KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | API No. 15 | | | | | |
|---|---|---------------|-----------------|---------------------|------------------------------|---------------------|----------------|--------|-----------|--|
| Name: | | | | | Spot Description: | | | | | |
| Address 1: | | | | _ | Sec | c Twp | S. R | | E 🗌 W | |
| Address 2: | | | | | | feet f | | | | |
| City: Zip: + Contact Person: Phone: | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Contact Person Email: | | | | | | | | | | |
| Field Contact Person: | | | | | | Dil 🗌 Gas 🗌 OG 🗌 | | | | |
| Field Contact Person Phon | e:() | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | () | | | | | Date \$ | | | | |
| | 1 | | | Spud Date. | | | | | | |
| | Conductor | Surface | e | Production | Intermedia | te l | Liner | Tubing | J | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | ırface: | | How Determin | ed? | | | Date |): | | |
| Casing Squeeze(s): | b) to W | / Sa | acks of cement, | to | w / | sacks o | f cement. Date | e: | | |
| Do you have a valid Oil & O | Gas Lease? 🗌 Yes 🛛 | No | | | | | | | | |
| Depth and Type: Dunk | in Hole at | Tools in Hole | at | Casing Leaks: | Yes No [| Depth of casing lea | k(s): | | | |
| Type Completion: | | | | | | | | | of cement | |
| Packer Type: | | | | | | | th) | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| | rmation Name Formation Top Formation Base | | | | Completion Information | | | | | |
| Formation Name | | | F | | 1- | Feet or Open H | Jolo Intorvol | 4 | F | |
| Formation Name 1 | At: | to | Feet P | erforation Interval | to | | nole interval_ | to | Feet | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 [| Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Andrew J. French, Chairperson Dwight D. Keen, Commissioner Susan K. Duffy, Commissioner Laura Kelly, Governor

November 24, 2021

Nick Gerstner Palomino Petroleum, Inc. 4924 SE 84TH ST NEWTON, KS 67114-8827

Re: Temporary Abandonment API 15-165-22096-00-00 DYER-TAMMEN 1 NE/4 Sec.12-19S-16W Rush County, Kansas

Dear Nick Gerstner:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 12/24/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely, Michael Maier KCC DISTRICT 1