

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic

Water Supply Well Other: _____ SWD Permit #: _____

ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

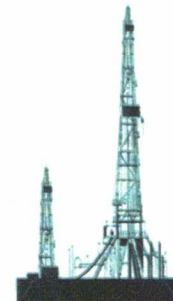
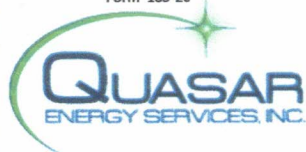
QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com



FRACTURING / ACID / CEMENT

BID #: 4526		AFE#/PO#: 14435					
TYPE / PURPOSE OF JOB Cement - Plug / PTA				SERVICE POINT Liberal, KS			
CUSTOMER Scout Energy Partners				WELL NAME Moser A-1			
ADDRESS 1440 Midway Road				LOCATION Lakin, Ks.			
CITY Dallas		STATE Texas		ZIP 75244		TYPE AND PURPOSE OF JOB Cement - Plug / PTA	
DATE OF SALE 11/15/2021				COUNTY Kearny, Ks.		STATE KS	
QTY.	CODE	YD	UNIT	PUMPING AND EQUIPMENT USED	UNIT PRICE	AMOUNT	
90	1000	L	Mile	Mileage - Pickup - Per Mile	\$3.31	\$ 297.90	
180	1010	L	Mile	Mileage - Equipment Mileage - Per Mile	\$6.30	\$ 1,134.00	
1	5440	L	Per Well	Pumping Charge 0'-3500'	\$1,653.75	\$ 1,653.75	
Subtotal for Pumping & Equipment Charges						\$ 3,085.65	
QTY.	CODE	YD	UNIT	MATERIALS	UNIT PRICE	AMOUNT	
255	5660	L	Per Sack	Cement - Lite - A	\$16.54	\$ 4,217.70	
300	5862	L	Per Lb.	Cottonseed Hulls	\$1.05	\$ 315.00	
100	5930	L	Per Lb.	Sugar	\$2.65	\$ 265.00	
Subtotal for Material Charges						\$ 4,797.70	
WORKERS				TOTAL		\$ 7,883.35	
Daniel Beck				DISCOUNT: 10%		DISCOUNT \$ 788.34	
Angel Echevarria				DISCOUNTED TOTAL		\$ 7,095.02	
Marc Schupman							
STAMPS & NOTES:					As of 9/22/15 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect full price.		
					CUSTOMER SIGNATURE & DATE		

****All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.**



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Form 185-2c

11/15/21

CEMENTING JOB LOG

CEMENTING JOB LOG

Company: Scout Energy Partners			Well Name: Moser A-1			
Type Job: Cement - Plug / PTA			AFE #: 14435			
CASING DATA						
Size: 5 1/2		Grade:		Weight:		
Casing Depths		Top:		Bottom:		
Drill Pipe:		Size:		Weight:		
Open Hole:		Size:		T.D. (ft):		
			Plugs:		2378', 625'	
			CIBP:		655'	
CEMENT DATA						
Spacer Type:						
Amt.	Sks Yield	0	ft³/sk	Density (PPG)		
LEAD:						
Excess						
Amt.	Sks Yield	0	ft³/sk	Density (PPG)		
TAIL:						
Class A: 60/40 Poz, 4% Total Gel						
Excess						
Amt.	255	Sks Yield	367.2	ft³/sk	1.44	
Density (PPG)						
13.75						
WATER:						
Lead:	gals/sk:	Tail:	255	gals/sk:	7	
				Total (bbls):	42.5	
Pump Trucks Used:			110, DP07			
Bulk Equipment:			230, 660-24			
Disp. Fluid Type:		Water (Supplied)	Amt. (Bbls.)	5.1	Weight (PPG):	
					8.33	
COMPANY REPRESENTATIVE: Stan			CEMENTER: Daniel Beck			
TIME	PRESSURES PSI			FLUID PUMPED DATA		REMARKS
AM/PM	Casing	Tubing	ANNULUS	TOTAL	RATE	
8:15						ON LOCATION & SAFETY MEETING
8:30						RIG UP
9:30		160		12	2.8	PUMP 12BBL TO CLEAR TB / LOAD W/ 2BBL
9:40		10		23.0slurry	3.4	PUMP 90SX W/ 300# HULLS @ 13.7#, 2378'
9:54		10		5.1	3.6	DISPLACE W/ 5.1BBL
9:58						SHUTDOWN / PULL TB
11:41	70			12	3.6	PRESSURE TEST CASING TO 530PSI
12:25	530			10	2.5	CIRCULATE HOLE W/ 10BBL
12:33	180			42.3slurry	1.8	PUMP 165SX DOWN CASING @ 13.7#, 625'
						CIRCULATE TO SURFACE
13:08						SHUTDOWN
						JOB COMPLETE
Company: Scout Energy Partners						Well Name: Moser A-1
Type Job: Cement - Plug / PTA						AFE #: 14435
Date: 11/15/2021		CEMENTING JOB LOG		QUASAR ENERGY SERVICES, INC. 185-2		