KOLAR Document ID: 1599823

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			l APINo	o 15 -			
				Spot Description: S. R East West			
			I .				
				Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:			
City:	State:						
		·					
Phone: ()				NE NW	SE SW		
Type of Well: (Check one) (1) Water Supply Well (2) ENHR Permit #: Is ACO-1 filed? Yes (2) Producing Formation(s): List to the production of the product	Other: Gas S	Storage Permit #:	Lease Date W The plu	County: Lease Name: Well #: Date Well Completed: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:			
Depth to	о Тор: Во	ottom: T.D	"				
Depth to	о Тор: Во	ottom:T.D		ig Completed			
Show depth and thickness of	all water, oil and gas for	mations.					
Oil, Gas or Wate	r Records		Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
	•	agged, indicating where the mu of same depth placed from (b	•		ds used in introducing it into the hole. If		
Address 1:			_ Address 2:				
City:			State: _		Zip:+		
Phone: ()							
Name of Party Responsible for	or Plugging Fees:						
State of	County	у,	, SS.				
)		Employee of Operator or	Operator on above-described well,			

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



CEMEN	TTRE	ATMEN	IT REPO	ORT							
Cus	tonier	TDR Co	nstructi	on	Well:	Wiseman 1	110-l Ticket	EP3075			
City, State: Louisburg, KS				County:	FR, KS	Date	10/22/2021				
Field Rep: Lance Town				S-T-R:	30-15-2	plug					
Downhole Information Hole Size: fn		Calculated Slurry - Lead			Calculated Slurry - Tail Bland:						
	e size: Depth:		ft ft		Blend: Weight:	Econobond 13.65 ppg	Weight				
	g Size:				Water / Sx:	7.12 gal/sx	Water / Sx				
Casing					Yleid:	1.56 ft³/sx	Yield				
Tubing /	Liner:		Ín		Annular Bbls / Ft.:	bbs / ft.	Annular Bbls / Ft.	bbs / ft.			
	Depth:		ft		Depth:	ft	Depth	ft			
Tool / P	acker				Annular Volume:	0.0 bbls	Annular Volume	0 bbls			
Tool	Depth:		ft		Excess:		Excess				
Displace	ement:		bbls		Total Slurry:	8.34 bbis	Total Slurry:				
			STAGE	TOTAL	Total Sacks:	30 sx	Total Sacks	0 sx			
TIME	RATE	PSI	BBLs	BBLs	REMARKS on location, held safety n		<u></u>				
5:00 PM	 	_	 	<u>.</u>	on location, neid safety n	neeting					
	3.0		\vdash	-	established circulation						
 -	3.0			_	mixed and pumped 30 sks Econobond cement						
	3.0			-	pressured to 1500 PSI						
					shut in casing						
	4.0				washed up equipment						
5;30 PM		.,.			left location						
	<u> </u>			•	·						
	-				<u> </u>	··· · · · · · · · · · · · · · · · · ·					
			-		<u> </u>	·					
-											
		-									
					IMP		SUMMAR				
CREW				TINU	Average Ber		Total Fluid				
Comenter: Casey Kennedy Pump Operator: Garrett Scott		239	Average Ra 3,3 bpm		- bbls						
Bulk: Nick Beels		248			1						
	H2O:	muk									

flv: 15-2021/01/25 mplv: 201-2021/09/15