



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave #725
 Wichita, KS 67202
 ATTN: Tom Dudgeon

3-29S-23W Ford
Perkins 2-3
 Job Ticket: 65900 **DST#: 3**
 Test Start: 2019.08.31 @ 22:58:00

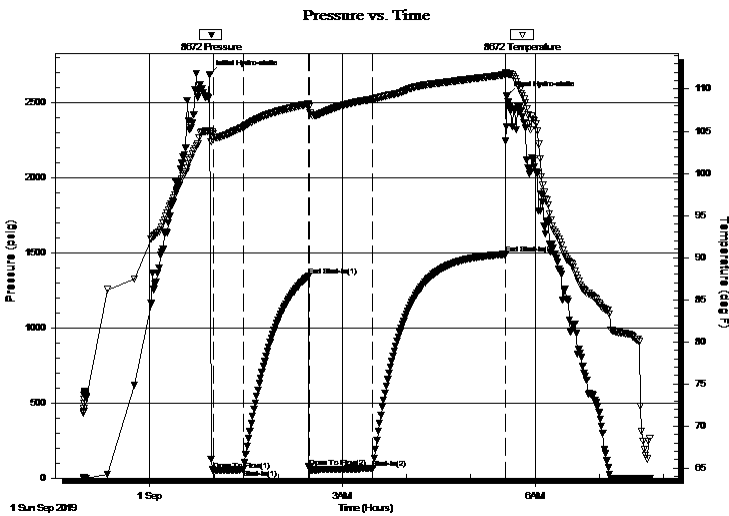
GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 00:59:02 Tester: Leal Cason
 Time Test Ended: 07:48:02 Unit No: 74
 Interval: **5135.00 ft (KB) To 5217.00 ft (KB) (TVD)** Reference Elevations: 2526.00 ft (KB)
 Total Depth: 5217.00 ft (KB) (TVD) 2513.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 13.00 ft

Serial #: 8672 Inside
 Press@RunDepth: 65.36 psig @ 5136.00 ft (KB) Capacity: psig
 Start Date: 2019.08.31 End Date: 2019.09.01 Last Calib.: 2019.09.01
 Start Time: 22:58:01 End Time: 07:48:02 Time On Btm: 2019.09.01 @ 00:56:02
 Time Off Btm: 2019.09.01 @ 05:33:47

TEST COMMENT: IF: Strong Blow , BOB in 4 minutes, Built to 87 inches
 IS: No Blow Back
 FF: Strong Blow , BOB Immediate, Built to 420 inches
 FS: Weak Surface Blow Back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2684.65	105.08	Initial Hydro-static
3	49.95	104.70	Open To Flow (1)
32	57.59	105.54	Shut-In(1)
92	1342.12	108.21	End Shut-In(1)
93	68.67	107.92	Open To Flow (2)
153	65.36	108.81	Shut-In(2)
276	1489.08	111.73	End Shut-In(2)
278	2542.15	111.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	4854 GIP	0.00
30.00	GCM 10%G 90%M	0.42

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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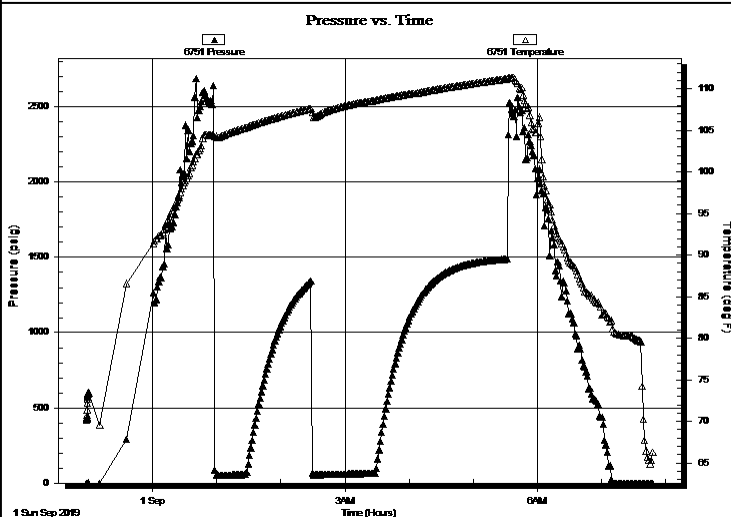
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 Deviated: No Whipstock: ft (KB)
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 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 2526.00 ft (KB)
 2513.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 6751

Outside

Press@RunDepth: psig @ 5136.00 ft (KB) Capacity: psig
 Start Date: 2019.08.31 End Date: 2019.09.01 Last Calib.: 2019.09.01
 Start Time: 22:58:01 End Time: 07:48:02 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 4 minutes, Built to 87 inches
 IS: No Blow Back
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PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	4854 GIP	0.00
30.00	GCM 10%G 90%M	0.42

