

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for geological data.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

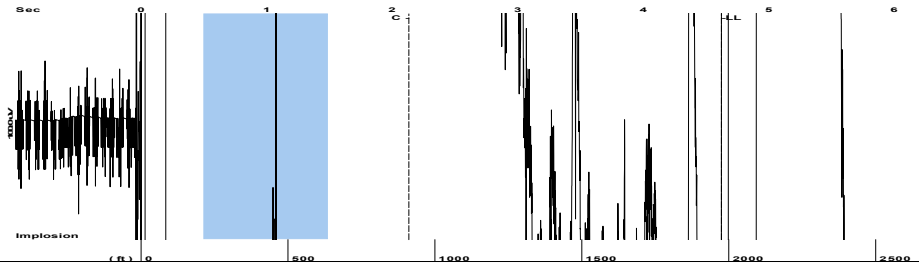
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved (Yes/No), Date.

Mail to the Appropriate KCC Conservation Office:

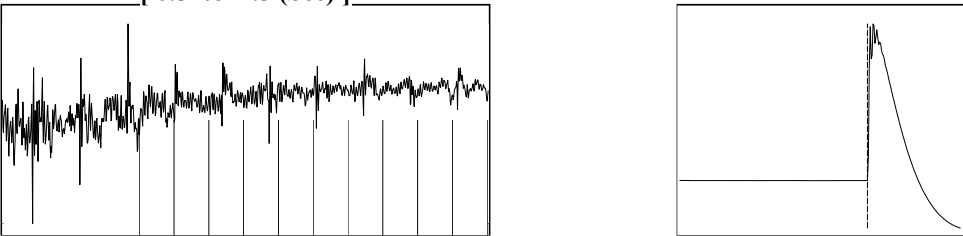
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: SPLASBURY 3-2 #1 (acquired on: 11/09/21 10:38:12)



Filter Type High Pass Automatic Collar Count Yes Time 4.625 sec
 Manual Acoustic Veloc 886.713 ft/s Manual JTS/sec 13.986 Joints 62.298 Jts
 Depth 1974.85 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: SPLASBURY 3-2 #1 (acquired on: 11/09/21 10:38:12)

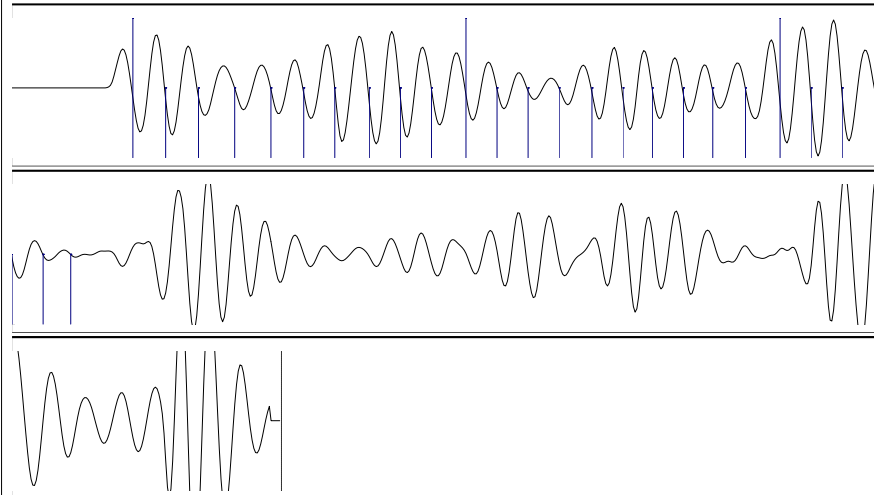
NO PRESSURE DATA AVAILABLE

Change in Pressure 0.00 psi PT12098
 Range 0 - ? psi
 Change in Time 0.00 min

Group: MyWells Well: SPLASBURY 3-2 #1 (acquired on: 11/09/21 10:38:12)

Production Current	Potential	Casing Pressure	Producing
Oil -*-	-*- BBL/D	0.0 psi (g)	
Water -*-	-*- BBL/D	Casing Pressure Buildup	Annular Gas Flow
Gas -*-	-*- Mscf/D	-*- psi	-*- Mscf/D
		-*- min	% Liquid
IPR Method	Vogel	Gas/Liquid Interface Pressure	100 %
PBHP/SBHP	-*-	-*- psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
		1974.85 ft	
Oil 40 deg.API		Pump Intake Depth	
Water 1.05 Sp.Gr.H2O		-*- ft	
Gas 1.11 Sp.Gr.AIR		Formation Depth	
Acoustic Velocity	853.987 ft/s	4058.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	-*- ft	-*- psi (g)	
Equivalent Gas Free Liquid HT (TVD)	-*- ft	Producing BHP	
Acoustic Test		-*- psi (g)	
		Static BHP	
		-*- psi (g)	

Group: MyWells Well: SPLASBURY 3-2 #1 (acquired on: 11/09/21 10:38:12)



Acoustic Velocity	853.987 ft/s	Joints counted	25
Joints Per Second	13.4698 jts/sec	Joints to liquid level	62.298
Depth to liquid level	1974.85 ft	Filter Width	11.986 15.986
Automatic Collar Count	Yes	Time to 1st Collar	0.28 2.136

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

November 18, 2021

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-195-22982-00-00
SPALSBURY 3-2 #1
NE/4 Sec.03-12S-21W
Trego County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/18/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/18/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"