

Operation:

Uploading recovery & pressures

Company: C & S Oil Company,

Lease: Rocking P #1

SEC: 18 TWN: 11S RNG: 14W County: RUSSELL State: Kansas Drilling Contractor: Flex Drilling - Rig 1 Elevation: 1788 EGL Field Name: Wildcat

Pool: WILDCAT Job Number: 398 API #: 15-167-24095-00-00

DATE 01 2019

Test Interval: 3025 - 3036' DST #2 Total Depth: 3036' Formation: Lan D

> Time On: 01:07 10/01 Time Off: 05:03 10/01

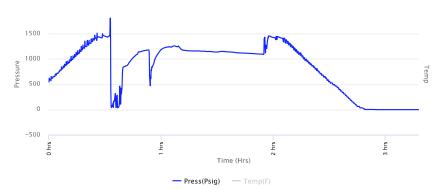
Electronic Volume Estimate: 12'

1st Open Minutes: 5 Current Reading: 1.5" at 5 min Max Reading: 1.5"

1st Close Minutes: 15 Current Reading: 0" at 15 min Max Reading: 0"

2nd Open Minutes: 15 Current Reading: 0" at 15 min Max Reading: 0"

2nd Close Minutes: 45 Current Reading: 0" at 45 min Max Reading: 0"





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Description of Fluid

М

1440

42 to 310

1182

1093

1455

102

7.5

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Foot

DST#2 Test Interval: 3025 - 3036' Total Depth: 3036' Formation: Lan D

Gas %

Oil %

0

Time Off: 05:03 10/01 Time On: 01:07 10/01 Time On Bottom: 02:22 10/01 Time Off Bottom: 03:42 10/01

BBLS 0.49805 35 Total Recovered: 35 ft Total Barrels Recovered: 0.49805

Initial Flow

Temperature

Recovered

Initial Hydrostatic Pressure

Initial Closed in Pressure

Final Hydrostatic Pressure

Pressure Change Initial

Close / Final Close

Final Flow Pressure Final Closed in Pressure

PSI PSI PSI 472 to 1247 PSI PSI PSI ۰F

Recovery at a glance 0.5 豆 0.25 Gas Oil Water Mud 0% 0% 0% 100%

Water %

Mud %

100

GIP cubic foot volume: 0



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DATE Octobe 01 2019

BUCKET MEASUREMENT: 1st Open: Built to 1.5

DST #2

Formation: Lan D

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Time On: 01:07 10/01

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1st Close: No Blow 2nd Open: No Blow 2nd Close: No Blow

REMARKS:

Slid a few feet near bottom

Tool Sample: 0% Gas 0% Oil 0% Water 100% Mud



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DATE October

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01 2019 Time On: 01:07 10/01 Time Off: 05:03 10/01 Time On Bottom: 02:22 10/01 Time Off Bottom: 03:42 10/01

Down Hole Makeup

Heads Up: 20.86 FT Drill Pipe: 3020.7 FT ID-3 1/3

Weight Pipe: ID-2 7/8

Collars: ID-2 1/4

Test Tool: 26.16 FT ID-3 1/2-FH

Total Anchor: 11

Anchor Makeup

Packer Sub: 1 FT Perforations: (top): 10 FT

4 1/2-FH

Change Over: FT

Drill Pipe: (in anchor):

ID-3 1/3 Change Over: FT

Perforations: (below):

4 1/2-FH

Packer 1: 3020 FT Packer 2: 3025 FT Top Recorder: 3012 FT

Bottom Recorder: 3037 FT Well Bore Size: 7 7/8

Surface Choke: 1" Bottom Choke:



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Mud Properties

Mud Type: Chemical Weight: 8.6 Viscosity: 56 Filtrate: 8.8 Chlorides: 3800 ppm



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Gas Volume Report

| 1st Open | | | | | |
|----------|---------|-----|-------|--|--|
| Time | Orifice | PSI | MCF/D | | |

| 2nd Open | | | | |
|----------|---------|-----|-------|--|
| Time | Orifice | PSI | MCF/D | |