KOLAR Document ID: 1600904

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

API No. 15
Spot Description:
Sec Twp S. R East West
Feet from North / South Line of Section
Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE NW SE SW
County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records	Casing Record (Surface, Conductor & Production)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:	
Address 1:	Address 2:	
City:	State:	Zip: +
Phone: ()		
Name of Party Responsible for Plugging Fees:		
State of County,	, \$\$.	
(Print Name)	Employee of Operator or	Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

X



Customer	Chizum Oil LLC		Lease & Well #	Walker B 2-27P				Date	10	/23/2021
Service District	Oakley KS		County & State	Rawlins KS	Legais S/T/R	27-3S-	32W	Job #		
Job Type	ΡΤΑ	PROD			New Well?	VES	No No	Ticket#	N	/P 2022
Equipment #	Driver			Job Safety Ar	alysis - A Discus	sion of Hazards	& Safety Pro	cedures	8	****
73	Josh	✓ Hard hat		Gloves		✓ Lockout/Ta	gout	Warning Sig	ns & Flagging	
208	John	H2S Monitor		☑ Eye Protection		Required Pe	ermits	✓ Fall Protectic	n	
205	Trevino	Safety Footw	/ear	Respiratory Pr	otection	Slip/Trip/Fa	ll Hazards	Specific Job	Sequence/Exp	pectations
		FRC/Protecti	ve Clothing	Additional Che	emical/Acid PPE	✓ Overhead H	lazards	Muster Point	/Medical Loca	ations
		✓ Hearing Prot	ection	✓ Fire Extinguish	er	Additional of	concerns or is	sues noted below		
					Con	nments				
		1.000								
Product/ Service Code		Desc	ription		Unit of Measure	Quantity	List Price/Unit	Gross Amount	ltem Discount	Net Amount
D012	Depth Charge: 1001	l'-2000'			job	1.00				\$1,350.00
M010	Heavy Equipment M	fileage			mi	50.00				\$180.00
M015	Light Equipment Mil	eage			mi	50.00				\$90.00
M020	Ton Mileage				tm	534.00				\$720.90
CP055	H-Plug				sack	240.00				\$2,808.00
FE290	8 5/8" Wooden Plug				ea	1.00				\$153.00
				ter interest in the second						
				5						
							1			
<u> </u>										
Cueto	omer Section: On th	e following scale l	now would you rate	Hurricano Sonvieno	Inc 2					AF
Gusit		e following scale i	iow would you late	- Hameane Services	ino.a	Total Taxable	Gross: \$ -	Tax Rate:	Net:	\$5,301.90
Ba	sed on this job, how	w likely is it you	would recommend	d HSI to a colleague	?			lucts and services	Sale Tax:	\$.
						used on new wells to be sales tax exempt. Hurricane Services relies on the customer provided			•	
		3 4 5	6 7 8		tremely Likely	well information a	bove to make a	determination if		
		v	<i>~ ,</i> a			services and/or p			Total:	\$ 5,301.90
						HSI Represe	entative:	Josh Mosier		

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. DISCLAIMER NOTICE: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any product or service. The information presented is a best estimate of the acular results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of fulure production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper oporational care of all customer owned equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable servi

CUSTOMER AUTHORIZATION SIGNATURE

ftv: 15-2021/01/25 mplv: 201-2021/09/15



Cust	tomer:	Chizum	Oil LLC		Well:	Walker B 2-27	D Ticket:	WP 2022			
City,	State:	Oakley I	K S		County:	Rawlins KS	Date:				
Fiel	d Rep:	Josh Mo	sier		S-T-R:	27-3S-32W	Service:	10/23/2021 PTA			
						21-55-5244	Service	P1A			
Dow	nhole (nformatio	on		Calculated S	lurry - Lead	Calc	culated Slurry - Tail			
Hole	e Size:	7 7/8	in		Blend:	H- Plug	Blend:				
	Depth:	4445	ft		Weight:	13.8 ppg	Weight:	ppg			
	y Size:		in		Water / Sx:	6.9 gal / sx	Water / Sx:	gal / sx			
	Depth:		ft		Yield:	1.42 ft ³ / sx	Yield:	ft ³ / sx			
	Liner: Depth:		in		Annular Bbis / Ft.:	0.0406 bbs / ft.	Annular Bbis / Ft.:	bbs / ft.			
	acker:		ft		Depth:	2793 ft	Depth:	ft			
	Depth:		ft		Annular Volume:	113.4 bbls	Annular Volume:	0 bbls			
	ment:		bbls		Excess:		Excess:				
Salati e			STAGE	TOTAL	Total Slurry: Total Sacks:	60.7 bbls 240 sx	Total Slurry:	0.0 bbls			
ME	RATE	PSI	BBLs		REMARKS	24U 3A	Total Sacks:	0 sx			
1130P			-	-	GOT TO LOCATION						
1135P				-	SAFETY MEETING						
1140P				-	RIGGED UP TRUCKS						
121P	3.0	150.0	5.0	5.0	H20 AHEAD		00 C 104 H				
123P	2,5	400.0	12.6	17.6	PUMPED 50 SKS OF H-	PLUG @ 2793 FT					
128P	5.0	400.0	35.0	52.6	DISPLACED WITH H20						
159P	3.0	150.0	5.0	57.6	H20 AHEAD						
201P	3.6	400.0	25.2	82.8	PUMPED 100 SKS OF H	I- PLUG @ 2131 FT					
208P	5.0	300.0	21.4	104.2	DISPLACED WITH H20	DISPLACED WITH H20					
258P		150.0	5.0	109.2	H20 AHEAD						
300P		250.0	12.6	121.8	PUMPED 50 SKS OF H-	PLUG @ 374 FT					
305P		150.0	1.0		DISPLACED WITH H20						
345P	11	50.0	2.5		PUMPED 10 SKS OF H-						
350P	1.5	50.0	7.5		PUMPED 30 SKS OF H-	PLUG IN RH					
355P 400P					PLUG DOWN WASHED UP PUMP TRI						
4001 415P					RIGGED DOWN TRUCK						
430P					OFF LOCATION	.0					
					on soonici						
	_										
		CREW			UNIT		SUMMAR	Y			
	ienter:	Josh			73	Average Rate	Average Pressure	Total Fluid			
mp Op	erator:	John			208	3.1 bpm	223 psi	133 bbls			

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