KOLAR Document ID: 1599530

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Location of haid disposal if hadica offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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Page Two

Operator Name: _				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	ast West	County:				
	flowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	. Digital electronic log
Drill Stem Tests Ta			Yes No		_	on (Top), Depth ar		Sample
Samples Sent to G	Geological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		R			New Used	on, etc.		
Purpose of Strir		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / S	QUEEZE RECORD	I		
Purpose:		epth Ty	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	=	No (If No, sk	ip questions 2 an ip question 3) out Page Three (,
Date of first Producti Injection:	ion/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			N INTERVAL: Bottom
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	, Submit ACO-18.)				· · · · · · · · · · · · · · · · · · ·			
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5513 (1200) 10.	JIEG.			. 30.0.71				

Form	ACO1 - Well Completion
Operator	Altavista Energy, Inc.
Well Name	ALEXANDER EAST AI-4
Doc ID	1599530

Casing

Purpose Of String		Size Casing Set	Weight	Setting Depth	Cement		Type and Percent Additives
Surface	12.25	7	21	40	Portland	10	NA
Production	5.875	2.875	6.5	1114	HD5055	138	See Ticket

DOLLEDGIOG

				U	KILLE	KS LU	G	•					
API NO:	15 - 207 -	29792 - 00	- 00		_				S. 2	T. 24	R. 16	<u>E.</u>	W.
OPERATOR:	ALTAVIS	TA ENERGY	INC	· <u>-</u>	-				L	OCATION:	SW NW	SE NE	
ADDDECC.	4505 K 2	210427 5.0	DOV 400	MELLOVIII	LE NC 66	B00					WOODS	ON	
AUDKESS:	4595 K-3	3 HWY, P.O.	BOX 128,	WELLSVIL	LE, KS 66	J9Z				ELEV. GR.: DF:		KB:	
WELL#:	Al - 4	=	LEAS	E NAME:	ALEXAND	ER EAST		;		<u></u>			
FOOTAGE LO	CATION:	3350	FEET	FROM	(N)	<u>(S)</u>	LINE	1050	FEE1	FROM	<u>(E)</u>	(W)	LINE
CONT	RACTOR:	FINNEY DR	ILLING C	OMPANY		_		GEC	LOGIST:	DOUG E	VANS		
SPUI	D DATE:	8/12/2	2021					TOTA	DEPTH:	1122	_	P.B.T.D.	
DATE COM	PLETED:	8/17/2	2021					OIL PUR	CHASER	: COFFEYVILI	LE RESOURC	ES CRUDE TI	RANSPORTA

CASING RECORD

REPORT OF ALL STRINGS - SURFACE, INTERMEDIATE, PRODUCTION, ETC.

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.2500	7	21	40	_	10	
PRODUCTION:	5.8750	2.8750 8RD	6.5	1114	70-30	139	

WELL LOG

CORES: # NONE

RECOVERED: **ACTUAL CORING TIME:** RAN: 1 - FLOAT SHOE

1 - CLAMP

1 - BAFFLE

3 - CENTRALIZERS

FORMATION	TOP	воттом
TOP SOIL	0	2
CLAY & SANDSTONE	2	16
SHALE	16	175
LIME	175	187
SAND	187	203
LIME	203	235
SHALE	235	256
LIME	256	295
SHALE	295	299
LIME	299	379
SHALE	379	387
LIME	387	452
SHALE	452	477
KC LIME	477	582
SHALE	582	589
KC LIME	589	612
SHALE	612	615
KC LIME	615	636
SHALE	636	639
KC LIME	639	642
BIG SHALE	642	808
LIME	808	824
SHALE	824	832
LIME	832	842
SHALE	842	850
SAND	850	858
SHALE	858	905
LIME	905	907
SHALE	907	917
LIME	917	923
SHALE	923	933
LIME	933	940
SHALE	940	951
LIME	951	960
SHALE	960	962
LIME	962	966
SHALE	966	972
LIME	972	979
SHALE	979	994
SAND	994	1004
SHALE	1004	1025
· · · · · · · · · · · · · · · · · · ·	1	

FORMATION	ТОР	BOTTO	Л
CAP LIME	1025		NO SHOW
SHALE	1026	1028	NO SHOW
SAND CAP LIME & SHALE	1028	1031	GOOD SHOW
SAND & SHALE OIL	1031	1034	GOOD SHOW
SAND & SHALE OIL	1034	1037	GOOD SHOW
SAND & SHALE OIL	1037	1039	GOOD SHOW
SHALE	1039	1043	NO SHOW
SHALE	1043	1086	
LIME	1086	1088	
SHALE	1088	1122 T.D.	
	· -		
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<u> </u>			



			TARREST CONTRACTOR						
	DOM:	TMENT RE	Standard Sept. Agreed Sections		er fel e felorie n auf transf				
Custo	mor F	ltavista Ener	gy	Wolls	Alexander East Al	-4 Ticket:	EP2509		
City, S	tato: V	Vellsville, KS	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	County:	County: WO, KS Date:				
Fleld	Field Rep: Bryan Miller		S-T-R:	2-24-16	Sarvico:	8/17/2021 longstring			
Down	anio la	formation				ENTRE VISIONE AND SERVE	Deleteration (Contraction Contraction Cont		
Hole		5 7/8 In		Calculated Si	The state of the s		lated Slurry - Tall		
Hole D		1120 ft	_	Blend:	HD5055	Blend:			
Casing	_	2 7/8 In	-	Weight: Water / Sx:	13.85 ppg	Wolght: Water / Sx:	ppg gal / sx		
asing D	M.) 4-	1114 ft	_	Yield:	5.91 gal/sx 1.37 ft ³ /sx	Yloid:	ft ³ /sx		
ubing / L		In	-	Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.:	bbs / ft.		
	epth:	ft	-	Dopth:	ft ft	Depth:	ft		
fool / Pac		bafflo	1	Annular Volume:	0.0 bbls	Annular Volume:	O bbla		
Tool D	M (1) 1	1084 ft		Excess:	0.0 0.0,1	Excess			
lisplacen	- Marie 18	6.27 bbls		Total Sturry:	33,67 bbls	Total Slurry:	0.0 bbis		
		STAG	E TOTAL	Total Sacks:	138 sx	Total Sacks:	0 sx		
TIME I	RATE	PSI BBL		REMARKS	Wite Mean Care				
1:30 PM				on location, held safety	meeting				
	, and a second		•						
4	1.0			established circulation					
4	1.0			mixed and pumped 200#	Bentonite Gel followed by 4 bbls	fresh water			
4	1.0			mixed and pumped 138 t	sks HD5055 cement, cement to sur	rface			
	1.0		<u> </u>	flushed pump clean					
1	1,0			pumped 2 7/8" rubber pl	ug to baffle with 6.27 bbls fresh w	aler			
1	1.0			pressured to 800 PSI, we	ell held pressure				
			<u> </u>	released pressure to set	float valve				
	1.0			washed up equipment					
			•						
-	_								
			1 2						
	-								
		CREW	3000	UNIT	BENEVICON	SUMMARY			
Com	enter:	Casey Keni	nedv	89	Average Rate	Average Pressure	Total Fluid		
Pump Ope		Garrett Sco	A Property of the Parket of th	238	3.1 bpm	- psi	- bbls		
	Bulk:	Devin Katz		248			- 0019		
	H2O:	Scott McCr		124	A STATE OF THE STA				