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

3-29S-23W Ford

200 W Douglas Ave #725
Wichita, KS 67202

Perkins 2-3

Job Ticket: 65900

DST#: 3

ATTN: Tom Dudgeon

Test Start: 2019.08.31 @ 22:58:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6100.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	4854 GIP	0.000
30.00	GCM 10%G 90%M	0.421

Total Length: 30.00 ft Total Volume: 0.421 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

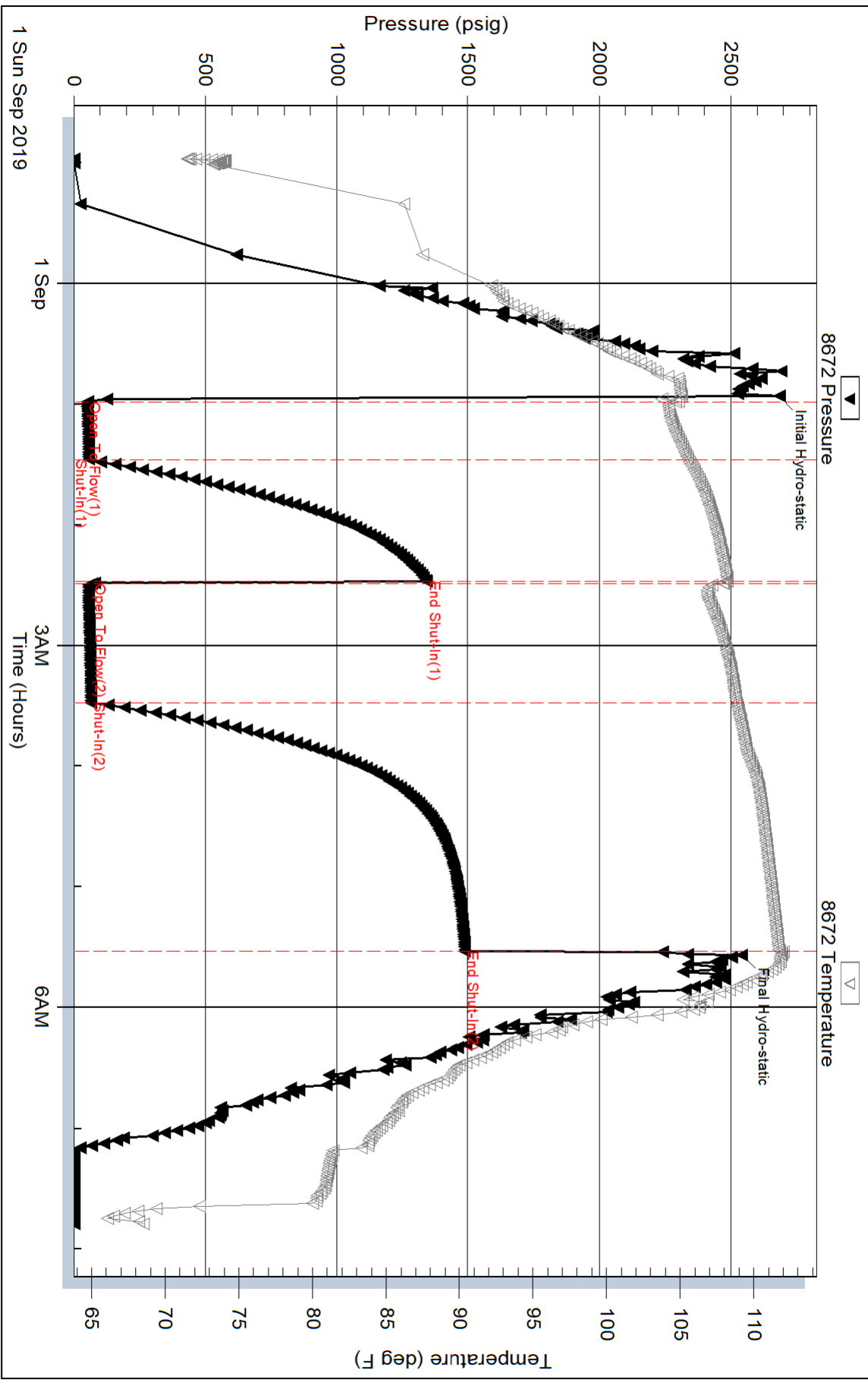
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Pressure vs. Time



Serial #: 6751

Outside Vincent Oil Corporation

Perkins 2-3

DST Test Number: 3

