	-	-	-	-	-	cement in and shut down
1:32 AM	3.0	300.0	-	-	-	start displacement
1:45 AM	33.5	300.0	33.5	33.5	33.5	displacement in and shut down and shut in well
						slow rate
						cement did circulate

Center: M Brungardt	916	UNIT		
Pump Operator: G McIamora	179/521	SUMMARY		
Bulk #1: K Lesely	182/533	Average Rate	4.0 bpm	Total Fluid
Bulk #2:		Average Pressure	300 psi	112 bbls

siroky
fincham 1-25





HURRICANE SERVICES INC

Remit To: Hurricane Services, Inc.
 250 N. Water, Suite 200
 Wichita, KS 67202
 316-303-9515

Customer:
 SIROKY OIL MGMT INC
 PO BOX 464
 PRATT, KS 67124-0464

Invoice Date: 6/11/2021
 Invoice #: 0353496
 Lease Name: Fincham
 Well #: 1-25 (New)
 County: Pratt, Ks
 Job Number: WP1473
 District: Pratt

Date/Description	HRS/QTY	Rate	Total
4 1/2" Longstring	0.000	0.000	0.00
H-LD Cement Blend	175.000	42.460	7,430.50
H-Plug	50.000	11.440	572.00
Gas Block	495.000	2.640	1,306.80
4 1/2" Float Shoe AFU-FT	1.000	308.000	308.00
4 1/2" LD Plug & Baffle	1.000	242.000	242.00
4 1/2" Cement Basket	2.000	242.000	484.00
4 1/2" Turbolicizers	12.000	61.600	739.20
Mud flush	1,000.000	0.880	880.00
Light Eq Mileage	10.000	1.760	17.60
Heavy Eq Mileage	10.000	3.520	35.20
Ton Mileage Minimum	1.000	264.000	264.00
Cement Pump Service	1.000	1,320.000	1,320.00
Cement Plug Container	1.000	220.000	220.00
Cement Data Acquisition	1.000	220.000	220.00

Handwritten: 73550
~~73550~~

ENTERED
 JUL 2 2021

WE APPRECIATE YOUR BUSINESS!

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.
SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

Total 14,039.30



Customer	Siroky Oil Management	Lease & Well #	Fincham 1-25
Service District	Pratt Kansas	County & State	Pratt Kansas
Job Type	4 1/2	PRD	<input checked="" type="checkbox"/> SWD
Equipment #	Driver	Job Safety Analysis - A Discussion of Hazards & Safety Procedures	
916	M Brungardt	Hard hat	<input checked="" type="checkbox"/> Gloves
1765/21	G McInamore	H2S Monitor	<input checked="" type="checkbox"/> Eye Protection
181/532	J Travino	Safety Footwear	<input checked="" type="checkbox"/> Respiratory Protection
		FRC/Protective Clothing	<input checked="" type="checkbox"/> Slip/Trip/Fall Hazards
		Hearing Protection	<input checked="" type="checkbox"/> Snp/Trip/Fall Hazards
			<input checked="" type="checkbox"/> Additional Chemical/Acid PPE
			<input checked="" type="checkbox"/> Fire Extinguisher
			<input type="checkbox"/> Additional concerns or issues noted below
			<input type="checkbox"/> Warning Signs & Flagging
			<input type="checkbox"/> Lockout/Tagout
			<input type="checkbox"/> Required Permits
			<input type="checkbox"/> Fall Protection
			<input type="checkbox"/> Specific Job Sequence/Expectations
			<input type="checkbox"/> Muster Point/Medical Locations
			<input type="checkbox"/> Additional concerns or issues noted below

