

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

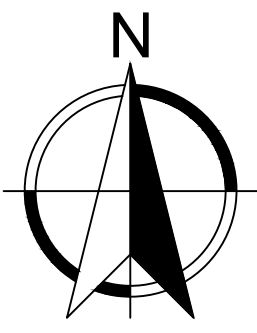
1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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County Rd 20

County Rd 20

County Rd 20

LEGEND:

- Groundbed ●
- Rectifier ▲
- TEG Unit TEG
- Wellhead ●
- J-BOX J
- Positive (+) Cable —+—
- Negative (-) Cable —-—
- Fence —x—
- Riser —|—
- Control Box C
- Solar Skid ☐

GROUND BED INFORMATION:

Groundbed Type: DWGB
 No. of Anodes: -
 Type: 38x84
 Lead Wire: -
 Coke Type: -
 Pounds Installed:-
 Positive:-
 Negative: #2 HMWPE
 Hole Diameter: 10"
 Hole Depth: 350'
 Date Installed: 10/19/2021

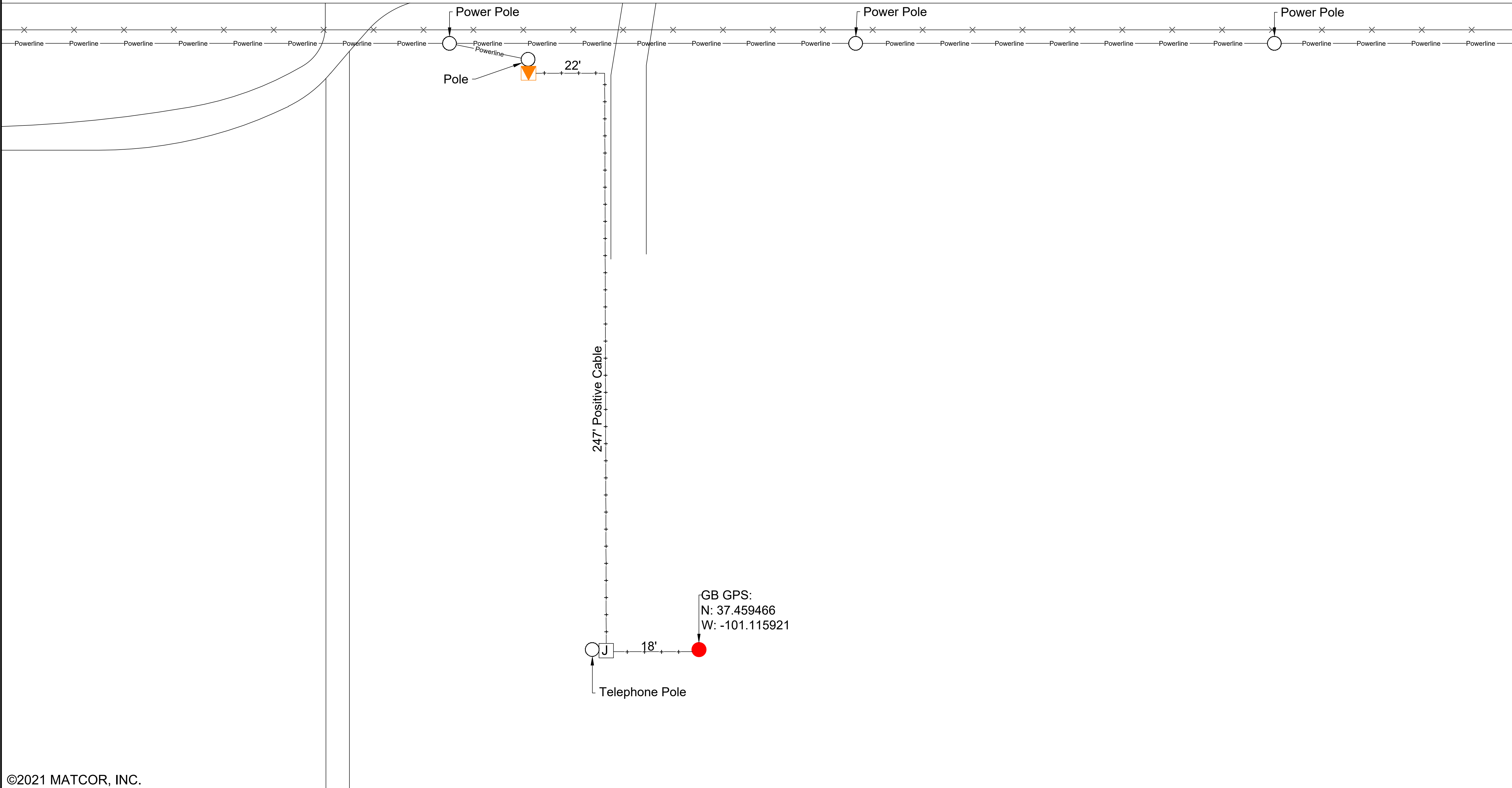
RECTIFIER INFORMATION:

