

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>GRAND NESH</b>	Lease No.	Date <b>9-5-2019</b>
Lease <b>DICK TRUST</b>	Well # <b>1-7</b>	
Field Order # <b>15233</b>	Station <b>PRATT, KS.</b>	County <b>BARBER</b>
Type Job <b>5 1/2" L.S.</b>	Formation	Legal Description <b>7-308-11W</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2" x 15.5"</b>	Tubing Size	Shots/Ft <b>CMT-</b>		Acid <b>MUSK PREM. AA2</b>	RATE	PRESS	ISIP	
Depth <b>5008'</b>	Depth	From	To	Pre Pad <b>@ 1.48 CVT</b>	Max		5 Min.	
Volume <b>119 BBL</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>1500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>4912'</b>	Packer Depth	From	To	Flush <b>114 BBL</b>	Gas Volume		Total Load	

Customer Representative <b>JOHN JOHNSON</b>	Station Manager <b>J. VESTERMAN</b>	Treater <b>KEVIN LESIEY</b>
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Service Units <b>16817 81980 30920</b>								
Driver Names <b>LESIEY MARQUEZ - RICARDO</b>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:30 AM					ON LOCATION - SAFETY MEETING
2:45 PM					RUN 120 JTS. 5 1/2" x 15.5" CSG.
5					TURBO - 1, 3, 5, 7, 9, 11, 13, 15
5					BASK - #2
5:00 PM					CSG. ON BOTTOM / BREAK CIRC. W/ RIG
6:00 PM	200		5	6	H <sub>2</sub> O AHEAD
6:01 PM	200		12	6	MUD FLUSH
6:03 PM	200		5	6	H <sub>2</sub> O SPACER
6:04 PM	150		42	6	MIX 1600 SKS PREM. AA2 @ 14.8 DPG
6:12 PM					SHUTDOWN - CLEAR PUMP & LINES
6:23 PM					DROP L.D. PLUG
6:24 PM	0		0	6	START DISPLACEMENT
6:38 PM	300		88	5	LIFT PRESSURE
6:42 PM	500		110	4	SLOW RATE
6:45 PM	1500		118	3	PLUG DOWN - HELD
					CIRC. THRU JOB
			7.5		PLUG R.H. & M.H.
					JOB COMPLETE.
					THANKS -
					KEVIN LESIEY