

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.



**Blueridge Petroleum
Fluid Shot Analysis
Alysheba #6-2
November 10th, 2021**

Pick Well

Alysheba #6-2

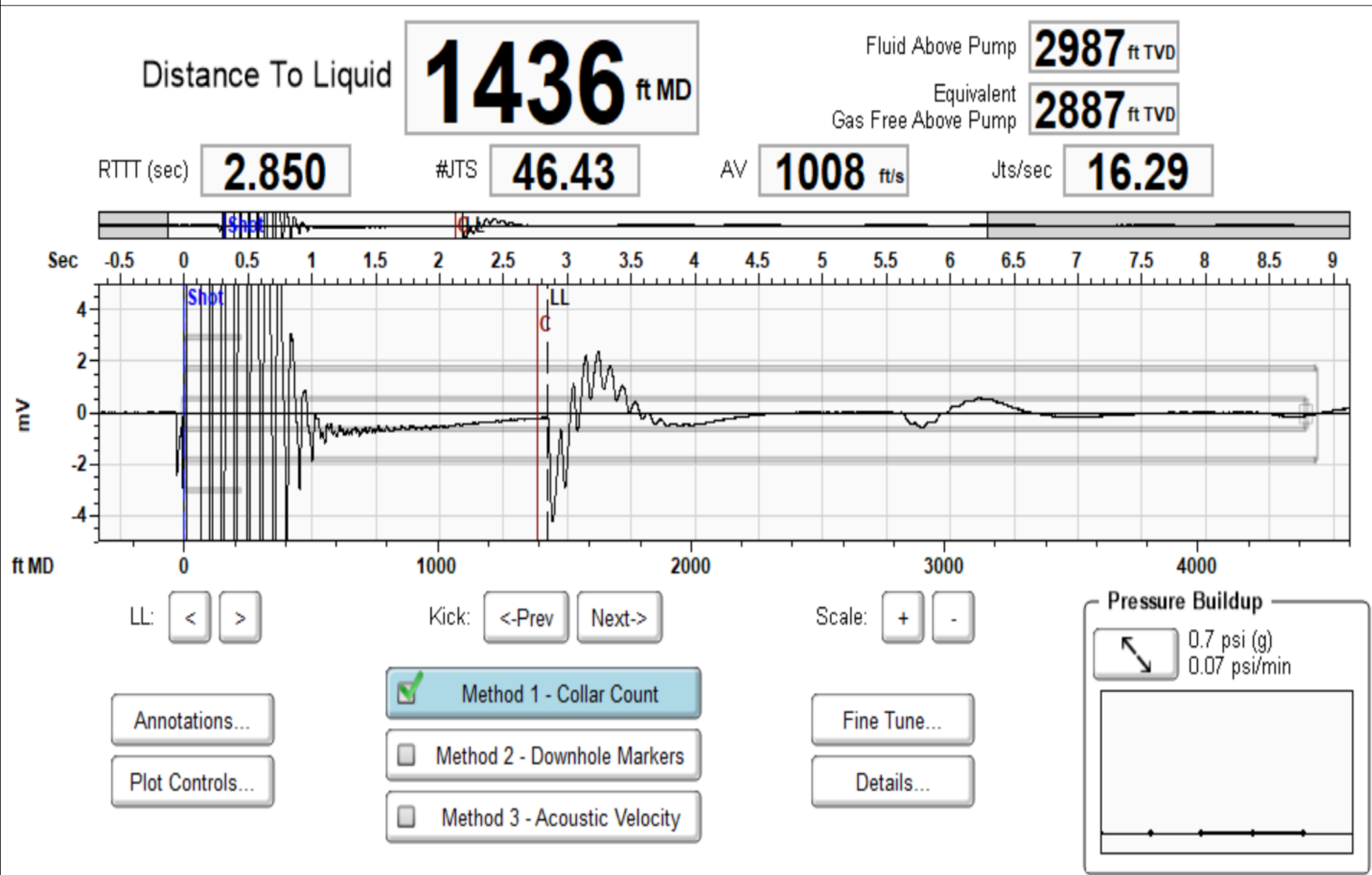
Gun

LL: 1436 ft

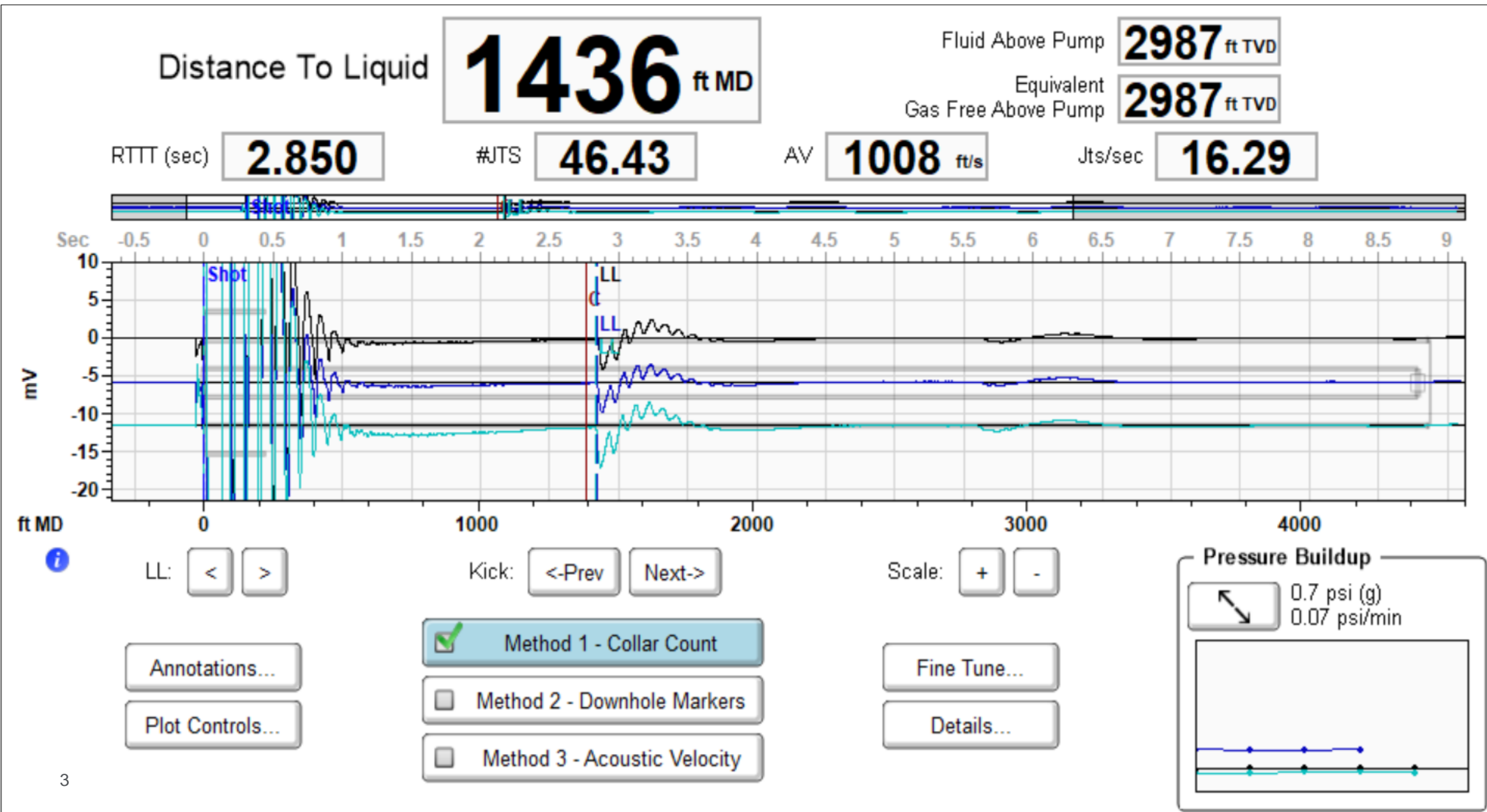
Production: 11/10/21
0 BOPD
0 BWPD

LL: 11/10/21 11:47:08AM

Zoom Edit



- ▶ We performed a total of three fluid shots on the Alysheba #6-2. Multiple shots are taken to ensure accuracy and in order to be able to find an average depth. Below is an overlay of all three shots – ranging from 2,987 to 2,995 feet above pump – 46 joints to fluid.



(((ECHOMETER)))
Alysheba #6-2 11/10/2021 11:47:08AM

Producing Shot
Manual Input

Static Bottomhole Pressure
1519.8 psi (g) @ 4468 ft TVD

Static Liquid Level 1436 ft MD
Oil Column Height -1436 ft MD
Water Column Height 4468 ft MD

Static Shot
11/10/2021 11:47:08AM

Manually Entered Production

Liquid Level 4423 ft
Percent Liquid 100.00%

Pressure Profile (TVD)

Casing Pressure Buildup

Well Test

Oil 0 BBL/D
Water 0 BBL/D

Casing Pressure

Pressure 0.7 psi (g)

Annular Gas Flow

Gas Flow 0.8 Mscf/D

Comments and Recommendations



Thank You

November 17, 2021

Jonathan Allen
BlueRidge Petroleum Corporation
P.O. Box 30545
EDMOND, OK 73003-0545

Re: Temporary Abandonment
API 15-135-24838-00-00
ALYSHEBA 6-2
NW/4 Sec.02-19S-26W
Ness County, Kansas

Dear Jonathan Allen:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/17/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/17/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"