KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# Name: Address 1: | | | | | API No. 15 | | | | | |
|-------------------------------------|------------------------------|-------------|---------------|---------|---------------------------------|------------------|-------------|-----------------------|--------|-----------|
| | | | | | Spot Description: | | | | | |
| | | | | | | Se | ec | Twp S. R | | E 🗌 W |
| Address 2: | | | | | | | | feet from N / | | |
| City: | State: | Zip: | + | | feet from E / W Line of Section | | | | | |
| Contact Person: | | | | | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| Field Contact Person: | | | | | •••• | | | | | |
| Field Contact Person Phone: | () | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | rage Permit #: _ | | Date Shut-In: | | |
| [] | | | | | Opuu Date. | | | | | |
| | Conductor | Surfa | ace | Proc | luction | Intermedi | ate | Liner | Tubing | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfa | ace: | | How Deter | mined?_ | | | | Date | : | |
| Casing Squeeze(s): | to w | / | sacks of ceme | ent, | to | (bottom) W / | | sacks of cement. Date | 9: | |
| Do you have a valid Oil & Ga | s Lease? Yes | No | | | | | | | | |
| Depth and Type: 🗌 Junk in | Hole at | Tools in Ho | le at | Cas | ing Leaks: | Yes No | Depth of ca | sing leak(s): | | |
| Type Completion: ALT. I | | | | | | | | | | of cement |
| Packer Type: | | | | | | | | (depth) | | |
| | | | | | | | | | | |
| Total Depth: | Plug B | ack Depth: | | P | lug Back Metho | od: | | - | | |
| Geological Date: | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | | Completion Information | | | | | |
| | | to | Feet | Perfor | ation Interval _ | to | Feet or | Open Hole Interval | to | Feet |
| 1 | At: | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes De | nied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-902-6450 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

November 19, 2021

Daniel Martin Tauy Oil, Inc PO BOX 973 1621 N 150 RD BALDWIN, KS 66006-0973-0973

Re: Temporary Abandonment API 15-045-20254-00-00 ROBERT MADL 9-81 SW/4 Sec.12-15S-20E Douglas County, Kansas

Dear Daniel Martin:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/19/2022.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/19/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short ECRS"