KOLAR Document ID: 1582428

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☑ KCC District No.: 3

Operator License No.: 32710 Name: Laymon Oil II, LLC

Address 1: 1998 SQUIRREL RD

Address 2:

City: NEOSHO FALLS State: KS Zip: 66758 + 7124

Contact Person: Thad Trahan Phone: (620) 963-2495

API No.: 15-207-27840-00-01 Permit No.: E30135.10

NW - SE - SE - NW Sec. 18 Twp. 24 S. R. 14 ☑ East ☐ West

2075 Feet from ☑ North / ☐ South Line of Section

2120 Feet from ☐ East / ☑ West Line of Section

Lease: HO KIMBELL Well No.: 40

County: Woodson

Well Construction Details: ☐ New well ☑ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 750 psi Maximum Injection Rate: 300 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	n/a	8.625	n/a	4.5	n/a	2.375
Set at:		40		1760		1645
Sacks of Cement:		35		175		Type: Baker
Cement Top:		0		0		
Cement Bottom:		40		1760		

Packer Type: Baker Set at: 1645

☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 1779 feet depth

Zone of Injection Formation: MISSISSIPPIAN Top Feet: 1670 Bottom Feet: 1690 Perf. or Open Hole: Perf

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: _____ Long: _____ Date Acquired: _____

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	10	20	30			
Pressures: Set up 1	300	300	300			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: _____ Bbls. to load annulus: _____

Test Date: 07/19/2021 Using: Laymon Oil II LLC Company's Equipment

The zone tested for this well is between 0 feet and 1640 feet.

The test results were verified by operator's representative:

Name: Thad Trahan Title: MIT Op Phone: (620) 496-5239

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 07/18/2026

State Agent: Dallas Logan Title: E.C.R.S. Witness: ☐ Yes ☑ No

Remarks:

Full of fluid pressured to 300 pounds. Tubing and packer information came from the last U7 all other information came from the permit. Well is not permitted with tubing and packer. PLEASE REVIEW