

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum:
County: Elevation:
Lease Name: Well #:
Well Type:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

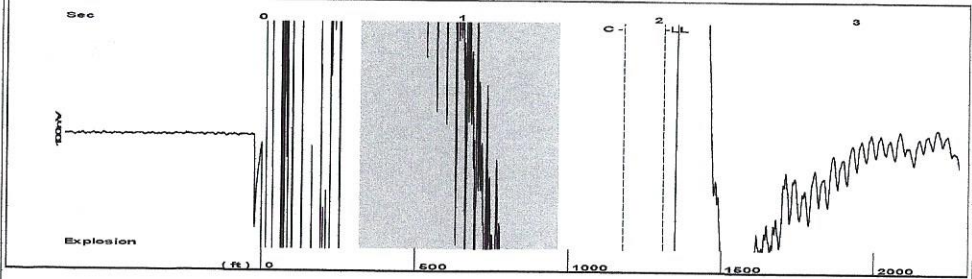
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

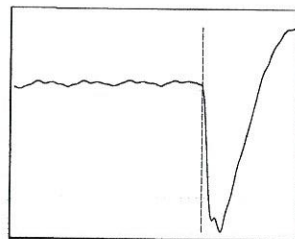
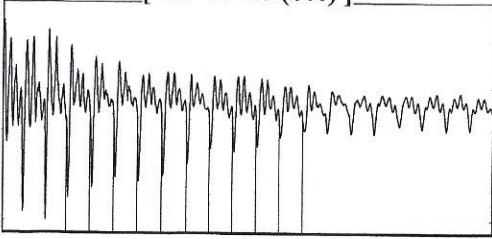
Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Belpre Well: Young 2-19 (acquired on: 11/23/21 10:08:39)



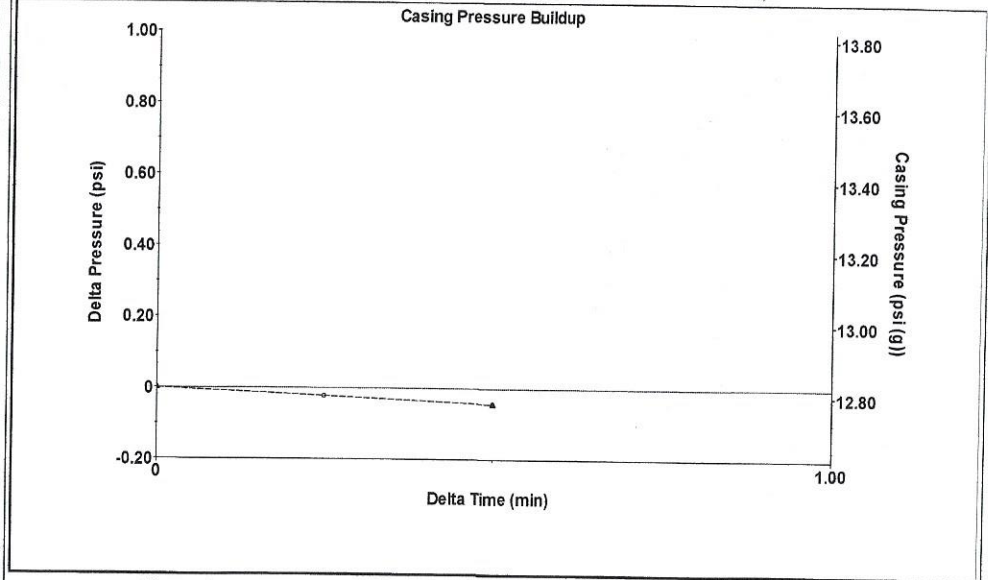
Filter Type High Pass Automatic Collar Count Yes Time 2.033 sec
 Manual Acoustic Vel 1278.03 ft/s Manual JTS/sec 20.5339 Joints 42.1202 Jts
 Depth 1310.78 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

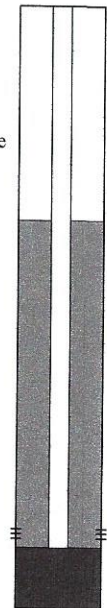
Group: Belpre Well: Young 2-19 (acquired on: 11/23/21 10:08:39)



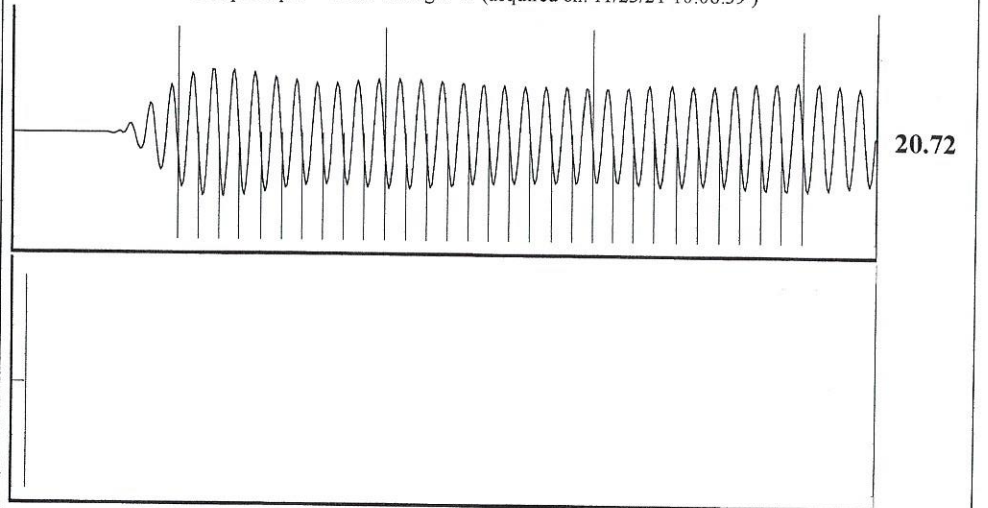
Change in Pressure -0.04 psi PT13440
 Change in Time 0.50 min Range 0 - ? psi

Group: Belpre Well: Young 2-19 (acquired on: 11/23/21 10:08:39)

<p>Production</p> <p>Current Potential</p> <p>Oil - * - * - BBL/D</p> <p>Water - * - * - BBL/D</p> <p>Gas - * - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 0.69 Sp.Gr.AIR</p> <p>Acoustic Velocity 1289.5 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 2783 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 2783 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 12.8 psi (g)</p> <p>Casing Pressure Buildup -0.0 psi</p> <p>Gas/Liquid Interface Pressure 13.7 psi (g)</p> <p>Liquid Level Depth 1310.78 ft</p> <p>Pump Intake Depth 4094.00 ft</p> <p>Formation Depth 3974.00 ft</p> <p>Pump Intake 933.1 psi (g)</p> <p>Producing BHP 895.5 psi (g)</p> <p>Static BHP - * - psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p>
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Acoustic Velocity 1289.5 ft/s Joints counted 30
 Joints Per Second 20.7182 jts/sec Joints to liquid level 42.1202
 Depth to liquid level 1310.78 ft Filter Width 18.5339 22.5339
 Automatic Collar Count Yes Time to 1st Collar 0.38 1.828

November 24, 2021

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-185-22907-00-02
YOUNG OWWO 2-19
NW/4 Sec.19-24S-15W
Stafford County, Kansas

Dear Loveness Mpanje:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged or returned to service by 12/24/2021.

If you wish to instead file an application for an exception to the 10-year limitation of K.A.R. 82-3-111, demonstrating why it is necessary to TA the well for more than 10 years, then you must file the application for an exception by 12/24/2021.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1