KOLAR Document ID: 1599761

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number; Operator Address: Phone Number; Contact Person: Phone Number; Lease Name & Well No: Pri Location (QQQQ); Type of Pit: Pit is: Setting Pit Darling Pit WetKover Pit Darling Pit WetKover Pit Darling Pit WetKover Pit Pit capacity: (#We Supp) API No. or Near Dailed) West Line of Section (#We Supp) API No. or Near Dailed) Pit capacity: (#We Supp) API No. or Near Dailed) Pit capacity: (#We Supp) API No. or Near Dailed) Pit capacity: (#We Supp) API No. or Near Dailed) County Is the pit location in a Sensitive Ground Water Area? Yes No Chloride concentration: mgd (#We Supp) API No. or Near Dailed County mgd Is the bottom bolow ground level? Artificial Line? How is the pit line if a plastic liner is not used? Is the bottom bolow ground level? Longth (eet) Writh (leet) No Pit Pit dimensione (all but varking pits): Longth (eet) Writh (leet) No Pit Pit dimensione (all but varking pits): <	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No: Pit Location (QOQO): Type of Pit: Pit is: Emergency Pit Burn Pit Emergency Pit Diffing Pit Workover Pit Hauk-Off Pit Pit copacity: Feet from North / South Line of Soction (If WP Supply API/No or Netr Orlifed) Pit copacity: (If WP Supply API/No or Netr Orlifed) Pit copacity: (If WP Supply API/No or Netr Orlifed) Pit copacity: (If WP Supply API/No or Netr Orlifed) County Is the pit located in a Sensitive Ground Water Area? Yes No Chained concentration: Generation: (If WP Supply API/No or Netr Orlifed) Chained concentration: (If the pit is lined give a brief description of the liner? How is the pit lined if a plastic liner is not usec? (If the pit is lined give a brief description of the liner No/A: Steel Pits Digth from ground level to despress point: (loca) No/A: Steel Pits Digth of water well Inter integrity, including any special monitoring. No/A: Steel Pits Digth of water well feet Succer and information: No/A: Steel Pits Number of producing Personal	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: Image Service Setting Pit Image Service Proposed Existing Pit Onling Pit Image Service Proposed Proposed Service <td< td=""><td colspan="5">Operator Address:</td></td<>	Operator Address:				
Type of Pit: Pit is:	Contact Person:			Phone Number:	
Energency Pit Burn Pit Setting Pit Drilling Pit Workover Pit Haul-Off Pit (I'WP 2000/ API No. or tear Dailed? Pit estasting, date constructed: Pit diagnotifies Peet from] East / [west Line of Section] Is the pit located in a Sensitive Ground Water Area? West _ No Is the pit located in a Sensitive Ground Water Area? West _ No Pit dimensions (all but working pits):	Lease Name & Well No.:			Pit Location (QQQQ):	
Setting Pit Drilling Pit If Existing, date constructed:	Type of Pit:	Pit is:			
Workover Pit Haul-Off Pit (I'WP Supply API No. or Veer Drilled) Pit capacity:	Emergency Pit Burn Pit	Proposed Existing		SecTwpR EastWest	
If WP Supply API No. or Year. Diffect] Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration:		Pit capacity:		Feet from East / West Line of Section	
Image: construct of the line of the				County	
\rightarrow with the series water well within one-mile of pit: Destince to nearest water well within one-mile of pit:	Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit: feet Depth of water wellfeet	Pit dimensions (all but working pits):	Length (feet)		Width (feet)N/A: Steel Pits	
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information: feet Depth of water well feet Imergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits ONLY: Producing Formation:	Depth from ground level to deepest point: (feet) No Pit				
Source of information: feet Depth of water well feet measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No KCC OFFICE USE ONLY Liner Steel Pit			liner integrity, ir	cluding any special monitoring.	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Liner Steel Pit	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	feet Depth of water wellfeet		measured well owner electric log KDWR		
Number of producing wells on lease:	Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
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flow into the pit? Yes Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS			Abandonment procedure:		
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes					

PERMIT EXPIRES : 03/18/2022



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

November 18, 2021

TJDixon Dixon Operating Company, LLC 8100 E. 22ND ST N BLDG 300, SUITE 200 WICHITA, KS 67226-2302

Re: Workover Pit Application SHERRY 1 Sec.32-32S-12W Barber County, Kansas

Dear TJDixon:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 682-7933 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 682-7933.