



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave #725
 Wichita, KS 67202
 ATTN: Tom Dudgeon

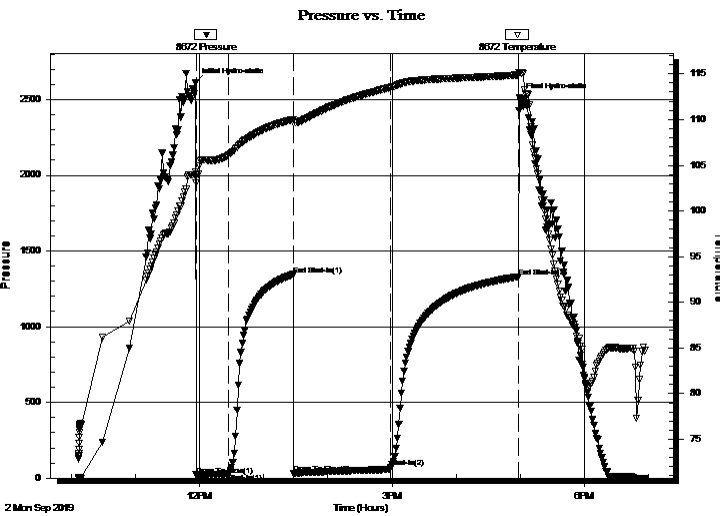
3-29S-23W Ford
Perkins 2-3
 Job Ticket: 65902 **DST#: 5**
 Test Start: 2019.09.02 @ 10:07:00

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 11:56:47 Tester: Leal Cason
 Time Test Ended: 18:57:02 Unit No: 74
 Interval: **5243.00 ft (KB) To 5260.00 ft (KB) (TVD)** Reference Elevations: 2526.00 ft (KB)
 Total Depth: 5260.00 ft (KB) (TVD) 2513.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 13.00 ft

Serial #: 8672 Inside
 Press@RunDepth: 68.65 psig @ 5244.00 ft (KB) Capacity: psig
 Start Date: 2019.09.02 End Date: 2019.09.02 Last Calib.: 2019.09.02
 Start Time: 10:07:01 End Time: 18:57:02 Time On Btm: 2019.09.02 @ 11:56:17
 Time Off Btm: 2019.09.02 @ 16:59:17

TEST COMMENT: IF: Weak Blow , Built to 3 3/4 inch
 IS: No Blow Back
 FF: Weak Blow , Built to 8 inches
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2608.50	104.31	Initial Hydro-static
1	21.36	103.07	Open To Flow (1)
31	30.41	106.11	Shut-In(1)
92	1344.22	109.95	End Shut-In(1)
92	28.88	109.69	Open To Flow (2)
183	68.65	113.51	Shut-In(2)
302	1330.19	114.91	End Shut-In(2)
303	2508.92	115.14	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	411 GIP	0.00
93.00	MCW 12%M 88%W	1.30

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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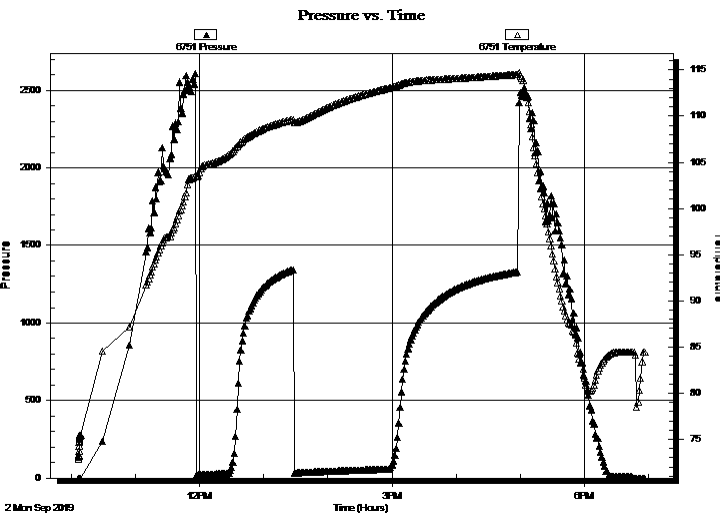
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Serial #: 6751 Outside
 Press@RunDepth: psig @ 5244.00 ft (KB) Capacity: psig
 Start Date: 2019.09.02 End Date: 2019.09.02 Last Calib.: 2019.09.02
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93.00	MCW 12%M 88%W	1.30

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TESTING, INC.**

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FLUID SUMMARY

Vincent Oil Corporation

3-29S-23W Ford

200 W Douglas Ave #725
Wichita, KS 67202

Perkins 2-3

Job Ticket: 65902

DST#: 5

ATTN: Tom Dudgeon

Test Start: 2019.09.02 @ 10:07:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

58000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 11.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 9350.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	411 GIP	0.000
93.00	MCW 12%M 88%W	1.305

Total Length: 93.00 ft Total Volume: 1.305 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .1 @ 90 degrees

Pressure vs. Time

