



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003965	1718	10/30/2019
INVOICE NUMBER			
93078778			

Pratt (620) 672-1201
 B STELBAR OIL CORPORATION INC
 I 1625 N WATERFRONT PKWY STE 200
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Maxwell 1-32
 O LOCATION
 B COUNTY Finney
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41194183	86779		Net - 30 days	11/29/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/29/2019 to 10/29/2019</i>				
0041194183				
171818413A Cement-New Well Casing/Pi 10/29/2019 Cement PTA				
60/40 Poz	230.00	SK	14.31	3,291.30 T
Cement Gel	594.00	LB	0.27	157.41 T
Celloflake	58.00	LB	2.12	122.96 T
Light Vehicle Mileage	100.00	MI	2.65	265.00
Heavy Equipment Mileage	200.00	MI	4.24	848.00
Depth Charge, 1001'-2000'	1.00	HR	795.00	795.00
Blending & Mixing Service Charge	230.00	SK	0.74	170.66
Driver Charge	3.00	EA	35.00	105.00
Service Supervisor Charge	1.00	EA	75.00	75.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	5,830.33
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	283.95
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	6,114.28
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer STEIBAR OIL	Lease No.	Date 10-29-2019
Lease MAXWELL	Well # 1-32	
Field Order # 10493	Station PRATT, KS.	Casing
Type Job P.T.A.	Formation	Depth
		County FINNEY
		State KS
		Legal Description 32-235-29W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2" D.P.	Tubing Size	Shots/Ft 230 SKS		Acid 60/40 POZ		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad @ 1.43 CUFT³	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager	Treater
Service Units 96817 19903 216779 33708 73768		
Driver Names LESLEY McGRAW (R.H.)		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:30 AM					ON LOCATION - SAFETY MEETING
4:00 AM					1 ST PLUG @ 2000' W / 50 SKS
4:01 AM	300		10	6	H ₂ O AHEAD
4:03 AM	300		12.7	6	MIX 50 SKS @ 13.8 PPG
4:05 AM	0		10	6	H ₂ O BEHIND
4:15 AM	0		15	6	MUD DISPLACEMENT
5:15 AM					2 ND PLUG @ 1110' W / 80 SKS
5:20 AM	200		5	5	H ₂ O AHEAD
5:21 AM	200		20	5	MIX 80 SKS @ 13.8 PPG
5:25 AM	0		10.5	5	H ₂ O BEHIND
					3 RD PLUG @ 570' W / 50 SKS
5:45 AM			12.7	5	MIX 50 SKS @ 13.8 PPG
5:47 AM			4.5	5	H ₂ O BEHIND
					4 TH PLUG @ 60' W / 20 SKS
7:30 AM			5	3	MIX 20 SKS @ 13.8 PPG
					CMT TO SURFACE
7:45 AM			7	3	PLUG R.H.
					JOB COMPLETE
					THANKS -
					KEVEN / LESLEY