Product/Service	Code	Description	Unit of Measure	Quantity	Net Amount
H-LD Cement Blend	cp014		sack	175.00	\$7,430.50
H-Plug	cp055		sack	50.00	\$572.00
Gas Block	cp155		lb	495.00	\$1,306.80
4 1/2" Float Shoe - AFU Flapper Type	fa070		ea	1.00	\$308.00
4 1/2" Latch Down Plug & Baffle	fa095		ea	1.00	\$242.00
4 1/2" Cement Basket	fa045		ea	2.00	\$484.00
4 1/2" Turbolizers	fa050		ea	12.00	\$739.20
Mud Flush	cp170		gal	1,000.00	\$880.00
Light Equipment Mileage	mo15		mi	10.00	\$17.50
Heavy Equipment Mileage	mo10		mi	10.00	\$35.20
Ton Mileage - Minimum	mo25		each	1.00	\$264.00
Cement Pump Service	cp15		ea	1.00	\$1,320.00
Cement Plug Container	cp50		job	1.00	\$220.00
Cement Data Acquisition	cp35		job	1.00	\$220.00

Customer Section: On the following scale how would you rate Hurricane Services, Inc.?

Unlikely	1	2	3	4	5	6	7	8	9	10	Extremely Likely
<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Based on this job, how likely is it you would recommend HSI to a colleague?

State tax laws deem certain products and services used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided well information above to make a determination if services and/or products are tax exempt.

HSI Representative: **Mark Swagardt**

Total Taxable: \$ -
 Tax Rate:
 Net: \$14,039.20
 Total: \$14,039.20
 Sale Tax: \$ -

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1.5% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. **DISCLAIMER NOTICE:** Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results from the use of any product or service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above and Hurricane has been provided accurate well information in determining taxable services.