Manufr: -
 Model No: -
 Serial: -
 DC Rating: -
 AC Input: -
 Phase: -
 PSP "off": -
 PSP "on": -
 Tap setting: -
 Date Installed: -

LOCATION :
 ULY 7.0

County Rd 20
 Sullivan
 Grant County
 Kansas

Time finish coke install :
 (12 hrs set time for coke)
 Tag Hole Time : 8:30 a.m.
 Tag Hole Depth : 78350



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- NOTES:**
1. ALL GROUND BEDS MUST HAVE GPS
 2. NOT DRAWN TO SCALE - SOME CABLE LENGTHS HAVE BEEN ADJUSTED TO FIT THIS PAGE.

REVISIONS					
NO.	DESCRIPTION	DATE	BY	CHK.	APPR.
A	AS BUILT	10/20/21	MRP	TC	CH



CATHODIC PROTECTION SYSTEM FOR ENERGY TRANSFER,
 ULY 7.0 , COUNTY RD 20, SULLIVAN, GRANT COUNTY, KANSAS

DRAWN BY: MRP	1700 E. Seward Road Guthrie, Oklahoma 73044	PHONE: (405)293-9777
APPROVED BY: CH	DWG NO. P-10082-PL-CP05	
CREATION DATE: 10/20/21	SCALE: NTS	

Job No. 1008
 GPS: N 35.459877
 W - 101.11619

COMPANY: Energy Transfer
 COMPANY REP.: Jim Krussinger
 DATE: 10-13-21
 RECTIFIER LOCATION: WY T.O
 LEGAL DESCRIPTION: COUNTY: GRANT

MATCOR

1700 E. Seward Road
 Guthrie, OK. 73044
 PHONE: (405) 293-9777
 FAX NO.: (405) 293-9779
 STATE: KS
 COUNTY: GRANT

DIA. HOLE: 10"
 DEPTH: 350'
 COKE TYPE: SC3
 HOLE PLUG: 8 1/2 inch
 LOG VOLT: 28
 SOURCE: KYNAR

RDS21
 10"
 201
 28
 KYNAR

CASING TYPE:
 DIAMETER:
 CASING DEPTH:
 NO. OF ANODES:
 ANODE TYPE:
 ANODE LEAD TYPE:

DEPTH FT.	DRILLERS LOG	ELECTRIC LOG		ANODE NO.	DRILLERS LOG	ELECTRIC LOG	
		NATIVE	W/O COKE			NATIVE	W/O COKE
0	Top Soil			1	Sand		
10	Top Soil			8	Clay		
20	Clay			9	Sand		
30	Clay			10	Rock		
40	Clay			11	Sand/Gravel		
50	Clay			12	Sand/Gravel		
60	Clay			13	Sand/Gravel		
70	Clay			14	Sand/Gravel		
80	Clay			15	Sand		
90	Clay			16	Sand/Clay		
100	Sand			17	Sand/Clay		
110	Pea Gravel			18	Clay		
120	Sand/Pea Gravel			19	Sand/Clay		
130	Sand/Pea Gravel			20	Sand Rock		
140	Rock/Gravel				Rock		
150	Sand/Clay						
160	Rock/Sand						
170	Clay/Sand						
180	Clay						
190	Pea Gravel						
200	Sand						