



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Stelbar Oil Corp.  
1625 N Waterfront PKWY  
STE 200  
Wichita, KS 67206  
ATTN: Dave Goldak

**32- 23 S.- 29W. Finney, KS**

**Maxwell # 1-32**

Job Ticket: 65567

**DST#: 1**

Test Start: 2019.10.27 @ 04:50:00

## GENERAL INFORMATION:

Formation: **B.B. Sand**

Deviated: No Whipstock: ft (KB)

Time Tool Opened:

Time Test Ended: 07:49:50

**Interval: 4735.00 ft (KB) To 4749.00 ft (KB) (TVD)**

Total Depth: 4749.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Test Type: Conventional Bottom Hole (Initial)

Tester: Martine Salinas

Unit No: 82

Reference Elevations: 2782.00 ft (KB)

2777.00 ft (CF)

KB to GR/CF: 5.00 ft

**Serial #: 8734**

**Outside**

Press@RunDepth: psig @ 4736.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.10.27 End Date: 2019.10.27

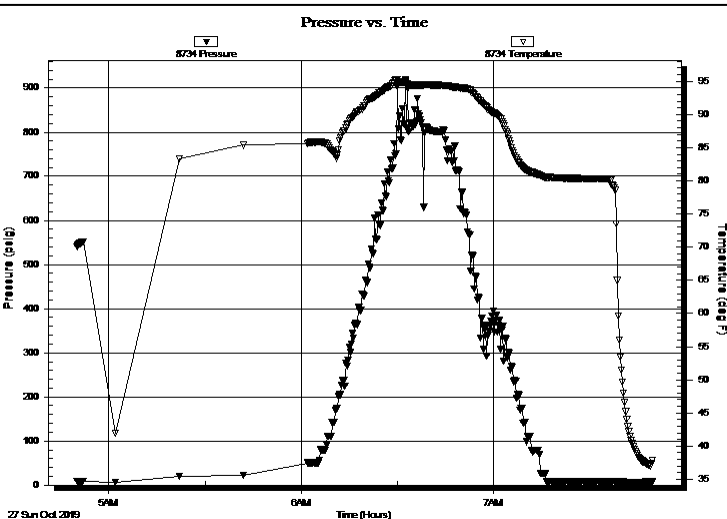
Last Calib.: 2019.10.27

Start Time: 04:50:01 End Time: 07:49:50

Time On Btm:

Time Off Btm:

**TEST COMMENT:** Hit bridge @ 1670, Opened tool & did not push through bridge  
Pull tool, Mis-Run



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% Mud	0.05

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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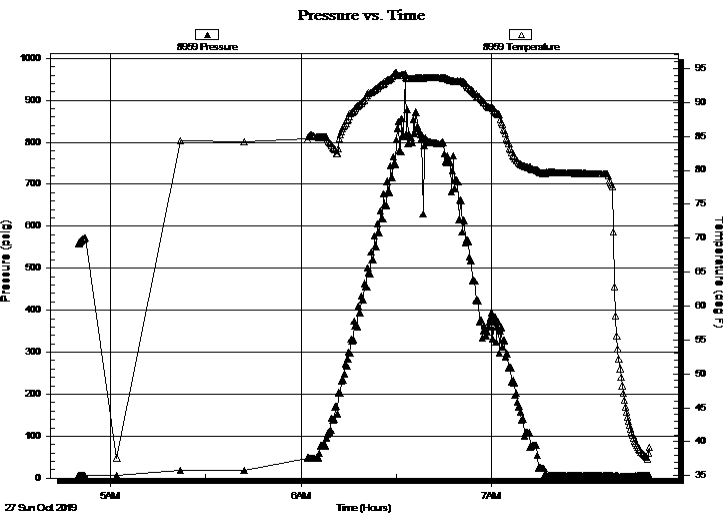
**32- 23 S.- 29W. Finney, KS**  
**Maxwell # 1-32**  
Job Ticket: 65567 **DST#: 1**  
Test Start: 2019.10.27 @ 04:50:00

## GENERAL INFORMATION:

Formation: **B.B. Sand**  
Deviated: No Whipstock: ft (KB)  
Time Tool Opened:  
Time Test Ended: 07:49:50  
Interval: **4735.00 ft (KB) To 4749.00 ft (KB) (TVD)**  
Total Depth: 4749.00 ft (KB) (TVD)  
Hole Diameter: 7.88 inches Hole Condition: Good  
Test Type: Conventional Bottom Hole (Initial)  
Tester: Martine Salinas  
Unit No: 82  
Reference Elevations: 2782.00 ft (KB)  
2777.00 ft (CF)  
KB to GR/CF: 5.00 ft

**Serial #: 8959 Inside**  
Press@RunDepth: psig @ 4736.00 ft (KB) Capacity: 8000.00 psig  
Start Date: 2019.10.27 End Date: 2019.10.27 Last Calib.: 2019.10.27  
Start Time: 04:50:01 End Time: 07:49:50 Time On Btm:  
Time Off Btm:

**TEST COMMENT:** Hit bridge @ 1670, Opened tool & did not push through bridge  
Pull tool, Mis-Run



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

## Recovery

Length (ft)	Description	Volume (bbl)
10.00	100% Mud	0.05

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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# DRILL STEM TEST REPORT

## FLUID SUMMARY

Stelbar Oil Corp.

