



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Vincent Oil Corporation

**10-29s-23w**

200 W Douglas Ave #725 Wichita KS 67202+3023

**Torline 1-10**

ATTN: Ken Leblanc

Job Ticket: 65806

**DST#: 1**

Test Start: 2019.08.19 @ 19:32:00

## GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:21:50

Time Test Ended: 05:19:19

Test Type: Conventional Bottom Hole (Initial)

Tester: Benny Mulligan

Unit No: 66

**Interval: 5105.00 ft (KB) To 5140.00 ft (KB) (TVD)**

Reference Elevations: 2565.00 ft (KB)

Total Depth: 5140.00 ft (KB) (TVD)

2555.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

**Serial #: 6772 Inside**

Press@RunDepth: 210.96 psig @ 5106.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.08.19

End Date:

2019.08.20

Last Calib.:

2019.08.20

Start Time: 19:32:01

End Time:

05:19:19

Time On Btm:

2019.08.19 @ 22:06:30

Time Off Btm:

2019.08.20 @ 02:37:20

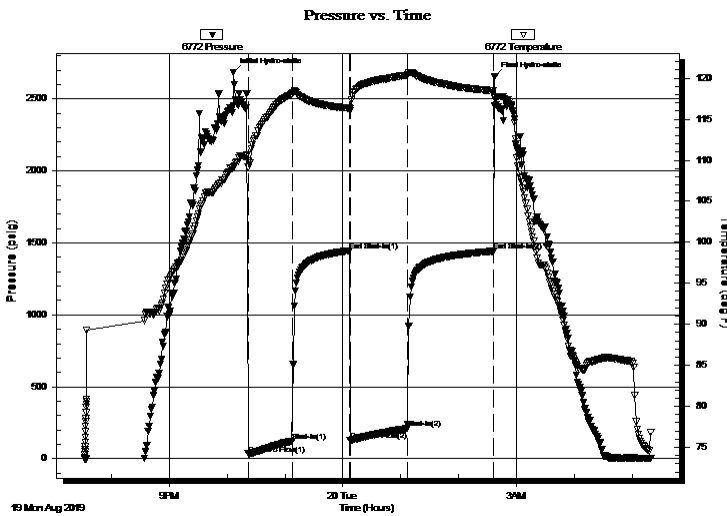
**TEST COMMENT:** IF-45-BOB 34mins 30sec total build of 14 1/2"

ISI-60- no blow back

FF-60-BOB 50mins total build of 13 1/2"

FSI-90- no blow back

## PRESSURE SUMMARY



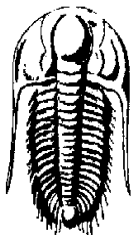
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2684.89	109.24	Initial Hydro-static
16	32.89	109.88	Open To Flow (1)
61	123.12	118.07	Shut-In(1)
121	1445.13	116.35	End Shut-In(1)
121	125.26	116.02	Open To Flow (2)
181	210.96	120.37	Shut-In(2)
270	1441.65	118.46	End Shut-In(2)
271	2654.73	117.62	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
300.00	W. 100%W	4.21
120.00	M.W. 10%M 90%W	1.68

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# TRILOBITE TESTING, INC.

## DRILL STEM TEST REPORT

Vincent Oil Corporation

**10-29s-23w**

200 W Douglas Ave #725 Wichita KS 67202+3023

**Torline 1-10**

Job Ticket: 65806

**DST#: 1**

ATTN: Ken Leblanc

Test Start: 2019.08.19 @ 19:32:00

### GENERAL INFORMATION:

Formation: **Pawnee**

Deviated: No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Time Tool Opened: 22:21:50

Tester: Benny Mulligan

Time Test Ended: 05:19:19

Unit No: 66

**Interval: 5105.00 ft (KB) To 5140.00 ft (KB) (TVD)**

Reference Elevations: 2565.00 ft (KB)

Total Depth: 5140.00 ft (KB) (TVD)

2555.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

**Serial #: 6769 Outside**

Press@RunDepth: psig @ 5106.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2019.08.19 End Date: 2019.08.20

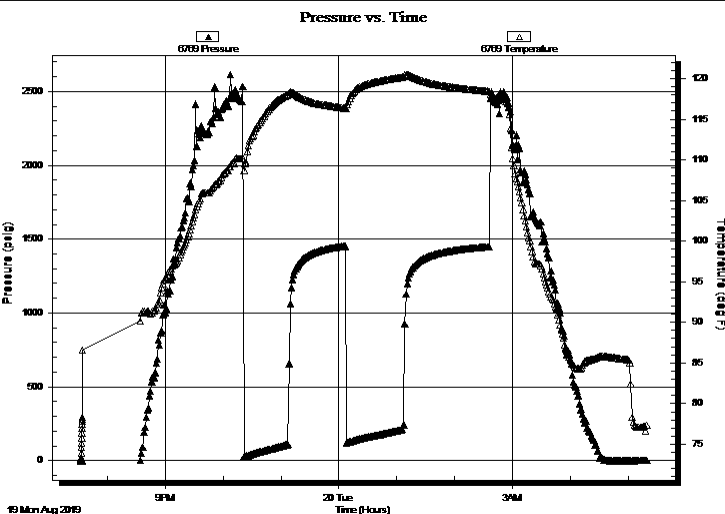
Last Calib.: 2019.08.20

Start Time: 19:32:01 End Time: 05:19:19

Time On Btm:

