

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
- - - - - Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ (depth) Tools in Hole at _____ (depth) Casing Leaks: Yes No Depth of casing leak(s): _____
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

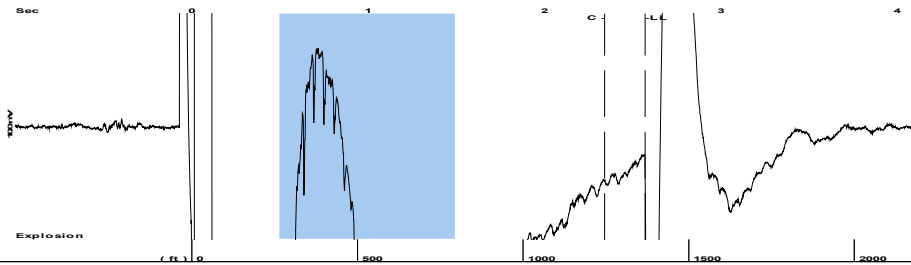
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: Yes Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

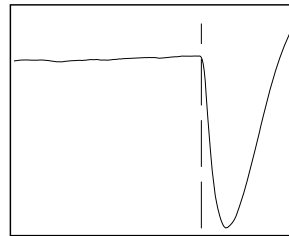
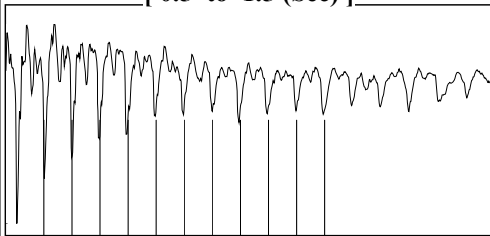
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Abraham Ralston A 31 (acquired on: 10/29/21 14:37:33)



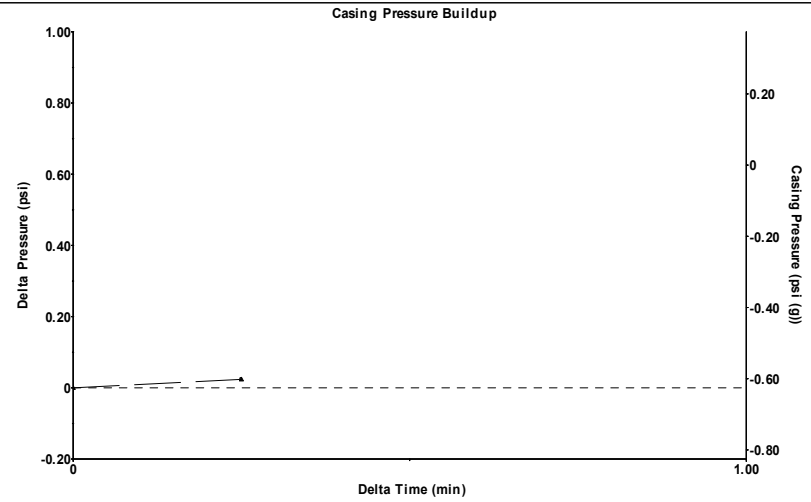
Filter Type High Pass Automatic Collar Count Yes Time 2.57 sec
 Manual Acoustic Velocity 1092.55 ft/s Manual JTS/sec 17.331 Joints 43.4122 Jts
 Depth 1368.35 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: MyWells Well: Abraham Ralston A 31 (acquired on: 10/29/21 14:37:33)

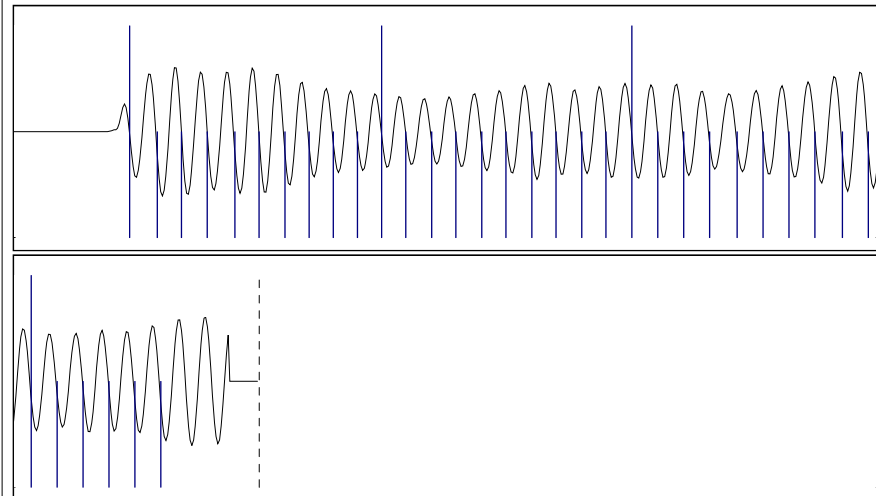


Change in Pressure 0.02 psi PT 12849
 Change in Time 0.25 min Range 0 - ? psi

Group: MyWells Well: Abraham Ralston A 31 (acquired on: 10/29/21 14:37:33)

| | | | |
|---------------------------------------|------------------|-------------------------------|------------------|
| Production | Potential | Casing Pressure | Producing |
| Oil - * - | 0.0 BBL/D | -0.6 psi (g) | Annular Gas Flow |
| Water - * - | 0.0 BBL/D | Casing Pressure Buildup | 0.024 psi |
| Gas - * - | 0.0 Mscf/D | 0.25 min | 2 Mscf/D |
| | | Gas/Liquid Interface Pressure | % Liquid |
| | | -0.0 psi (g) | 95 % |
| IPR Method | Vogel | Liquid Level Depth | |
| PBHP/SBHP | 0.34 | 1368.35 ft | |
| Production Efficiency | 83.9 | Pump Intake Depth | |
| | | - * - ft | |
| Oil 40 deg.API | | Formation Depth | |
| Water 1.05 Sp.Gr.H2O | | 2006.00 ft | |
| Gas 0.92 Sp.Gr.AIR | | | |
| Acoustic Velocity 1064.86 ft/s | | | |
| | | Pump Intake | |
| | | - * - psi (g) | |
| Formation Submergence | | Producing BHP | |
| Total Gaseous Liquid Column HT (TVD) | 638 ft | 276.2 psi (g) | |
| Equivalent Gas Free Liquid HT (TVD) | 607 ft | Static BHP | |
| | | 838.6 psi (g) | |
| Acoustic Test | | | |

Group: MyWells Well: Abraham Ralston A 31 (acquired on: 10/29/21 14:37:33)



Acoustic Velocity 1064.86 ft/s Joints counted 35
 Joints Per Second 16.8919 jts/sec Joints to liquid level 43.4122
 Depth to liquid level 1368.35 ft Filter Width 15.331 19.331
 Automatic Collar Count Yes Time to 1st Collar 0.268 2.34

November 22, 2021

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: Temporary Abandonment
API 15-015-23243-00-00
ABRAHAM RALSTON 31
SW/4 Sec.01-26S-04E
Butler County, Kansas

Dear Casey Coats:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/22/2022.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/22/2022.

You may contact me at the number above if you have questions.

Very truly yours,

Neal Rupp ECRS"