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Form U-7 August 2019

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION CASING MECHANICAL INTEGRITY TEST

Disposal: Enhanced Re	ecovery: KCC District	No.:	API No.:		Permit No.:
Operator License No.: Name:					
Address 1:					North / South Line of Section
Address 2:					
City:				L	Well No.:
Contact Person: Phone: ( )					
	+ Hone	· (/			
Well Construction Details:	New well Existing	well with changes to con	struction Existing w	vell with no changes	to construcion
Maximum Authorized Injection	on Pressure:	psi Maximum Inj	ection Rate:	bbl/d	
Condu	ictor Surface	Intermediate	Production	Liner	Tubing
Size:					Size:
Set at:					Set at:
Sacks of Cement:					Туре:
Cement Top:					
Cement Bottom:					
Packer Type:				Set at:	
DV Tool Port Colla	ar Depth of:	feet with sa	cks of cement TD (and	l plug back):	feet depth
Zone of Injection Formatio	n:	Top Feet:	Bottom Fe	eet:	Perf. or Open Hole:
Is there a Chemical Sealant					
GPS Location: Datum:	NAD27 NAD83	WGS84 Lat:			Date Acquired:
МІТ Туре:			MIT Re	eason:	
Time in Minute(s):					
Pressures: Set up 1					
Set up 2					
Set up 3					
Tested: Casing	or Casing - Tubing Annulu	s System Pressure	during test:	Bbls. t	to load annulus:
Test Date:	Using:				Company's Equipment
The zone tested for this well	is between fee	t and feet			
The test results were verified	by operator's representative:				
Name:		Title:		Phone: (_	)
KCC Office Use Only	State Agent:		Title:		Witness: Yes No
The results were:	Remarks:				
Satisfactory					
Not Satisfactory					
Next MIT:					
Next MIT:					