Time Off Btm:

**TEST COMMENT:** IF-45-BOB 34mins 30sec total build of 14 1/2"  
 IS-60- no blow back  
 FF-60-BOB 50mins total build of 13 1/2"  
 FS-90- no blow back



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
300.00	W. 100%W	4.21
120.00	M.W. 10%M 90%W	1.68

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Vincent Oil Corporation

**10-29s-23w**

200 W Douglas Ave #725 Wichita KS 67202+3023

**Torline 1-10**

Job Ticket: 65806

**DST#: 1**

ATTN: Ken Leblanc

Test Start: 2019.08.19 @ 19:32:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

50000 ppm

Viscosity: 59.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 5600.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
300.00	W. 100%W	4.208
120.00	M.W. 10%M 90%W	1.683

Total Length: 420.00 ft

Total Volume: 5.891 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

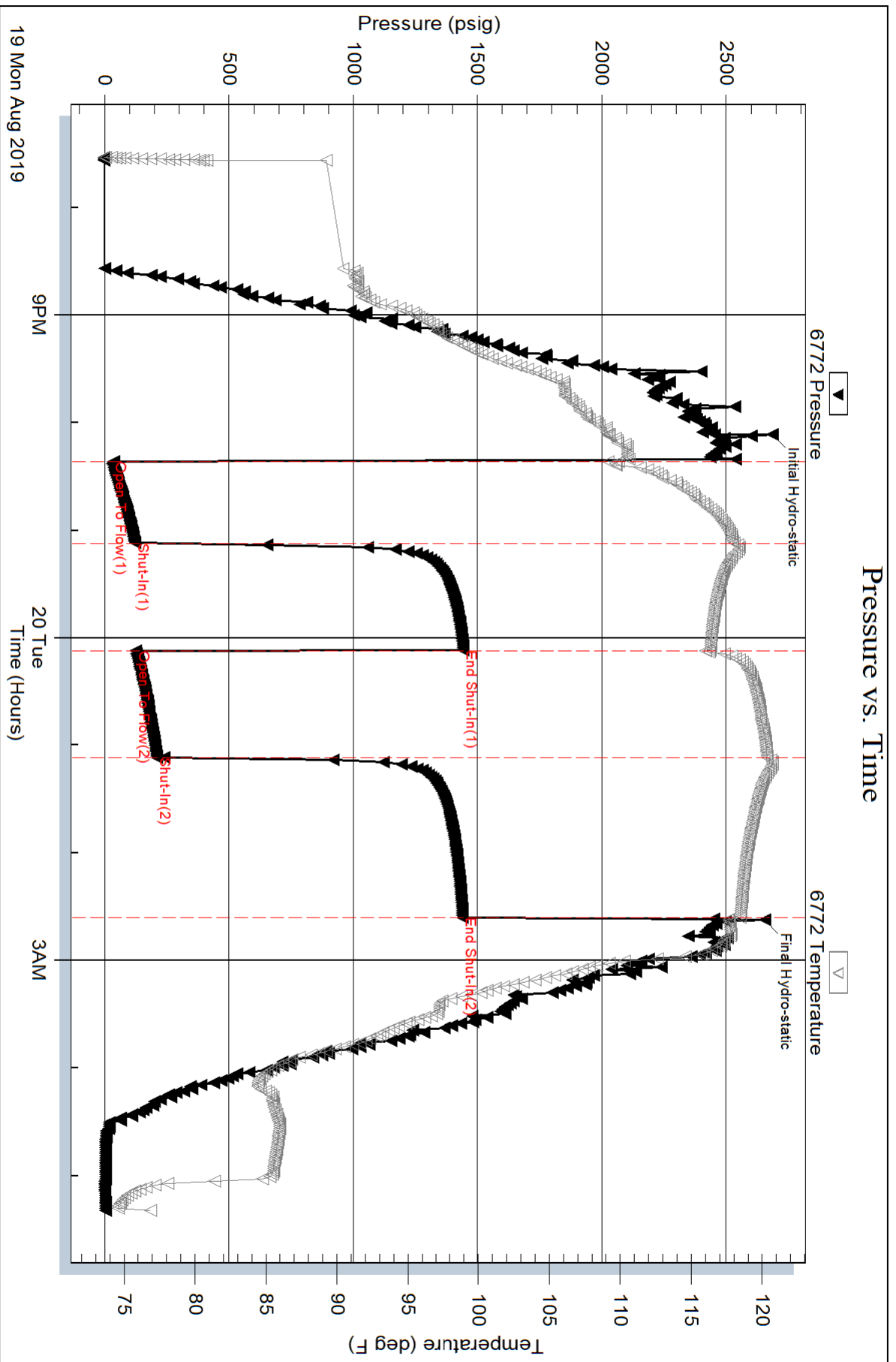
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

# Pressure vs. Time



Serial #: 6769

Outside Vincent Oil Corporation

Torline 1-10

DST Test Number: 1

