KOLAR Document ID: 1599970

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

### Kansas Corporation Commission Oil & Gas Conservation Division

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #			l API No.	15 -					
				Spot Description:					
Address 1:			I .	Sec Twp S. R East West					
				Feet from North / South Line of Section					
City:	State:	Zip: +		Feet from East / West Line of Section					
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:					
Phone: ( )				NE NW SE SW					
Water Supply Well ENHR Permit #:  Is ACO-1 filed? Yes  Producing Formation(s):	Other: Ga  No If not, i  List All (If needed attach a	SWD Permit #:  as Storage Permit #:  swell log attached? Yes [  nother sheet)  Bottom: T.D.	Lease N  Date We The plug	County: Well #: Well #:    Date Well Completed: (Date) by: (KCC District Agent's Name)  Plugging Commenced:					
De	pth to Top:	Bottom: T.D	""						
De	pth to Top:	Bottom:T.D	——— Plugging	g Completed:					
Show depth and thickness	ss of all water, oil and gas	formations.							
Oil, Gas or V	Water Records		Casing Record (Su	Pecord (Surface, Conductor & Production)					
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
		plugged, indicating where the muter of same depth placed from (but it is a first from the muter of same depth placed from (but it is a first from the muter of same depth placed from the same depth placed from the muter of same depth placed from the same depth placed from t	·		ods used in introducing it into the hole. If				
Plugging Contractor Lice	ense #:		_ Name:						
Address 1:			_ Address 2:						
City:			State:						
Phone: ( )									
Name of Party Responsil	ble for Plugging Fees:								
State of	Cou	unty,	, SS.						
	(Print Na	ma)	E	mployee of Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

# Quasar Energy Services, Inc. 3288 FM 51 Gainesville, TX 76240

# Invoice

Date	Invoice #
11/12/2021	143639

	7
Bill To	
Scout Energy Partners 13800 Monfort Road, Suite 100 Dallas Tx 75240	-

As of 09/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

Well Snowbarger E W 1-2 Quantity Rate Amount Description 50 3.31 165.50 Pickup Mileage 100 Equipment Mileage 6.30 630.00 1,653.75 1,653.75 Pump Charge 1 1,091.75 Class C Cement 55 19.85 4,052.30 245 16.54 Class A-Lite Cement 100 1.32 132.00 Calcium Chloride 265.00 Sugar 100 2.65 7,990.30 Subtotal -10.00% -799.03 Discount - 10% **Total** \$7,191.27 Payments/Credits \$0.00 **Balance Due** \$7,191.27

All accounts are past due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.



# QUASAR ENERGY SERVICES, INC.

3288 FM 51

Gainesville, Texas 76240

Office: 940-612-3336

Fax: 940-612-3336 | qesi@qeserve.com

#### **FRACTURING**

ACID

CEMENT

AFE#/PO#: 4394 **BID #:** 4407 TYPE / PURPOSE OF JOB Cement - Plug / PTA SERVICE POINT Liberal, KS **CUSTOMER** Scout Energy Partners **WELL NAME** Snowbarger EW 1-2 **ADDRESS** 1440 Midway Road LOCATION Moscow, Ks. CITY Dallas STATE Texas | ZIP 75244 TYPE AND PURPOSE OF JOB Cement - Plug / PTA **DATE OF SALE** 11/9/2021 COUNTY Grant, Ks. STATE OF QTY. CODE YD UNIT PUMPING AND EQUIPMENT USED **UNIT PRICE AMOUNT** 50 1000 Mile Mileage - Pickup - Per Mile \$3.31 165.50 100 1010 Mile Mileage - Equipment Mileage - Per Mile L \$6.30 630.00 1 5440 Per Well Pumping Charge 0'-3500' \$1,653.75 1,653.75 Subtotal for Pumping & Equipment Charges 2,449.25 QTY. CODE YD UNIT **MATERIALS UNIT PRICE AMOUNT** 55 5632 L Per Sack Cement - Class C \$19.85 1.091.75 245 5660 L Per Sack Cement - Lite - A \$16.54 4,052.30 100 5770 Per Lb. Calcium Chloride \$1.32 132.00 100 5930 Per Lb. Sugar \$2.65 \$ 265.00 Subtotal for Material Charges \$5541.05 4,317.30 **WORKERS** TOTAL \$7990. 6,766.55 Daniel Beck DISCOUNT: DISCOUNT Tyce Davis DISCOUNTED TOTAL Daniel Beck As of 9/22/15 any invoice with a discount must paid within 60 days of STAMPS & NOTES: the invoice date. After 60 days the discount will be removed and the invoice will reflect full price. CUSTOMER SIGNATURE & DATE \*\*All accounts are past due net 30 days following the date of invoice. A finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts.



