



**HURRICANE SERVICES INC**

Remit To: Hurricane Services, Inc.  
250 N. Water, Suite 200  
Wichita, KS 67202  
316-303-9515

Customer:  
MIDWESTERN EXPLORATION CO  
3500 S BOULEVARD  
SUITE 2B  
EDMOND, OK 73013

Invoice Date: 9/19/2019  
Invoice #: 0344123  
Lease Name: Tony Nix  
Well #: 4-6 (New)  
County: Stevens  
Job Number: ICT2427  
District: Oakley

Date/Description	HRS/QTY	Rate	Total
Surface	0.000	0.000	0.00
Cement pump 208	1.000	637.500	637.50
Heavy Eq Mileage	60.000	3.400	204.00
Light Eq Mileage	60.000	1.700	102.00
Ton Mileage	2,151.000	1.275	2,742.53
H-325	200.000	17.000	3,400.00
H-Lite	575.000	11.050	6,353.75
8 5/8" Centralizer x 12 1/4"	5.000	76.500	382.50
8 5/8" Cementing basket	1.000	425.000	425.00
Guide Shoe Reg 8 5/8"	1.000	510.000	510.00
8 5/8" Flapper insert valve	1.000	318.750	318.75
8 5/8" Top rubber plug	1.000	148.750	148.75

**POSTED**

MIDWESTERN EXPLORATION COMPANY  
 LEASE Toni 4-01 DATE REC'D: RECEIVED OCT 09 2019  
 DRLG 7 TANG. 71290 INTANG.   
 COMP. \_\_\_\_\_ TANG. \_\_\_\_\_ INTANG. \_\_\_\_\_  
 OP. EXP. \_\_\_\_\_ USED FOR: Cement 8-5/8" Surface Pipe  
 ACCOUNT NO.: \_\_\_\_\_ DATE ENTERED: \_\_\_\_\_  
 APPROVED BY: [Signature] DATE PAID: \_\_\_\_\_

**Total** 15,224.78

**TERMS:** Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice.  
**SALES TAX:** Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

**WE APPRECIATE YOUR BUSINESS!**

250 N. Water St., Suite #200  
Wichita, KS 67202



**HURRICANE SERVICES INC**

Customer	Midwest Exploration	Lincoln & Wall	Tony Nix 4-4	DATE	3/19/2019
Service Order #	043478	County & State	Stevens KS	Job #	
Job Type	Surface	Driver	0-355-5PM	Ticket #	ICT-2427
Equipment #	04	Job Safety Analysis - A Discussion of Hazard & Safety Procedures			

Equipment #	04	Job Safety Analysis - A Discussion of Hazard & Safety Procedures	
200	Job Safety Analysis - A Discussion of Hazard & Safety Procedures		
250	Job Safety Analysis - A Discussion of Hazard & Safety Procedures		
254	Job Safety Analysis - A Discussion of Hazard & Safety Procedures		

Comments: Additional concerns or issues noted below

Product/Service Code	Description	Unit of Measure	Quantity	Net Amount
0100	Cement Pump	ea	1.00	\$57.50
0110	Heavy Equipment Mileage	mi	60.00	\$294.00
0115	Light Equipment Mileage	mi	60.00	\$102.00
0120	Ton Mileage	tm	2,181.00	\$2,749.63
0125	H-225	ack	508.00	\$1,400.00
0130	H-116	ack	975.00	\$5,355.75
0135	10' 60" Counter	ea	5.00	\$382.50
0140	10' 30" Cement Drinker	ea	1.00	\$425.00
0145	10' 60" Guide Shoe	ea	1.00	\$510.00
0150	10' 30" AEU Flapper Inset Valve	ea	1.00	\$316.75
0155	10' 30" Rubber Plug	ea	1.00	\$140.75

Customer's Selection: On the following scale, how would you rate Hurricane Services Inc?		Total Taxable \$		Tax Rate		Net:	
Based on this job, how likely is it you would recommend HSI to a colleague?							\$16,224.78
1	<input type="checkbox"/>	2	<input type="checkbox"/>	3	<input type="checkbox"/>	4	<input type="checkbox"/>
5	<input type="checkbox"/>	6	<input type="checkbox"/>	7	<input type="checkbox"/>	8	<input type="checkbox"/>
9	<input type="checkbox"/>	10	<input type="checkbox"/>	Sales Tax \$		Total: \$ 16,224.78	

HSI Representative: \_\_\_\_\_  
 CUSTOMER AUTHORIZATION SIGNATURE  
*Billy Anthony*



**CEMENT TREATMENT REPORT**

Customer: MIDWESTERN EXPLORATION  
 City, State: \_\_\_\_\_  
 Field Rep: \_\_\_\_\_

Well: TONY NIX 4-6  
 County: STEVENS  
 S-TR: 6-35S-35W

Ticket: ICT 2427  
 Date: 9/19/2019  
 Service: \_\_\_\_\_

**Downhole Information**

Hole Size:	12 1/4
Hole Depth:	1701
Casing Size:	8 5/8
Casing Depth:	1701
Tubing / Liner:	In
Depth:	ft
Tool / Packers:	ft
Depth:	ft
Displacement:	105.5

