

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

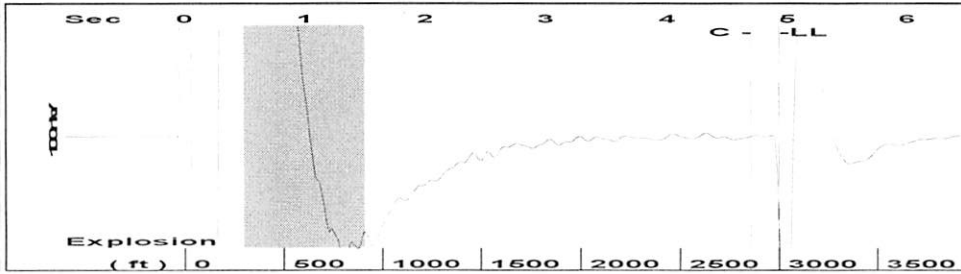
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

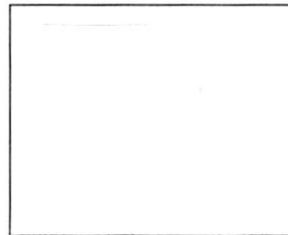
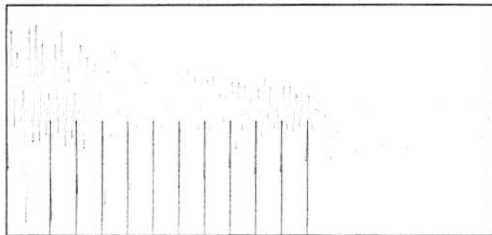
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: 3G Production, LLC Well: SICU 5 (acquired on: 11/08/21 15:48:25)



Filter Type High Pass Automatic Collar Count Yes Time 4.93 sec
 Manual Acoustic Velo 1200.76 ft/s Manual JTS/sec 18.9394 Joints 94.6364 Jts
 Depth 2999.97 ft

[0.5 to 1.5 (Sec)]



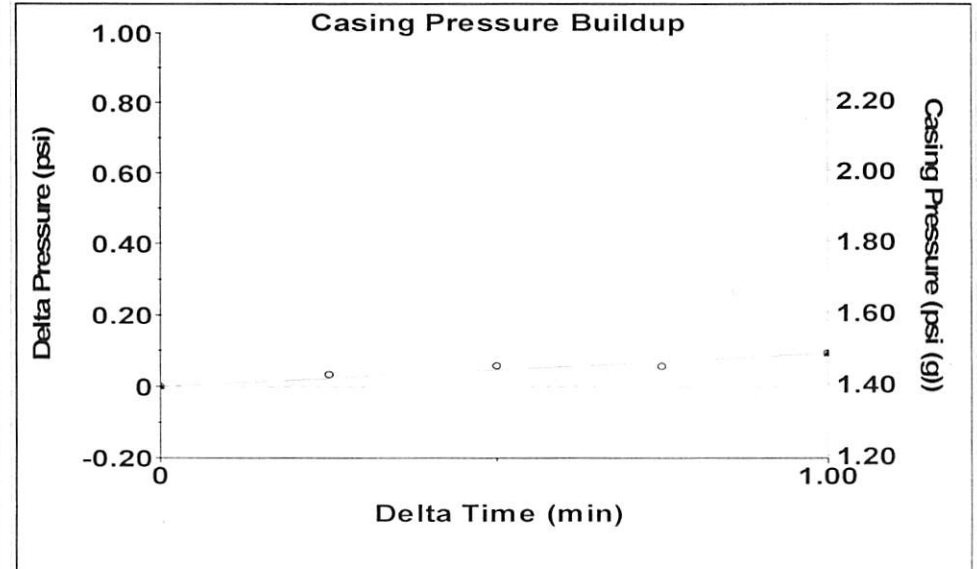
Analysis Method: Automatic

Group: 3G Production, LLC Well: SICU 5 (acquired on: 11/08/21 15:48:25)

Production Current	Potential	Casing Pressure	Producing
Oil - * -	- * - BBL/D	1.4 psi (g)	
Water - * -	- * - BBL/D	Casing Pressure Buildup	
Gas - * -	- * - Mscf/D	0.093 psi	
		1.00 min	Casing % Liquid 89 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- * -	2.7 psi (g)	
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		2999.97 ft	
Water 1.05 Sp.Gr.H2O		Tubing Intake Depth	
Gas 0.78 Sp.Gr.AIR		- * - ft	
Acoustic Velocity	1217.03 ft/s	Formation Depth	
		4300.00 ft	
		Tubing Intake	
		- * - psi (g)	
		Producing BHP	
		527.2 psi (g)	
		Static BHP	
		- * - psi (g)	
Formation Submergence			
Total Gaseous Liquid Column HT (TVD)	1300 ft		
Equivalent Gas Free Liquid HT (TVD)	1151 ft		
Acoustic Test			

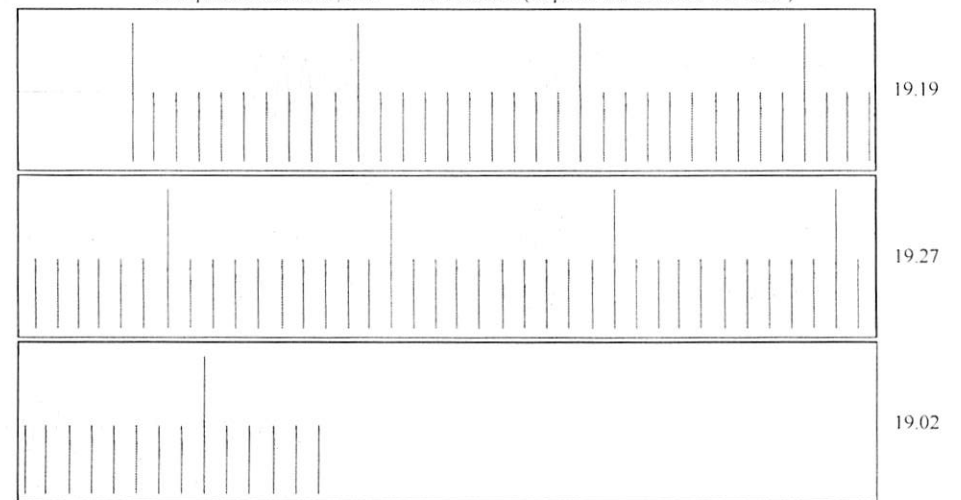


Group: 3G Production, LLC Well: SICU 5 (acquired on: 11/08/21 15:48:25)



Change in Pressure 0.09 psi PT15469
 Range 0 - ? psi
 Change in Time 1.00 min

Group: 3G Production, LLC Well: SICU 5 (acquired on: 11/08/21 15:48:25)



Acoustic Velocity	1217.03 ft/s	Joints counted	85
Joints Per Second	19.196 jts/sec	Joints to liquid level	94.6364
Depth to liquid level	2999.97 ft	Filter Width	16.9394 20.9394
Automatic Collar Count	Yes	Time to 1st Collar	0.268 4.696

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

November 17, 2021

Kenneth C Gates
Iuka-Carmi Development LLC
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-151-10241-00-02
SICU 5
NW/4 Sec.18-27S-12W
Pratt County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/17/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/17/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"