## QUASAR ENERGY SERVICES, INC.

3288 FM 51 Gainesville, Texas 76240

Office: 940-612-3336 Fax: 940-612-3336 | qesi@qeserve.com Form 185-2c

11/9/21 CEMENTING JOB LOG

## **CEMENTING JOB LOG**

Compan	ıy:	Scout E	nergy	/ Partn	ers					Well Nam	o: Cnowbor		1.2		
Type Job		07						Well Name: Snowbarger E W 1-2  AFE #: 14394							
				0,				-	ASING		#. 14394				
Size: 7 Grad				Grade	CASING DATA  Grade: Weight:				nt•						
Casing D		S	Top:			Bo	ttom:			- Weigi					
Drill Pipe: Size:				1	eight:				Plugs:	T	1200	COL			
Open Ho	ole:		Size:	-		_	). (ft):				riugs.		1300',	685	
								С	EMEN'	T DATA					
Spac	er Ty	pe:													
Amt.	Amt. Sks Yield			0 ft $^3/_{\rm sk}$						De	nsity (PPG)				
LEAD:				Cl	lass C	: 2% (	Calciu		loride				Excess		
Amt.		40	Sks	Yield		52.8	1	ft <sup>3</sup> /		1.32	)	De			
TAIL:						60/40 Poz, 4% Total Gel						De	nsity (PPG)	14.9	
Amt.		260				379.6 ft <sup>3</sup> / <sub>sk</sub>			Tai Ge				Excess		
WAT	ER:			c.u		373.0	<u>'I</u>	11 /	sk	1.46	)	De	nsity (PPG)	13.67	
Lead:	4	0	gals	s/sk:	F	5.3	Tail:	Т	260	gale/elu	7.10				
Pump Tru	cks U	sed:	0	,			Tun.		200	gals/sk:		lota	l (bbls):	50.3	
Bulk Equi	ipmer	nt:									04, DP03 28, 660-20				
Disp. Flui	d Typ	e:	Wate	r (Supp	olied)		Amt.	(Bbls	)	4.		t (PPG):		0.22	
COMPANY REPRESENTATIVE:					d) Amt. (Bbls.)  Jason Phelps					EMENTER:	8.33				
TIME		PRESSURES			ES PS	PSI FILID PLI				MPED DATA	VI -				
AM/PN	Λ	Casir		Tubi			ULUS		OTAL	RATE	7	REMARKS			
8:30										1	ONLOCAT	ION 9. C	AFETY MEET	INC	
8:45											RIG UP	ION & S	AFETY WIEET	ING	
9:29				300				9.3s	lurry	3.3		D @ 14	Q# / 1200¹		
				50				4.5		2.7	PUMP LEAD @ 14.9# / 1300' DISPLACE W/ 4.5BBL				
9:37											SHUTDOW		<u>DL</u>		
10:56													SING TO 500	IDCI	
	20	00						18	-	3.8					
11:05											PUMP 18BBL H20 DOWN CASING / SHUTDOWN / GETTING FLUID RETURNS			RETURNS	
12:36											PUMP TB 1	O CIRC.	TEOID I	(LIONIA)	
12:39		150			2.5		5 2.3			2.5BBL TO LOAD & CIRC. / SHUTDOWN					
12.44	1!	50						67.6	slurry	2.7			@ 13.6# / TB		
13:11	-	280							2.3	SHUTDOW	SHUTDOWN / 2BBL FLOWED BACK				
L4:30								2slur	ry				T 2BBL TO SI		
											JOB COMP				
			_												
	-							-							
	+				_										
	+		_		_										
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	+				-										
	+				-		$\dashv$								
ompany:		out En	Drei C	o set-s-											
ype Job:	-	Scout Energy Partners Cement - Plug / PTA					V	Well Name: Snowbarger			2				
					TING	105				AFE #: 14394					
ate:	1 1	11/9/2021 CEMENTING JOB LOG									QUASAR ENERGY SERVICES, INC.   185-2				