

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	☐ Yes	☐ No	☐ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes	☐ No	Name	Top	Datum
Cores Taken	☐ Yes	☐ No			
Electric Log Run	☐ Yes	☐ No			
Geologist Report / Mud Logs	☐ Yes	☐ No			
List All E. Logs Run:					

CASING RECORD ☐ New ☐ Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Date of first Production/Injection or Resumed Production/Injection:		Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used)

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Mid-Continent Fractionation and Storage LLC
Well Name	MITCHELL 2C
Doc ID	1600433

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	17	10	133	20	Neat	45	N/A

JOB NO: 02025
GPS: 38.375971
98.077887



1700 E Seward Rd.
Guthrie, Ok. 73044
PH: (405) 293-9777 F: (405) 293-9779

COMPANY:
COMPANY REP.:
INSTALLATION DATE:
RECTIFIER LOCATION:
LEGAL DESCRIPTION:

Williams
DAVID SPARR
10-7-21
Mitchell 2-G

STATE: KS
COUNTY: RICE

INSTALLED BY:

CASING TYPE:

DIAMETER:

CASING DEPTH:

NO. OF ANODES:

ANODE TYPE:

ANODE LEAD TYPE:

LW
BDR 21
10"
80
6
LIDA Tubular
#8

DIA. HOLE:

DEPTH:

BIT TYPE:

COKE TYPE:

LBS INST'D:

HOLE PLUG:

LBS INST'D:

10"
100'
BRANDY
EC-3
3000
Bentadite
750

DEPTH FT.	DRILLERS LOG	ANODE NO.	ELECTRIC LOG		
			NATIVE	W/O COKE	W/COKE
0	Top Soil				
10					
20	CLAY				
30					
40					
50					
60					
70					
80	HARD CLAY				
90					
100					
110					
120					
130					
140					
150					
160					
170					
180					
190					
200					

DEPTH FT.	DRILLERS LOG	ANODE NO.	ELECTRIC LOG		
			NATIVE	W/O COKE	W/COKE
210					
220					
230					
240					
250					
260					
270					
280					
290					
300					
310					
320					
330					
340					
350					

DRILLER'S COMMENTS:

LOGGING INFORMATION

LOG VOLT:

SOURCE:

SHUNT TYPE:

LOGGING ANODE TYPE: