KOLAR Document ID: 1599541

Confiden	tiality Requested	:t
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIP	WEII &	IFASE
	INSIONI		$\mathbf{W} \mathbf{L} \mathbf{L} \mathbf{L} \boldsymbol{\alpha}$	LLASL

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East _ West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

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Operator Name:	Lease Name:	Well #:
Sec TwpS. R East 🗌 West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample	
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum	
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No							
		Rep	CASING ort all strings set-c		Ne	w Used rmediate, productio	on, etc.			
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD				
Purpose: Depth Perforate		Туре	e of Cement	# Sacks Used			Type and	Percent Additives		
Protect Casing Plug Back TD Plug Off Zone										
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three		
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity	
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	PRODUCTION INTERVAL:	
Vented Sold (If vented, Subn	Used on Lease		Open Hole		-	·	mingled	юр	Bottom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)		
TUBING RECORD:	Size:	Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Altavista Energy, Inc.
Well Name	ALEXANDER EAST AI-7
Doc ID	1599541

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set		Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	7	21	40	Portland	10	NA
Production	5.875	2.875	6.5	1097	HD5055	138	See Ticket

			DF	RILLE	RS LO	DG						
API NO: 15 - 207 -	29795 - 00 -	00					-	S. 2	T. 24	R. 16	<u>E.</u>	W.
OPERATOR: ALTAVIS	TA ENERGY IN	NC						LC	OCATION:	sw sw	SE NE	
ADDRESS: _4595 K-33	3 HWY, P.O. B	OX 128. WEL	LSVILL	E. KS 660	092				COUNTY ELEV. GR.:	: WOODS	ON	
WELL #: AI - 7		LEASE NA				<u>,, </u>	-		DF:		KB:	5
FOOTAGE LOCATION:	- 2690	FEET FR	-	(N)	<u>(S)</u>	LINE	- 1050	FEET	FROM	(E)	(W)	LINE
CONTRACTOR:	FINNEY DRIL	LING COMP.	ANY				GEO	LOGIST:	DOUG E		. ,	
SPUD DATE:	8/10/202	21			-		ΤΟΤΑΙ	L DEPTH:	1103		P.B.T.D.	
DATE COMPLETED:	8/12/202	21					OIL PUR	CHASER:	COFFEYVIL	LE RESOURC	ES CRUDE TH	RANSPORTATION
REPORT OF ALL ST				• ·	RECO		•					
PURPOSE OF STRING		ZE CASING SE		WEIGHT		G DEPTH	TYPE	0101/0				1
SURFACE:	DRILLED 12.2500	<u> </u>		LBS/FT			CEMENT	SACKS	Түре	AND % ADI	DITIVES	
PRODUCTION:	5.8750	2.8750 8RC	, -	21		0 197	70-30	10 136	SERVICE	COMPANY	;	4
							•					4
			V	ELL I	LOG							
CORES:	# NONE						RAN:	1 - FLOAT	SHOE			
RECOVERED:								1 - CLAMF	•			
ACTUAL CORING TIME:								1 - BAFFLI 3 - CENTR				
FC	ORMATION	т	DP E	OTTON	1	FC	ORMATIO	N	ТОР	вотто	м	
TOP SOIL	_)	2		SHALE			997	1022]	
CALY SAN	DSTONE		6	<u>16</u> 169		CAP LIME			1022	1024	NO SHOW	
LIME		16		182		SHALE CAP LIME	SHALE		1024 1025	1025 1026	NO SHOW	
SAND		18		192	5	OIL SAND			1025	1029	GOOD SHOW	/
		19		230		OIL SAND			1029	1032	GOOD SHOW	
SHALE		23		259 304		OIL SAND			1032		GOOD SHOW	
SHALE		30		304		OIL SAND SAND & SH			<u>1034</u> 1037	1037 1040	GOOD SHOW	/
LIME		- 30)7	369	-	SHALE			1040	1103 T.D.	110 0,7011	
SHALE		36		378	ļ							
SHALE		37		449 470	ļ							
KC LIME		47		577	ŀ							
SHALE		57		584	Į							
KC LIME SHALE		58		629								
KC LIME	_	62		633 637	-		_					
BIG SHALE		63		804	F							
LIME		80		820								
SHALE		82		827	ŀ							
SHALE		82		837 845	ł							
SAND		84		852	ŀ							
SHALE		85		900								
LIME		90		902 912	ŀ							
LIME		90		912								
SHALE		92	0	930	ŀ							
LIME		93		934	L L							
SHALE		93		947 957	-							
SHALE	· · ·	94		967	ŀ							
LIME	-	96	7	972	F							
SHALE		97		973	F			_				
LIME		97		974 975								
LIME		97		975	⊢		· · · · · · · · · · · · · · · · · · ·		[
SHALE		97	2	983	F		·					
		98		985	Ę							
SHALE		98		992 997	F							
LOUID -		1 99	<u> </u>	331	L							



CEMENT	T TRE	ATMEN	T REP	ORT					
Gustomer: Altavista Well:					Well:	Alexander	EP2476		
City,	State:	Wellsvil	le, Ks.		County:	Wo.	Date:	8/12/2021	
		Brian Mi			S-T-R:	SW 31		Service:	Long String
								i	
Dow	nhole	Informatio	on j		Calculated Slu	rry - Lead		Calc	ulated Slurry - Tail
	e Size:		in		Blend:	HD5055		Blend:	
	Depth:				Weight:			Weight:	bba
	g Size:		in		Water / Sx:	gal/sx		Water / Sx:	gal/sx
Casing i					Yield:	ft ³ /sx		Yield:	ft ³ / sx
Tubing /			in ft		Annular Bbis / Ft.:	bbs / ft.	An	nular Bbls / Ft.:	bbs / ft.
Taol / P	Depth: ackor				Depth: Annular Volume:	ft		Depth: nnular Volume:	ft
	Depth:				Excess:	0.0 bbls	,	Excess:	0 bbls
Displace			bbls		Total Slurry:	0.0 bbls		Total Siurry:	0.0 bbis
			STAGE	TOTAL	Total Sacks:	0 sx		Total Sacks:	0 sx
TIME	RATE	PSI	BBLs	BBLs	REMARKS				
10:00 AM	 			-	Arrive on locatyion. Hold	safety meeting. Rig up.	·		
	<u> </u>			•					
10:30 AM	4,0	200.0		•	Established rate down ca				
		300.0		•	cement. Circulated cemer		ump. Pumped plug t	o baffle with clean	water.
	ļ	800.0	6.2		Well held 800 PSI. Set floa	at			
				-			· · · · · · · · · · · ·		
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	 -								······································
	1	CREW			UNIT			SUMMARY	
Cer	nenter:	1-	Mader			Average	e Rate Ave	rage Pressure	Total Fluid
Pump Op			ett Scott		238	4.0		433 psi	6 bbis
	Bulk #1:		Mader		248				
E	3ulk #2:	Devir	n Kalzer						