**32- 23 S.- 29W. Finney, KS**

1625 N Waterfront PKWY  
STE 200  
Wichita, KS 67206  
ATTN: Dave Goldak

**Maxwell # 1-32**

Job Ticket: 65567

**DST#: 1**

Test Start: 2019.10.27 @ 04:50:00

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.20 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3200.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	100% Mud	0.049

Total Length: 10.00 ft      Total Volume: 0.049 bbl

Num Fluid Samples: 0

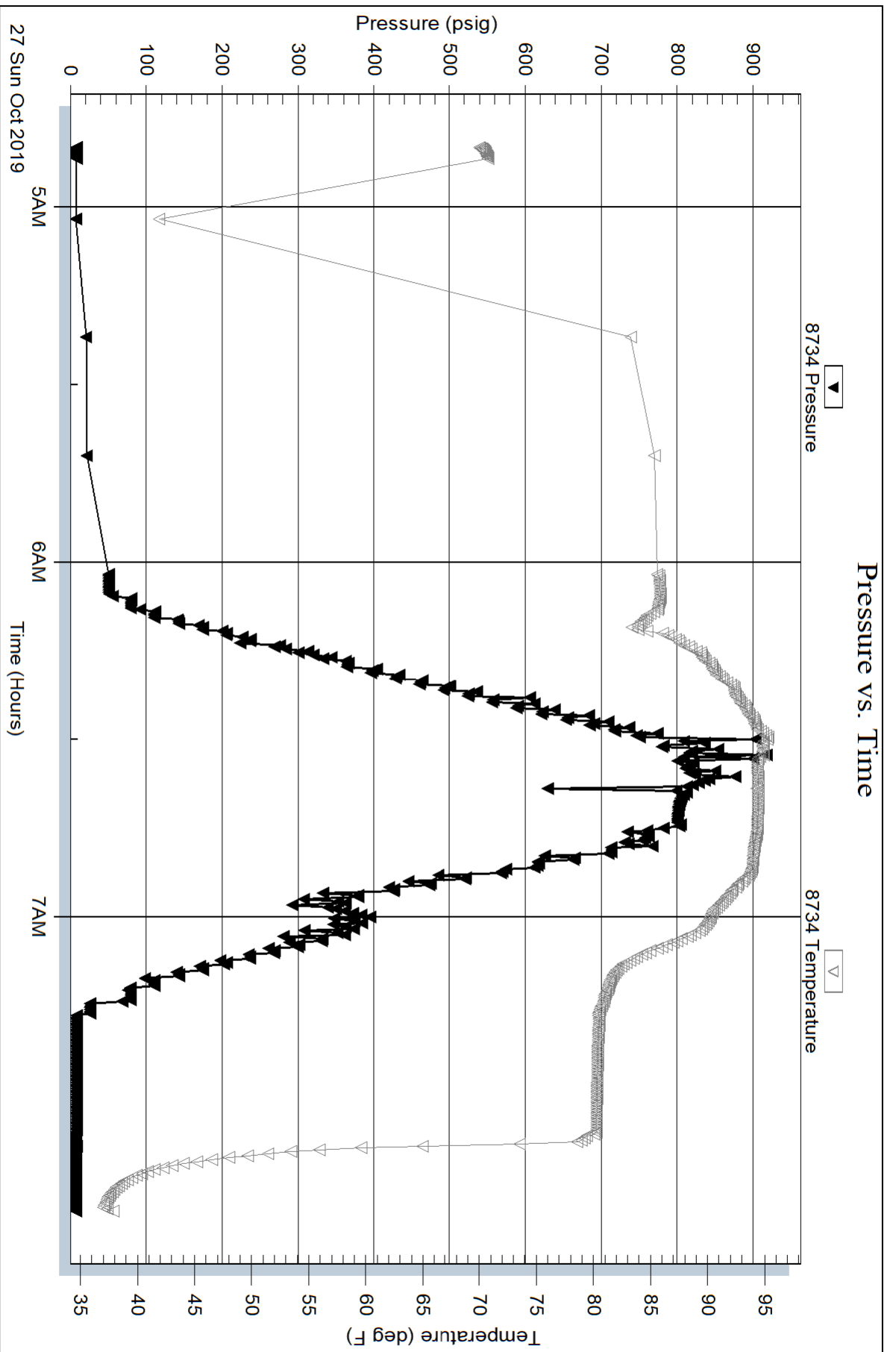
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Hit bridge @ 1670, Opened tool & didnt push through bridge,  
Mis-Run, Pull tool



Serial #: 8959

Inside

Stelbar Oil Corp.

Maxwell # 1-32

DST Test Number: 1