**Slurry**

Weight:	# / sk
Water / Sk:	gal / sk
Yield:	ft <sup>3</sup> / sk
Bbls / Ft.:	
Depth:	ft
Volume:	bbls
Excess:	%
Total Slurry:	bbls
Total Sacks:	sk

**Cement Blend**

Class A	Product	%	#
Gel			
CaCl			
Metro			
PhoneSeal			
Salt			

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	Total	REMARKS
1200P				ON LOCATION						
1210P				SAFETY MEETING						
1230P				RIG UP						
223P	4.0	200.0	5.0	H2O AHEAD						
227P	4.0	200.0	12.0	MUD FLUSH						
230P	4.0	200.0	5.0	H2O SPACER						
232P	8.0	200-160	200.0	LEAD CEMENT						
250P	6.0	150.0	50.2	TAIL CEMENT						
256P				DROP PLUG						
300P	6.0	100.0	25.0	DISPLACE H2O						
304P	6.0	100.0	25.0	DISPLACE H2O						
309P	6.0	175.0	25.0	DISPLACE H2O						
313P	6.0	450.0	25.0	DISPLACE H2O						
317P	3.0	750.0	5.0	DISPLACE H2O						
320P		1,500.0		PLUG LANDED						
325P				RELEASE FLOAT HELD						
330P				RIG DOWN						
410P				LEFT LOCATION						

CREW		UNIT		SUMMARY	
Cementor:	Jimmie Coltrai	54.0		Average Rate	5.3 bpm
Pump Operator:	Josh Mealer	208.0		Average Pressure	302.50 psi
Bulk #1:	Kale Ochs	254.0		Total Fluid	377.20 bbls
Bulk #2:	Neil White	250.0			

Hurricane Services, Inc.  
 250 N. Water  
 Wichita, KS 67202





**CEMENT TREATMENT REPORT**

Customer: <b>MIDWESTERN EXPLORATION</b>	Well: <b>TONY NIX 4-6</b>	Ticket: <b>ICT 2427</b>
City, State:	County: <b>STEVENS</b>	Date: <b>9/19/2019</b>
Field Rep:	S-T-R: <b>6-35S-35W</b>	Service:

Downhole Information	
Hole Size:	<b>12 1/4</b>
Hole Depth:	<b>1701</b>
Casing Size:	<b>8 5/8</b>
Casing Depth:	<b>1701</b>
Tubing / Liner:	<b>in</b>
Depth:	<b>ft</b>
Tool / Packer:	
Depth:	<b>ft</b>
Displacement:	<b>105.5</b>

Slurry	
Weight:	<b># / sx</b>
Water / Sx:	<b>gal / sx</b>
Yield:	<b>ft<sup>3</sup> / sx</b>
Bbls / Ft.:	
Depth:	<b>ft</b>
Volume:	<b>bbls</b>
Excess:	<b>%</b>
Total Slurry:	<b>bbls</b>
Total Sacks:	<b>sx</b>

Cement Blend		
Product	%	#
Class A		
Gel		
CaCl		
Metso		
KolSeal		
PhenoSeal		
Salt		
Total		

TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs	REMARKS
1200P				ON LOCATION					
1210P				SAFETY MEETING					
1230P				RIG UP					
226P	4.0	200.0	5.0	H2O AHEAD					Lead: 575 sx H.Lite 6.5/35/6 V:1.61 W:13.4
227P	4.0	200.0	12.0	MUD FLUSH					
230P	4.0	200.0	5.0	H2O SPACER					
232P	8.0	200-150	200.0	LEAD CEMENT - 575 sx H.Lite					Tail: 200 sx H325 A 13/2 V: 1.42 W: 14.8
250P	6.0	150.0	50.2	TAIL CEMENT - 200 sx H325					
258P				DROP PLUG					
300P	6.0	100.0	25.0	DISPLACE H2O					
304P	6.0	100.0	25.0	DISPLACE H2O					
309P	6.0	175.0	25.0	DISPLACE H2O					
313P	6.0	450.0	25.0	DISPLACE H2O					
317P	3.0	750.0	5.0	DISPLACE H2O					
320P		1,500.0		PLUG LANDED					
325P				RELEASE FLOAT HELD					
330P				RIG DOWN					
410P				LEFT LOCATION					

CREW		UNIT	SUMMARY		
Cementer:	<b>Jimmie Cottrell</b>	<b>84.0</b>	Average Rate	Average Pressure	Total Fluid
Pump Operator:	<b>Josh Mosler</b>	<b>208.0</b>	5.3 bpm	382.50 psi	377.20 bbls
Bulk #1:	<b>Kale Ochs</b>	<b>254.0</b>			
Bulk #2:	<b>Neil White</b>	<b>250.0</b>			