



PAGE 1 of 1	CUST NO 1000719	YARD # 1718	INVOICE DATE 09/18/2019
INVOICE NUMBER 93050610			

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 L PO Box: 124
 L KIOWA
 T KS US 67070
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME ROWE SWD 1
 O LOCATION
 B COUNTY BARBER
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41190391	86779		Net - 30 days	10/18/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/17/2019 to 09/17/2019</i>				
0041190391				
171818287A Cement-New Well Casing/Pi 09/17/2019 PRODUCTION CASING				
A-Serv Lite	80.00	SK	14.50	1,160.00 T
AA2 Premium Cement	200.00	SK	9.50	1,900.00 T
Celloflake	63.00	LB	2.00	126.00 T
C-41P	94.00	LB	2.00	188.00 T
Salt	963.00	LB	0.25	240.75 T
C-17	113.00	LB	12.00	1,356.00 T
BES: C-MagChem 10 CR	564.00	LB	1.50	846.00
Gilsonite	997.00	LB	0.50	498.50 T
Mud Flush	500.00	GAL	0.75	375.00 T
Super Flush II	500.00	GAL	0.75	375.00 T
Light Vehicle Mileage	40.00	MI	2.50	100.00
Heavy Equipment Mileage	120.00	MI	4.00	480.00
Plug Container Utilization Charge	1.00	EA	125.00	125.00
Depth Charge, 4001'-5000'	1.00	HR	1,250.00	1,250.00
Blending & Mixing Service Charge	280.00	SK	0.70	196.00
Cementing Shoe Packer Type, 5 1/2" (Blue)	1.00	EA	1,428.00	1,428.00
Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	204.00	204.00
5 1/2" Basket (Blue)	1.00	EA	147.90	147.90
Turbofizer, 5 1/2" (Blue)	8.00	EA	56.10	448.80
Service Supervisor Charge	1.00	EA	75.00	75.00
Driver Charge	4.00	EA	35.00	140.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	11,659.95
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	466.44
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	12,126.39
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

3M

Customer: <u>Chickasha Oil Corp</u>	Lease No.:	Date: <u>9-17-19</u>
Lease: <u>Rouffalo SWD</u>	Well #:	
Field Order #:	Station: <u>Pratt</u>	Casing: <u>5 1/2"</u>
	Depth: <u>5300</u>	County: <u>Baker</u>
Type Job: <u>2-1/2" 5 1/2" Long String</u>	Formation: <u>5283</u>	Legal Description: <u>3-325-10W</u>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <u>5 1/2"</u>	Tubing Size:	Shots/Ft:		Acid: <u>8000 S/A</u>	Rate: <u>1.7</u>	Press:	ISIP:
Depth: <u>4898.5</u>	Depth:	From:	To:	Pre Pad: <u>200 S/A</u>	Max: <u>4.2</u>	Ch: <u>1000 B/c</u>	5 Min.
Volume: <u>116.6</u>	Volume:	From:	To:	Pad:	Min:		10 Min.
Max. Press:	Max Press:	From:	To:	Frac: <u>?</u>	Avg:		15 Min.
Well Connection:	Annulus Vol.:	From:	To:		HHP Used:		Annulus Pressure:
Plug Depth: <u>4877.5</u>	Packer Depth:	From:	To:	Flush: <u>116</u>	Gas Volume:		Total Load:

Customer Representative: <u>Ryan Moltz</u>	Station Manager: <u>Westerman</u>	Treater: <u>MATTAI</u>
Service Units: <u>83353</u>	<u>77686</u>	<u>86777</u>
Driver Names: <u>MARIA</u>	<u>M. S. Raw</u>	<u>S. C. V.</u>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:50					On location / Safety meeting
10:50					Run 5 1/2" casing w. packer shoe 21' show 50'
11:05					BAKING ON TOP OF 2 TUBS ON 2345681012
1:05					Casing on bottom
1:10					Hook to casing / Break Circ w. Rig
3:54	900				Set packer shoe
3:55	200		12	0	PUMP 12 bbl mud flush
3:57	200		3	0	PUMP 3 bbl water
3:58	200		12	0	PUMP 12 bbl water
4:04	200		5	0	PUMP 5 bbl water
4:15	170		5	6.3	Mix 2000 S/A
4:15	170		5	6.3	Mix 2000 S/A
4:30			4	4	WASH PUMP + LOGS / DROP PLUG
4:35	60			6.3	START DISPLACEMENT
4:48	150		75	6.3	Like Pressure
4:55	500		106	3	SLOW RATE
4:57	1500		116		Plug down + checked + set Packer
5:10			7		Plug RAT hole

JOB complete
 Thank You!
 Mike Mattai
 Steven + Clarence