

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N S Line of Section
_____ feet from E W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
SWD Permit #: _____ ENHR Permit #: _____
Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2 for geological data.

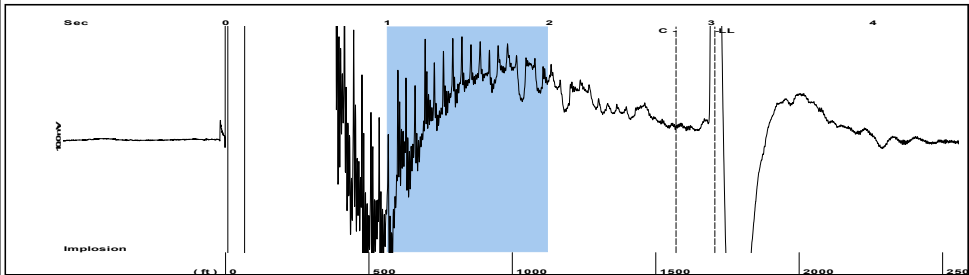
UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

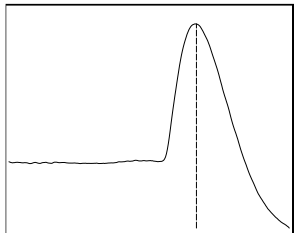
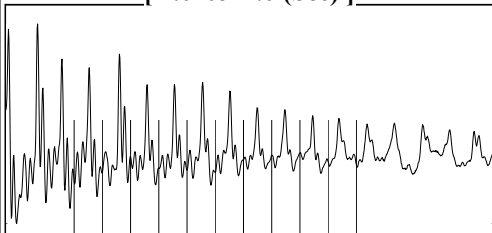
Table with 3 columns: District Office #, Address, Phone. Rows for District Offices #1 through #4.



Filter Type High Pass Automatic Collar Count Yes Time 3.023 sec
 Manual Acoustic Velocity 1093.1 ft/s Manual JTS/sec 17.2414 Joints 53.8113 Jts
 Depth 1705.82 ft

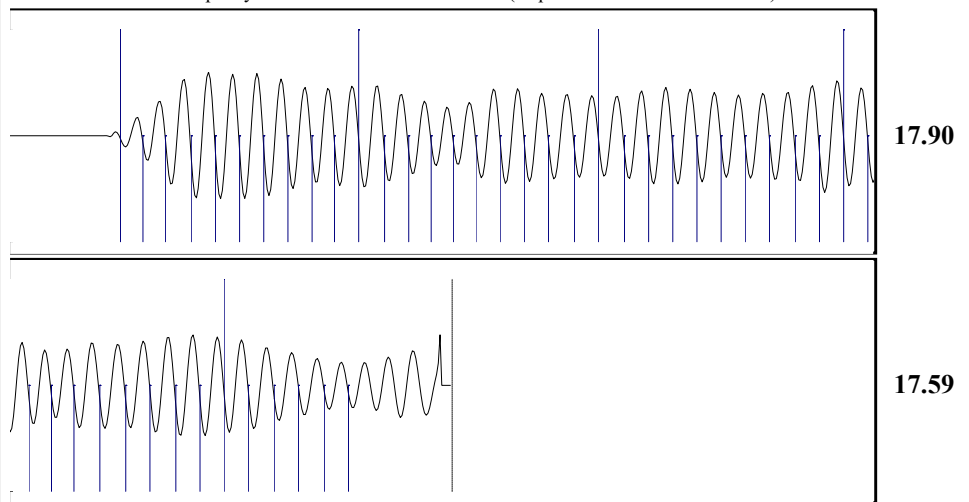
Change in Pressure 0.00 psi PT12098
 Range 0 - ? psi
 Change in Time 0.00 min

[1.0 to 2.0 (Sec)]



Analysis Method: Automatic

Production Current	Potential	Casing Pressure	Producing
Oil - *-	- *- BBL/D	0.0 psi (g)	Annular Gas Flow
Water - *-	- *- BBL/D	Casing Pressure Buildup	- *- Mscf/D
Gas - *-	- *- Mscf/D	- *- psi	% Liquid
		- *- min	100 %
IPR Method	Vogel	Gas/Liquid Interface Pressure	
PBHP/SBHP	- *-	- *- psi (g)	
Production Efficiency	0.0	Liquid Level Depth	
Oil 40 deg.API		1705.82 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.85 Sp.Gr.AIR		- *- ft	
Acoustic Velocity	1128.56 ft/s	Formation Depth	
		3780.00 ft	
Formation Submergence		Pump Intake	
Total Gaseous Liquid Column HT (TVD)	- *- ft	- *- psi (g)	
Equivalent Gas Free Liquid HT (TVD)	- *- ft	Producing BHP	
		- *- psi (g)	
Acoustic Test		Static BHP	
		- *- psi (g)	



Acoustic Velocity 1128.56 ft/s Joints counted 45
 Joints Per Second 17.8006 jts/sec Joints to liquid level 53.8113
 Depth to liquid level 1705.82 ft Filter Width 15.2414 19.2414
 Automatic Collar Count Yes Time to 1st Collar 0.256 2.784

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Susan K. Duffy, Commissioner

Laura Kelly, Governor

November 18, 2021

Jose Reyes
American Warrior, Inc.
PO BOX 399
GARDEN CITY, KS 67846-0399

Re: Temporary Abandonment
API 15-163-23465-00-00
MCKENNA 1-7
NE/4 Sec.07-10S-20W
Rooks County, Kansas

Dear Jose Reyes:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/18/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/18/2022.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"