

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

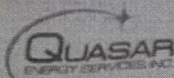
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

Quasar Energy Services, Inc. • 3288 FM 51 • Gainesville, TX. 76240 • 940-612-3336

WINN-DIXIE PRINTING 800-431-4910



3288 FM 51  
GAINESVILLE, TEXAS 76240  
OFFICE 940-612-3336  
FAX 940-612-3346



**FRACTURING - ACID - CEMENT - NITROGEN**

TYPE AND PURPOSE OF JOB  CEMENT  ACID  NITROGEN  FRAC  WELL  OTHER

CUSTOMER *Quasar Services* WELL NAME *Bymer 2-2-17 ACP 14436*

ADDRESS *4400 Midway Road* LOCATION *Bymer 2-2-17 ACP 14436*

CITY *Dallas* STATE *Tx* ZIP *75244* TYPE AND PURPOSE OF JOB *PTA*

DATE OF SALE *11-18-21* TRUCK NO. *22260-23* COUNTY *McCombs* STATE *Tx*

GAINESVILLE, TX  WICHITA FALLS, TX  MIDLAND, TX  EL RENO, OK  LIBERAL, KS

TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
					670		Pump 7500 Class A @ 14.8" Through TB Set at 1996' w/ 200' Hulls GCBP Set @ 650' Pressure Test 500' Perf @ 640' Curb w/ 12.5" @ 13.7' 60/40; 4% Tens Gel To Surface Top Off

PERSONNEL	QUANTITY	UNIT	CODE	MATERIAL EQUIPMENT, AND SERVICES USED	UNIT PRICE	AMOUNT
Daniel Brock	85	Mile	1000	Mileage - Pickup - Per Mile	\$3.31	\$281.35
Max Bell	170	Mile	1010	Mileage - Equip Mileage - Per Mile	\$6.30	\$1,071.00
Angela Brown	1	Per Well	9440	Pumping Charge 0'-3500'	\$1653.75	\$1653.75
	75	Per sack	5630	Cement - Class A	\$16.54	\$1,240.50
	125	Per sack	4460	Cement - Lite-A	\$16.54	\$2,067.50
LOC: <i>WIN</i>	200	Per lb	5882	Carbon Steel Hulls	\$1.05	\$210.00
	100	Per lb	5930	Sugar	\$2.65	\$265.00
				Job Total		\$6,789.10
				10% Discount		(\$678.91)
				<b>TOTAL</b>		<b>\$6,110.19</b>

Payments are paid due net 30 days following the date of invoice. A finance charge of 1.5% per month or 18% annual percentage rate will be charged on all past due accounts.

PACKER DEPTH

PERFORATIONS *640'*

CASING SIZE *4 1/2" 10.5"*

TUBING SIZE *2 3/4" 4.7"*

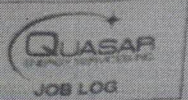
As of 9/22/2015 any invoice with a discount must be paid within 60 days of the invoice date. After 60 days the discount will be removed and the invoice will reflect the full price.

*X Stan Couchman* 11-18-21  
CUSTOMER SIGNATURE & DATE

WINN-DIXIE PRINTING 800-431-4910 (REV 05/18)

Field Ticket 041-2

Today 7:44 AM

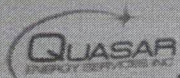


WELL NO. 2-2-17 LEASE Bygas  
 CUSTOMER Smart Energy Services TICKET NO. 4527  
 JOB TYPE PTA PAGE NO. 1  
 DATE 11-18-21

TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATIONS AND MATERIALS
			T	C	TUBING	CASING	
9:00							On location, 5 mi. N. of Bygas
9:25	1.2	2			180		Pump start with 2.0 bbl H <sub>2</sub> O
9:38	4.2	10			410		2.5 bbl / Shut down / Rig Pulling TB
9:42		1			180		Pump 75% Glass A w/ 200 <sup>th</sup> H <sub>2</sub> O
		17.6			410		14.8 <sup>th</sup> Glass TB w/ 195 <sup>th</sup> H <sub>2</sub> O
9:54	4.2	2.9			170		Double w/ 2.9 bbl H <sub>2</sub> O
							Shut down / Pull TB
11:27	2.8	1			40		Pressure Test Casing To 470 psi
		5.0			210		CTBP test @ 650'
12:00	2.8	1			40		Perf @ 640' Circulate
	4.0	5.5			210		w/ 5.5 bbl H <sub>2</sub> O
12:25	2.6	32.2			110		Pump 12.5% Glass A @ 60/40
							Circulate To surface
13:28							Top Off
							Job Complete

Quasar Energy Services, Inc. • 3288 FM 51 • Gainesville, TX. 76240 • 940-612-3336

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FRACTURING • ACID • CEMENT • NITROGEN

