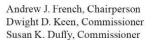
KOLAR Document ID: 1595995

Form U-7 August 2019

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Recovery: KCC District No.:	API No.: Permit No.:	
Operator License No.: Name:		West
Address 1:		
Address 2:		of Section
City: State: Zip:+	Lease: Well No.:	
Contact Person: Phone: ()	County:	
Well Construction Details: New well Existing well with changes	construction Existing well with no changes to construcion	
Maximum Authorized Injection Pressure: psi Maximum	n Injection Rate: bbl/d	
Conductor Surface Intermed	te Production Liner Tub	bing
Size:	Size:	
Set at:	Set at:	
Sacks of Cement:	Туре:	
Cement Top:		
Cement Bottom:		
Packer Type:	Set at:	
DV Tool Port Collar Depth of: feet with	_ sacks of cement TD (and plug back):	feet depth
Zone of Injection Formation: Top Feet: _		
Is there a Chemical Sealant or a Mechanical Casing patch in the annular s		
GPS Location: Datum: NAD27 NAD83 WGS84 Lat	FIELD DATA Long: Date Acquired:	
МІТ Туре:	MIT Reason:	_
Time in Minute(s):		_
Pressures: Set up 1		_
Set up 2		_
Set up 3		_
Tested: Casing or Casing - Tubing Annulus System Pre	sure during test: Bbls. to load annulus:	
Test Date: Using:	Company's E	Equipment
The zone tested for this well is between feet and	feet.	
The test results were verified by operator's representative:		
Name: Title	Phone: ()	
KCC Office Use Only State Agent:	Title: Witness: Yes	No
The results were: Remarks:		
Satisfactory		
Satisfactory		
Satisfactory Not Satisfactory		

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226





Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Laura Kelly, Governor

FAILED MECHANICAL INTEGRITY TEST (MIT) DEADLINE FOR COMPLIANCE

11/19/2021

LICENSE 35742 Hett Oil & Gas, LLC 2994 SUNFLOWER RD LINCOLNVILLE, KS 66858-9842

Re: API No. 15-017-20709-00-01 Permit No. E28824.4 LIPS 5-30 30-18S-7E Chase County, KS

Operator:

On 11/17/2021, the referenced well failed a mechanical integrity test. Under K.A.R. 82-3-407(c), you have 90 days to:

1) repair and retest the well to show mechanical integrity,

2) plug the well, or

3) isolate all leaks to demonstrate the well does not pose a threat to fresh or usable water or endanger correlative rights.

The well must be shut-in and disconnected until it complies with K.A.R. 82-3-407(c).

Failure to comply with K.A.R. 82-3-407(c) by 02/15/2022 shall be punishable by a \$1, 000 penalty.

Please contact this office as soon as possible to let us know your plans for this well.

Sincerely,

Jeff Klock KCC District #2