

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

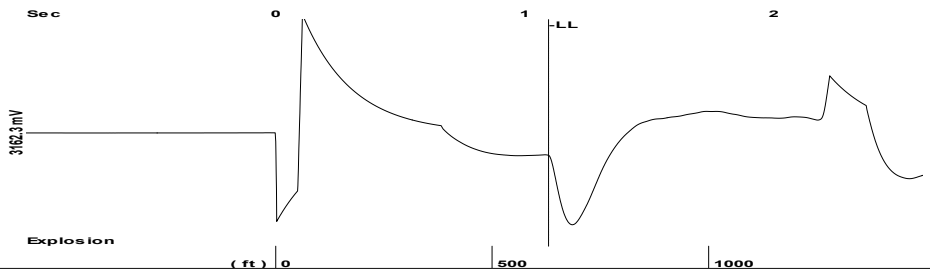
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

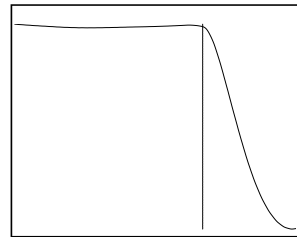
Group: MyWells Well: Covell Trust (acquired on: 11/01/21 13:22:20)



Time 1.096 sec
 Joints 20.3553 Jts
 Depth 630.20 ft

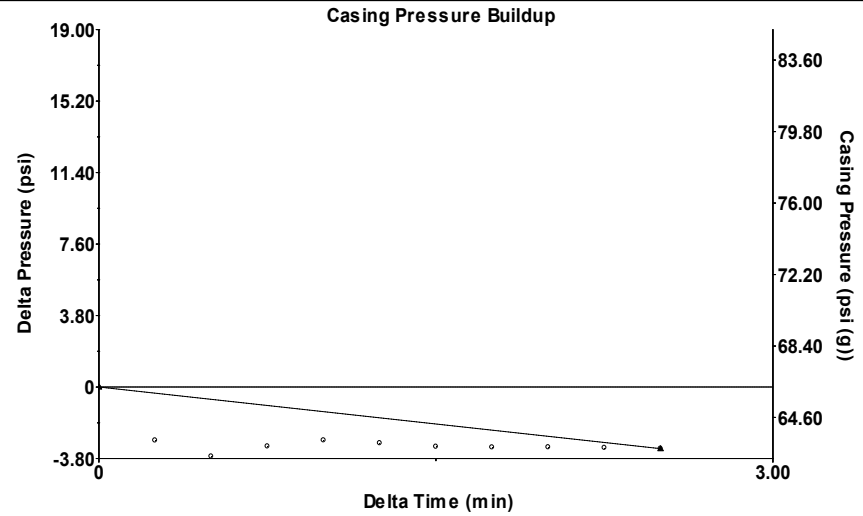
Liquid level calculated with user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s



Analysis Method: Acoustic Velocity

Group: MyWells Well: Covell Trust (acquired on: 11/01/21 13:22:20)



Change in Pressure -3.28 psi PT 17384
 Change in Time 2.50 min Range 0 - ? psi

Group: MyWells Well: Covell Trust (acquired on: 11/01/21 13:22:20)

Production Current Potential
 Oil - * - BBL/D
 Water - * - BBL/D
 Gas - * - Mscf/D

IPR Method Vogel
 PBHP/SBHP - * -
 Production Efficiency 0.0

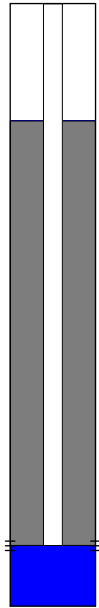
Oil 40 deg.API
 Water 1.05 Sp.Gr.H2O
 Gas 0.84 Sp.Gr.AIR

Acoustic Velocity 1150 ft/s

Casing Pressure 66.2 psi (g)
 Casing Pressure Buildup -3.278 psi
 2.50 min
 Gas/Liquid Interface Pressure 67.8 psi (g)

Liquid Level Depth 630.20 ft

Pump Intake Depth 5300.00 ft
 Formation Depth 5300.00 ft



Producing

Annular Gas Flow 0 Mscf/D
 % Liquid 100 %

Pump Intake 1549.2 psi (g)
 Producing BHP 1549.2 psi (g)
 Static BHP - * - psi (g)

Group: MyWells Well: Covell Trust (acquired on: 11/01/21 13:22:20)

Entered Acoustic Velocity for Liquid Level depth determination

November 17, 2021

Melody C. Fletcher
Oil Producers Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-175-22144-00-00
Covel Trust 2A
NE/4 Sec.24-31S-32W
Seward County, Kansas

Dear Melody C. Fletcher:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/14/2022.

Your exception application expires on 11/14/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/14/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier