KOLAR Document ID: 1599862

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:	I API No.	15 -				
Name:		Spot Description:				
Address 1:	'	•	Twp S. R East West			
Address 2:		Feet from North / South Line of Section Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:				
City:	+					
Contact Person:	Footage					
Phone: ()		□ NE □ NW	SE SW			
Type of Well: (Check one) Oil Well Gas Well OG D&A Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #: s ACO-1 filed? Yes No If not, is well log attached? Yeroducing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	Lease N Date We The plug by:	County: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)				
Depth to Top: Bottom: T.D.		Plugging Commenced: Plugging Completed:				
Depth to Top: Bottom:T.D.		g Completed				
Show depth and thickness of all water, oil and gas formations.						
Oil, Gas or Water Records	Casing Record (Su	Record (Surface, Conductor & Production)				
Formation Content Casing	Size	Setting Depth	Pulled Out			
Describe in detail the manner in which the well is plugged, indicating where to the cement or other plugs were used, state the character of same depth placed from the	·		ods used in introducing it into the hole. If			
Plugging Contractor License #:	Name:					
Address 1:	Address 2:					
City:	State:					
Phone: ()						
Name of Party Responsible for Plugging Fees:						
State of County,						

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

QUASAR ENERGY SERVICES, INC.

CEMENTING JOB LOG

QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240 Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

Form 185-2c

8/31/21 CEMENTING JOB LOG

Company	MERIT	ENER	GY CON	MPAN	ΙΥ		***************************************	Well Nam	o DANIE	15 2 20			
Type Job:		The second secon	ig / PTA				-	AFE		L3 3-28			
		*11		*************			CASIN	IG DATA	π.				
Size:				(Grade:			Weigh	nt:				
Casing De	pths	Top:	i d		Bot	tom:		11 -10.					
Drill Pipe:		Size:			7	ight:				T			
Tubing:		Size:		me : i,wis		ight:		Grad	٥٠	TD (ft):			
						T.D. (ft):			-	10 (10).			
Perforation	ns	Fro	m (ft):			То	: .	Pack	er Depth(f	ft)·			
				-				NT DATA	er ocpani	· · · · · · · · · · · · · · · · · · ·			
Spacer	Туре:					- ,,			2//4				
Amt.		Sks	Yield				ft ³ / _{sk}	****		Density (PPG)			
LEAD:		100					736			Excess			
Amt.		Sks	Yield				ft ³ / _{sk}						
TAIL:					LASS A	60/			THE	Density (PPG)			
Amt.	250	Sks	Yield		1.34	100/	$ft^3/_{sk}$			Excess			
WATEI		1 213	. iciu	- II-	1.54		rt /sk	V. 10. 100 - 100 - 100		Density (PPG)	13		
Lead:	6.31	gals	s/sk:	3	8	Tail:	Г						
Pump Truck		8013	731.			Tail.	L	gals/sk:	and the second second	Total (bbls):	38		
Bulk Equip					-	**		210-D					
Disp. Fluid		FRESH	1	- 100	1	Amt	228 660-20 Amt. (Bbls.) Weigh			-h+ (DDC)			
Mud Type:				- 8				ght (PPG):					
COMPAN	Y REPRES	FNTAT	IVF.	20070	ROD	NEV (GONZALES	-		ght (PPG):			
	7		· · · ·		NODI	NET	JUNZALES	<u> </u>	EIVIENTER	R: CHAD HINZ			
TIME		PRESSURES PSI FLUID					FLUID PU	MPED DATA					
AM/PM	Casi	ng	Tubi	ng	ANNU	JLUS	TOTAL	RATE	7	REMARKS			
1115						W-02-	X		ON LOC	, SAFTEY MTG, R.U.			
1340	280						15	5	FW SPA				
345	130				35.8		5.3	MIX 150 SX @ 2000'					
.353	70					19		5	DISPLAC	DISPLACE			
454		200		15		4.2	FW SPA	FW SPACER					
459	200						9.5	5.4	MIX 40 9	SX @ 890'	*** ** ** ** ** ** ** ** ** ** ** ** **		
503	70						5	5	DISPLAC	E			
549 609				-			5		PLUG AT	60'			
622					-			PLUG RA	PLUG RAT AND MOUSE				
DZZ										JOB COMPLETE			
100000000000000000000000000000000000000	 								THANK Y	OU FOR YOUR BUSIN	ESS!!!		
	-						***						
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FRACTURING

ACID

CEMENT

