

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

810 E 7<sup>TH</sup>  
 PO Box 92  
 EUREKA, KS 67045  
 (620) 583-5561



**Cement or Acid Field Report**  
 Ticket No. **6012**  
 Foreman David Gardner  
 Camp Eureka

API# 15-207-19274

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
11-8-21	1000	Stevenson #7	5	24 S.	14 E.	Woodson	KS	
Customer <u>Trimble &amp; MacClaskey Oil LLC</u>			Safety Meeting DG JH SF AB		Unit #	Driver	Unit #	Driver
Mailing Address <u>P.O. Box 171</u>					105	Jason		
City <u>Gridley</u>			State <u>KS</u>		113	Shannon		
Zip Code <u>66852</u>					141	Allen B.		

Job Type P.T.A. Old Well Hole Depth 1720' Slurry Vol. \_\_\_\_\_ Tubing 1" Coil Tubing  
 Casing Depth 1692' Hole Size \_\_\_\_\_ Slurry Wt. \_\_\_\_\_ Drill Pipe \_\_\_\_\_  
 Casing Size & Wt. 5 1/2" Cement Left in Casing \_\_\_\_\_ Water Gal/SK \_\_\_\_\_ Other \_\_\_\_\_  
 Displacement \_\_\_\_\_ Displacement PSI \_\_\_\_\_ Bump Plug to \_\_\_\_\_ BPM \_\_\_\_\_

Remarks: Safety Meeting: Rig up to 1" Coil Tubing. Plug well as follows:

11-8-21 < 25 SKS @ 1675'  
25 SKS @ 500'

11-17-21 - Tag middle plug @ 1000'  
Respot 25 SKS @ 500'

50 SKS @ 250' to Surface - (Cement falling back - let setup)

11-23-21 - Tag cement w/wireline @ 112'

35 SKS @ 112' to Surface - (Well standing full)

160 SKS Total

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C105	1	Pump Charge		
C107	30	Mileage	1100.00	1100.00
			4.20	126.00
C203	160 SKS	60/40 Pozmix Cement	14.75	2360.00
C206	550 <sup>HF</sup>	Gel 4%	.28	154.00
C205	130 <sup>HF</sup>	Caclz 2% - (In Bottom + Middle Plugs)	.69	89.70
C108A	6.88 Tons	Ton Mileage - Bulk Trucks	m/c	365.00
C113	5 HRS	80 Bbl Vac Truck	90.00 / HR	450.00
C224	4000 Gals	City Water	11.00 / 1000	44.00
<u>Thank You</u>			Sub Total	4,688.70
			Less 5%	252.02
			7.5 % Sales Tax	351.65
Authorization by <u>Jim</u> Title <u>Co/Rep.</u>			Total	4,788.33

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064  
Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

**Company:** TRIMBLE & MACLASKEY OIL, LLC

**Lease/Field:** STEVENSON LEASE

**Well:** # 7

**County, State:** WOODSON COUNTY, KANSAS

**Service Order #:** 38700

**Purchase Order #:** N/A

**Date:** 8/26/2021

**Perforated @:** 249.5 TO 250.5 2 PERFS  
499.5 TO 500.5 2 PERFS  
SQUEEZE CEMENT TO PLUG WELL

**Type of Jet, Gun or Charge:** 3 3/4" FRAC JETS

**Number of Jets, Guns or Charges:** FOUR (4) PERFORATIONS

**Casing Size:** 6 5/8"