CUSTOMER AUTHORIZATION SIGNATURE

X



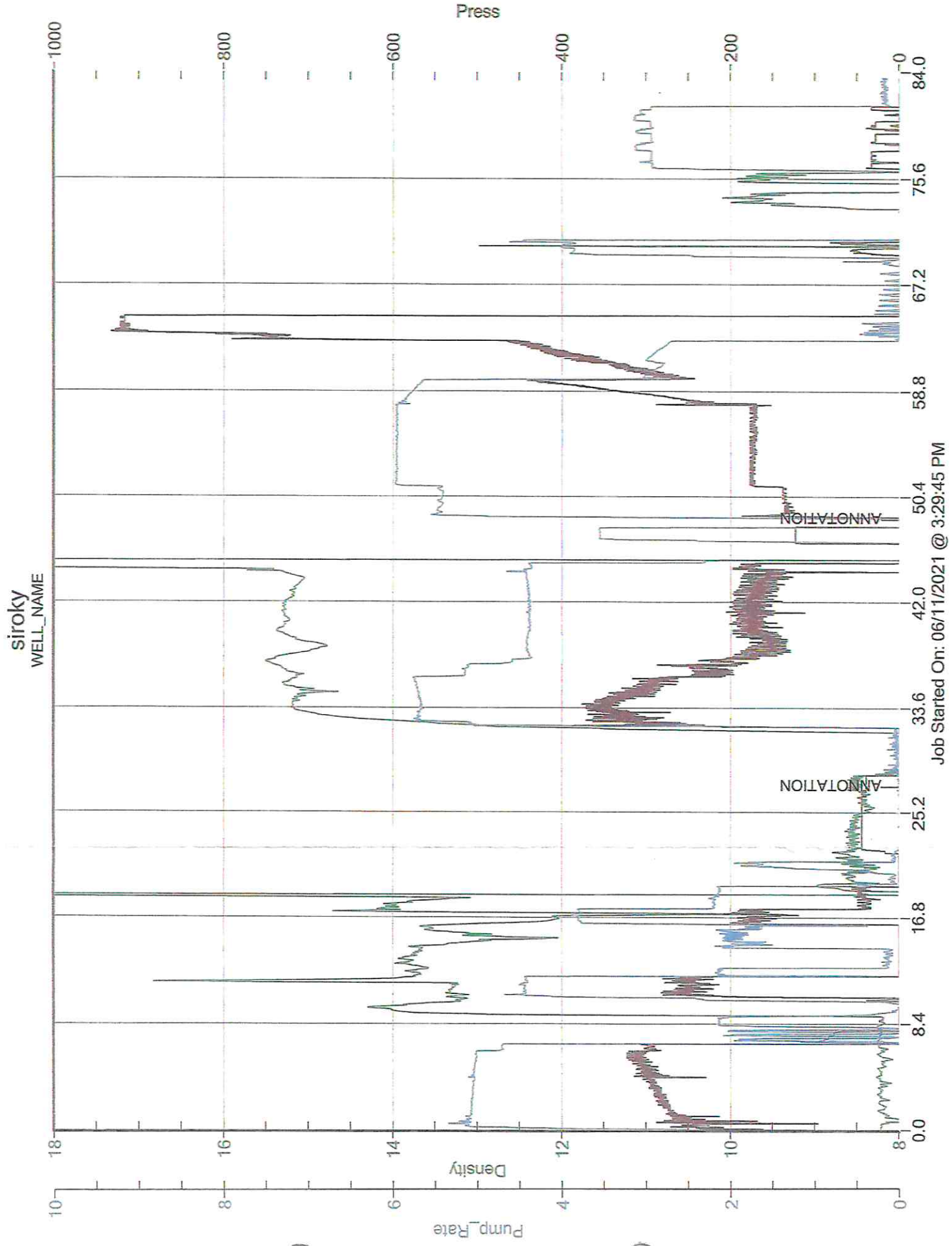
CEMENT TREATMENT REPORT

Customer:	Siroky Oil Mangement	Well:	Fincham 1-25	Ticket:	wp 1473
City, State:	Cairo Kansas	County:	Pratt Kansas	Date:	6/11/2021
Field Rep:	Spencer Siroky	S-T-R:	25-27s-12w	Service:	4.5

Downhole Information			Calculated Slurry - Lead			Calculated Slurry - Tail		
Hole Size:	Hole Depth:	Casing Depth:	Hole Size:	Hole Depth:	Casing Depth:	Hole Size:	Hole Depth:	Casing Depth:
7 7/8 in	4496 ft	4 1/2 in	H-LD	15.0 ppg	1.49 ft ³ / sx	H-Plug	13.7 ppg	6.9 gal / sx
			Blend:			Blend:		
			Weight:			Weight:		
			Water / Sx:			Water / Sx:		
			Yield:			Yield:		
			Annular Bbls / Ft.:			Annular Bbls / Ft.:		
			Depth:			Depth:		
			Annular Volume:			Annular Volume:		
			Excess:			Excess:		
			Total Slurry:			Total Slurry:		
			Total Sacks:			Total Sacks:		

TIME	RATE	PSI	BBLs	STAGE	TOTAL	BBLs	REMARKS
9:30 AM							on location job and safety
10:30 AM							spot trucks and rig up
							baskets on 2 & 8
							centralizers on 1 3 5 7 9 11 13 15 17 19 21 23
1:00 PM							start running casing
3:30 PM							casing on bottom
3:35 PM							hook up and circulate
							switch over to pump
4:30 PM							start flush
							5 fresh
							24 bbls mud flush
							5 fresh
							plug rat and mouse hole rat hole mix 30 sacks mouse hole mix 20 sacks
5:00 PM							start cement down hole
5:15 PM							cement in
							wash pump and lines
5:20 PM							start displacement
							slow rate at 60 bbls
5:40 PM							bump plug at 400 psi took up to 500 psi
							plug did hold

CREW			UNIT			SUMMARY			
Cementor:	Pump Operator:	Bulk #1:	Bulk #2:	916	178/521	181/532	Average Rate	Average Pressure	Total Fluid
M Brungardt	G Michamore	J Travino		4.7 bpm	286 psi	176 bbls			



Job Started On: 06/11/2021 @ 3:29:45 PM